



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1086352**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

AMERICAN ENERGIES CORP.

PULLING UNIT #1

JUN 18 2012

P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-12-12  
LEASE: SCULLY H-2  
COUNTY MARION

DATE JOB COMPLETED: \_\_\_\_\_  
WELL # H-2

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:**

Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

**Description of Work Performed:**

(6-12-12) Rig up - Pull out rods + pump - R.O. + pull out tubing  
Set up boiler + ran to bottom - sand off well + shut down. (6 1/2)  
(6-13-12) Tag sand at 2460' - spot 4 sacks of cement on top.  
Set up Ripper + trip pipe at 600' - Pull out 4 1/2 casing +  
~~rig down~~ ran 270' of 2 3/8 tubing Rig down. (8)

Ran ripper - 1 1/2  
Took rods to Lehigh Junk pile + sub's  
Took pump to Lehigh shop

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:					
								Packer									
								Anchor									
1	16	1 1/4						Polished Rod									
48		3/4						Rods									
								Rods									
5		2 1/4	2'-7"	4'-2"	6'-1"	8'-1"	10'	Rod Subs		2'	4'	6'	8'	10'			
								Pump									
83		2 x 1 1/2 x 10'						Tubing									
		2 3/8						Tubing Subs		2'	4'	6'	8'	10'			
			2'	4'	6'	8'	10'	Barrel									
1	15'	2 3/8						Mud Anchor									

Services	Hours	Per Hour	Amount
Unit and Power Tools	14 1/2	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P.

Date: 6-15-12

AMERICAN ENERGIES CORP.  
 P O BOX 516, 136 N MAIN  
 CANTON, KS. 67428

PULLING UNIT #1 JUN 25 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-20-12  
 LEASE: Scully  
 COUNTY: Marion

DATE JOB COMPLETED: 6-20-12  
 WELL # H-2

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
 Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:**

Please Complete Information

Bottom To  
Top  
 \_\_\_\_\_  
 \_\_\_\_\_  
135

Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Total Number of Sacks of Cement \_\_\_\_\_

\_\_\_\_\_ feet  
 \_\_\_\_\_ feet  
 \_\_\_\_\_ feet  
 \_\_\_\_\_ feet

Type of Cement used: \_\_\_\_\_  
 Ticket number: 37960  
 Cementing Company: Gressel  
 Date Plugging Completed: 6-20-12  
 State Plugging Agent: Hunter

3-bags of Hull's  
 Description of Work Performed:

Gressel set up & pumped cement down hole until it  
circulated to top - Pull out tubing & cleanup. Rig down.

Joins	Feet	Size	Pulled from Well:					Equipment	Run in Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services                      Hours                      Per Hour                      Amount

Unit and Power Tools	<u>1hr</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$

Signed Paul P.                      Date: 6-23-12

Sales Tax \_\_\_\_\_ \$  
 Total Due \_\_\_\_\_ \$

# COPELAND

**POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX**

**Invoice**

**Acid & Cement**

BURRTON, KS    ●    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
C37960-IN**

**BILL TO:  
AMERICAN ENERGIES CORP.  
P.O. BOX 516  
CANTON, KS 67428**

**LEASE: SCULLY H2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37960		06/20/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
135.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,308.15
150.00	LB	COTTONSEED HULLS		0.00	0.35	52.50
30.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	120.00
135.00	EA	BULK CHARGE		0.00	1.25	168.75
356.40	MI	BULK TRUCK - TON MILES		0.00	1.10	392.04
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP-B</b>		Net Invoice:		2,691.44
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MANCO Sales Tax:		50.70
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>2,742.14</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37960

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE June 20 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Scully Well No. H 2 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Marion State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk... 6% interest will be charged after 60 days.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By \_\_\_\_\_ Well Owner or Operator Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Includes handwritten entries for 'Roughly for play job', '135 60-40-4% Box @ 9.00/cask', '150 Halls @ 1.35/lb.', '60/1/1/2 1/2 1 way valves @ 4.00/misk', '135 Bulk Charge 12.72/cask 168.00', '3.5 Bulk Truck Miles 11.20/mile 392.00', and a total billing of 291.44.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau Well Owner, Operator or Agent

Remarks Play down it NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 6-28-12 District Buckeye F. O. No.           
Company American Energy Corp  
Well Name & No. Sully H20  
Location          Field           
County Marion State Ky

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
Bkdown: Bbl./Gal.  
Bbl./Gal.  
Bbl./Gal.  
Bbl./Gal.  
Flush: Bbl./Gal.  
Treated from: ft. to ft. No. ft.  
from: ft. to ft. No. ft.  
from: ft. to ft. No. ft.

Casing: Size Type & Wt. Set at ft.  
Formation: Perf. to  
Formation: Perf. to  
Formation: Perf. to  
Liner: Size Type & Wt. Top at ft. Bottom at ft.  
Cemented: Yes/No Perforated from ft. to ft.  
Tubing: Size & Wt. 2 3/8 Spung at 275 ft.  
Perforated from ft. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.  
Pump Trucks, No. Used: Bld. 223 Bbl. Twln.  
Auxiliary Equipment Pulk 222  
Packer: Set at ft.  
Auxiliary Tools  
Plugging or Sealing Materials: Type 135 sack 60-40-4% for  
150# hulls

Open Hole Size: T.D. ft. P.D. to ft.

Company Representative

Treater [Signature]

TIME a.m. <u>10:30</u>	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>10:40</u>			<u>0</u>	<u>On loc TSA Rig up as rig casing was tubing @ 215</u>
				<u>Time sets about to load w/ water mix 135s Hulls</u>
				<u>in to water @ load</u>
			<u>2.50h</u>	<u>Blank Casing 2 3/8</u>
			<u>2.50h</u>	<u>Start mixing 5.3 slurry with 76# hulls go 11 Hols</u>
			<u>2.50h</u>	<u>130 sack away cement to surface pull tubing</u>
			<u>2.60h</u>	<u>top off surface wash up</u>
				<u>Down 5' in surface fill up w/ clay + water down</u>
<u>6:00</u>				<u>Clean up hole loc.</u>