



For KCC Use:
Effective Date:
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
1086323

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR )
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

E
W



1086323

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

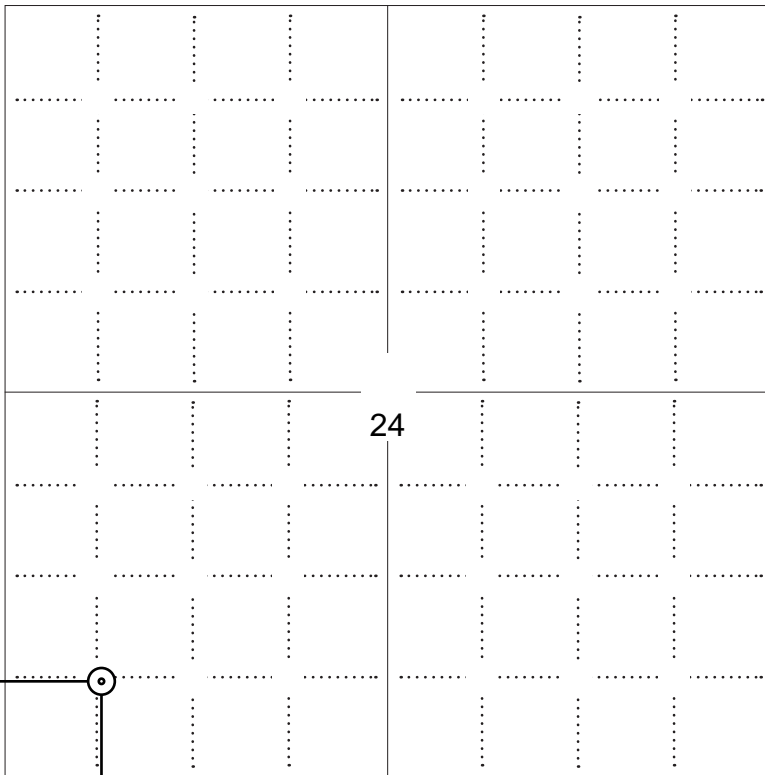
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

660 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1086323  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# PHILLIPS OIL PROPERTIES, INC.

1822 S. Mead, Wichita, KS 67211, 316.265.7779, 316.265.1942 FAX

July 2, 2012

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202

Re: Eddie 1 OWWO  
24-33S-5E  
Cowley Co., KS

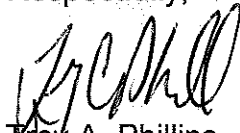
Mr. Hesterman,

This well is an OWWO and has 158' of 8-5/8" surface casing set. The CP-4 plugging record shows the 4.5" production casing was left in the hole and the outside of the production casing was previously cemented from 230 foot to the surface. Copy of CP-4 is attached.

I am requesting an exception to Table I surface casing requirement of 200 feet for this area.

Please process or contact me with any questions or concerns.

Respectfully,



Troy A. Phillips  
Geologist

2-050408

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - Plugging Section  
130 S. Market, Room 2078  
Wichita, Kansas 67202

8-22

API NUMBER: 15-035-21,178 E-22,193  
C, SW, SW, SECTION 24 TOWNSHIP 33 RANGE 05E

OPERATOR LICENSE # 5120

660 FEET FROM S SECTION LINE  
4620 FEET FROM E SECTION LINE

OPERATOR RANGE OIL COMPANY  
NAME & ADDRESS 125 N. MARKET, SUITE #1120  
WICHITA, KS 67202

LEASE NAME: EDDIE #1  
COUNTY: CL Cowley  
WELL TOTAL DEPTH: 3144' 102.18

PIPE: 4 1/2" @ 3143'

SURFACE CASING: 8 5/8" @ 158'

ABANDONED OIL WELL  GAS WELL  INPUT WELL  SWD  D&A

OTHER WELL AS HEREINAFTER INDICATED: \_\_\_\_\_

PLUGGING CONTRACTOR: RANGE OIL COMPANY  
ADDRESS: 125 N. MARKET, SUITE #1120, WICHITA, KS 67202 LICENSE: \_\_\_\_\_

COMPANY TO PLUG AT: HOUR: 9:00 DAY: 22 MONTH: 8 YR: 1995

PLUGGING PROPOSAL RECEIVED FROM: DISTRICT #2

COMPANY NAME: UNITED CEMENTING PHONE: 316-321-4680

WERE: SAND BACK AND SPOT 4 XS. CMT. @ 2900'. SET BRIDGE PLUG @ 260'. RUN 1" PIPE TO 250' AND CIRCULATE CMT. TO SURFACE. PULL PIPE OUT OF HOLE AND TOP OFF WITH CMT.

PLUGGING PROPOSAL RECEIVED BY: ALAN NATION

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL (  ) PART (  ) NONE (  )

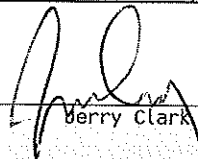
COMPLETED: HOUR: 11:00 DAY: 22 MONTH: 8 YEAR: 1995

ACTUAL PLUGGING REPORT:

SANDED BACK AND SPOTTED 4 XS. CMT. @ 2900'. 4 1/2" CASING CEMENTED FORM 230' TO SURFACE. SET BRIDGE PLUG @ 260'. RAN 1" PIPE TO 250' AND CIRCULATED CMT. TO SURFACE. PULLED PIPE OUT OF HOLE AND TOPPED OFF WITH CMT.

REMARKS: UNITED # 1286. 27 XS. CMT. 60/40 POZ. 2% GEL.

I DID OBSERVE THIS PLUGGING.

  
\_\_\_\_\_  
Jerry Clark (AGENT)

FORM CP-2/3  
REV. 3/90

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 06 1995

CONSERVATION DIVISION  
WICHITA, KS

INVOICED

DATE 9-7-95

INV. NO. 43233

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-015-21,178

LEASE NAME Eddie

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1

660 Ft. from S Section Line

4620 Ft. from E Section Line

SEC. 24 TWP. 33 RGE. 5 (E) or ~~W~~

COUNTY Cowley

Date Well ~~Completed~~ <sup>Recompleted</sup> 4-22-93

Plugging Commenced 8-21-95

Plugging Completed 8-22-95

LEASE OPERATOR Range Oil Company, Inc.

ADDRESS 125 N. Market, Suite 1120, Wichita, KS 67202

PHONE#(316) 265-6231 OPERATORS LICENSE NO. 5120

Character of Well Input

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 8-21-95 (date)

by Jerry Clarke (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Injection ~~Producing~~ Formation Mississippian Depth to Top 3090 Bottom unknown T.D. 3144

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		3143	0	4.5	3143	None
				8.67	158	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. The outside of production casing was previously cemented 230 ft. to G.L. Loaded casing with sand from 3143 to 2989. Pumped 4 sx of cement to 2937. Ran one inch pipe to 250 and cemented from 250 to surface with 25 sx.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Range Oil Company, Inc. License No. 5120

Address 125 N. Market, Suite 1120, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Range Oil Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

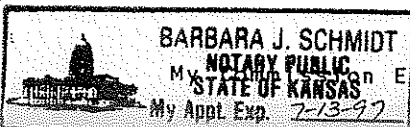
John M. Washburn

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John M. Washburn

125 N. Market, Suite 1120  
(Address) Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 28th day of August, 1995



Barbara J. Schmidt  
Barbara J. Schmidt, Notary Public

Expires: 7-13-97

PHILLIPS OIL PROPERTIES, INC

EDDIE LEASE

823-T338-R5E

824-T338-R5E

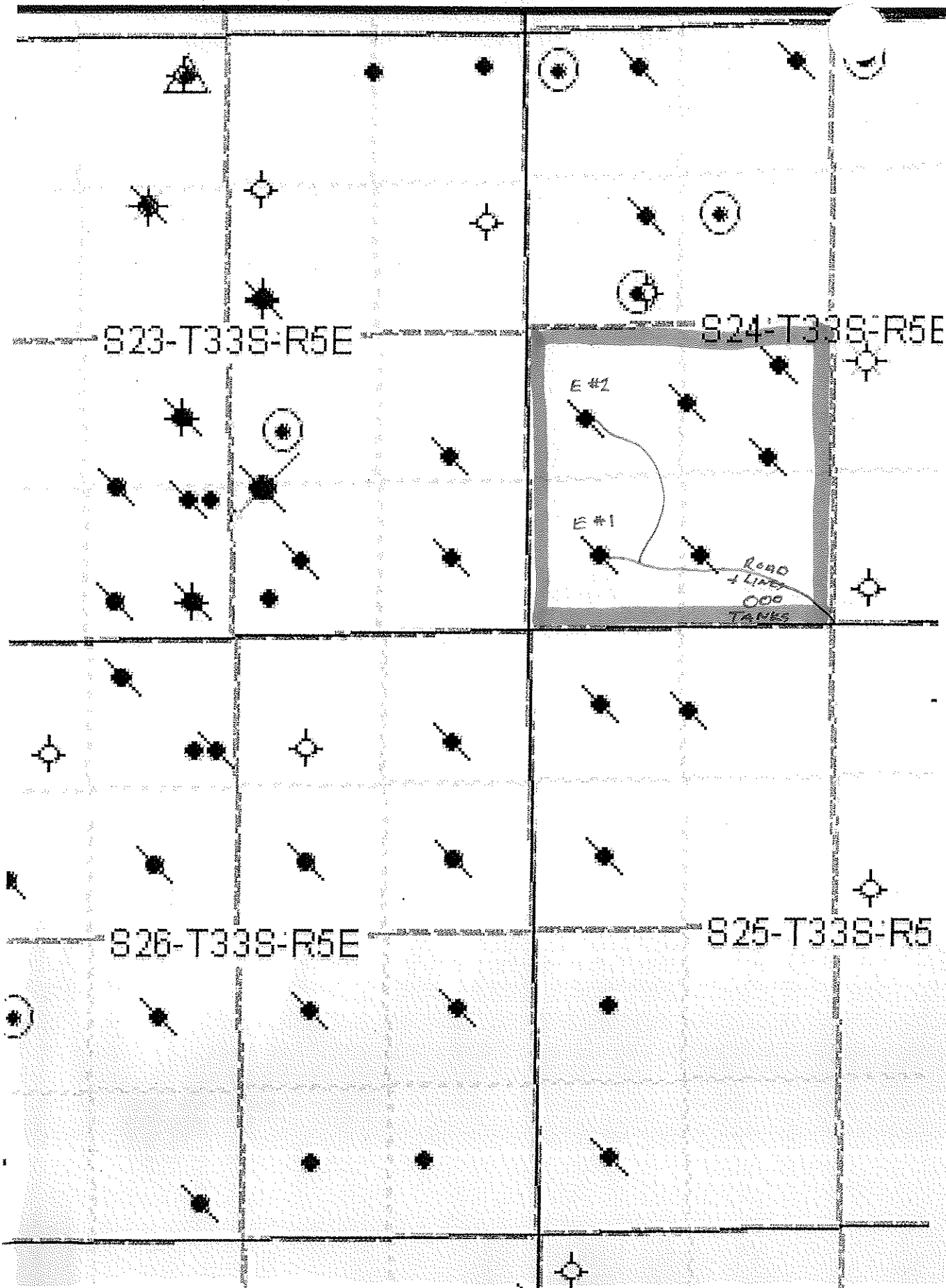
E #2

E #1

ROAD  
+ LINE  
OOO  
TANKS

826-T338-R5E

825-T338-R5





July 9, 2012

Phillips Oil Properties, Inc.  
1822 S. Mead  
Wichita, KS 67211-4314

RE: Eddie #1, SW-SW Sec.24-T33S-R5E, Cowley County, Kansas

Dear Mr. Phillips:

The Kansas Corporation Commission (KCC) has received your request, dated July 2, 2012, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed re-entry and washdown of this well. From your request, the KCC understands that Phillips Oil Properties, Inc. is requesting to utilize the existing 158 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group (Barneston Fm?) and is located at or near surface.
2. The deepest water well of record within one mile of the proposed location is 80 feet.
3. The production casing next to the bore hole was cemented from 230 feet back to surface at the time of the original plugging.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon final abandonment of the well plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,



Doug Louis  
Director

cc: Steve Bond <sup>SR</sup>  
Jeff Klock - Dist #2 <sup>✓</sup> via e-mail