

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1086355

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	API No	. 15	
Name:				Spot Do	escription:	
Address 1:			-		Sec Tw	vp S. R East West
Address 2:			-		Feet from	North / South Line of Section
City:	State:	Zip:+	_		Feet from	East / West Line of Section
Contact Person:			F	- ootag	es Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	lic c	County		
Water Supply Well	Other:	SWD Permit #:		-		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes				oved on: (Date)
Producing Formation(s): List A	All (If needed attach another	sheet)	b	oy:		(KCC <b>District</b> Agent's Name)
Depth to	o Top: Botto	m: T.D	_	Dluggir	na Commenced:	
Depth to	o Top: Botto	m: T.D				
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.	
Show depth and thickness of	all water, oil and gas forma	ations.				
Oil, Gas or Wate	r Records		Casing Red	ord (S	urface, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
		<u> </u>				
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top	) for ea	ach plug set.	
Plugging Contractor License #	#:		Name:			
Address 1:			Address 2:			
City:			S	state: _		Zip:+
Phone: ( )						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _		,	, SS.		
	(Print Name)				Employee of Operator or	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

PAGE 08/10

es Pulling unit #2 JUN 1 & 2012

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN

CANTON, KS. 67428							PHONE: 620-628-4424 FAX: 620-626-4433								
ATE JOB S	マヘロで	en 6	-11	. /2	,		DATE JOB CO	MPLE	TED: _						
EASE;	ARI	~~~					WELL#	<u> 2</u>							
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	1.46		•				Acidizing	Frac	Well	Po	erfore	iting vv	en		
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ump Char	nge:			_			Rod Part: Rod Break-Nurr	SIZE &	Type or	, L'ehiar	اعادان	Kind	of Breat	<del></del> -	
lew:	Reb	uilt	{	Size of p	pump		Rod Break-Muli	ihei or	ita. Down	'			-		•
ubing Fail ubing leak-N Replaced with	umberi	of Jts C	own(	or Used	Ki I	nd of Break		Size &	Type of	Replac	comer	1t	<u>-</u> ,	<del></del>	
jugging V	(ell)	Please	Comp	lete Info	ormation	٦		١	_			al.			
			r of Sa	cks com	ent at			feet						•	
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Joints Feet	Size		Pi	ulled fr	om Wel	l:	Equipment	Join	ts Feet	Size	· -		Run in	Well:	<del></del>
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							Anchor	<del> </del>	ļ		<del> </del> -				
							Pollshed Rod		<del>                                     </del>						
							Rods	<b>_</b>	<del> </del>			···			
							Rods	<del> </del>	<del></del>	<del> </del>	2'	41	6'	8,	10'
		2'	4'	6'	8'	10'	Rod Subs		<del></del>	├	<del>-</del>				
							Pump Tubing		<u></u>	<del> </del> -	_				
	ļ			*		401	Tubing Subs	<del> </del>		<del> </del>	2	4'	6'	8,	10'
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<u></u>	J					1-11-11-11-11		.L	_ <del></del>		1				
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					Init and	Power Tools		7	\$:	175.00	\$		Amo	unt.	
					Init and load Tin	ne - Per hou	s de la	7	\$: \$	175,00 175.00	\$		Amo	unt.	
					Init and Road Tin Su	ne - Per hou pervisor time	r	7	\$: \$	175.00	\$		Amo	u <u>nt</u>	
					Init and Road Tin Su	ne - Per hou		7	\$: \$	175,00 175.00	\$		Amo	unt	

Signed Pag/Pi

Date: 6-15-12

Sales Tax

**Total Due** 

PULLING UNIT#1 WIM 25 2012

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN PHONE: 620-628-4424 FAX: 620-628-4435 **CANTON, KS. 67428** DATE JOB COMPLETED: 6-23-72 DATE JOB STARTED WELL# 2-LEASE: Z COUNTY MAC Perforating Well Frac Well Acidizina Squeeze Job Workover **WORK PERFORMED:** (Please circle appropriate job) Rod Part: Size & Type of Replacement\_ Pump Change: Kind of Break Rod Break-Number of Jts. Down\_\_\_\_\_ New:\_\_\_\_\_ Rebuilt\_\_\_\_\_ Size of pump\_\_\_\_ Tubing Fallure: Size & Type of Replacement\_ Kind of Break Tubing leak-Number of Jts Down\_ Replaced with New\_\_\_\_\_ Plugging Well Please Complete Information Type of Cement used:
Ticket number: 37961 feet Number of Sacks coment at cotton to feet Number of Sacks cement at Cementing Company: 6-104 feet Number of Sacks cement at Date Plugging Completed: 6-23-/2 feet Number of Sacks cement at State Plugging Agent: Hunter Total Number of Sacks of Cement 6- Bas's of Hull's Description of Work Performed: UD- Ran 350' down 16' + 450' down 4/2 Run In Well: Pulled from Well: **Equipment** Joints Feet Size Joints Feet Size Packer Anchor Polished Rod Rods Rods 10' Rod Subs 8' Pump Tubing 10' 8' 10' Tubing Subs Barrel Mud Anchor <u>Amount</u> Hours Per Hour Services Unit and Power Tools \$175.00 \$ \$175.00 \$ Road Time - Per hour \$40.00 Supervisor time Material Transfer Swab Cups Sales Tax Total Due

LEASE: LAGREE #2

Invoice

Page: 1

COPELAND

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS (620) 463-5161 GREAT BEND, KS (620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:

C37961-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516

CANTON, KS 67428

DATE	ORDER SALESMAN ORDER DATE PURCHASE ORDER		DER	SPECIAL IN	NSTRUCTIONS		
06/26/2012	C37961 06/21/2012			NE	T 30		
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
		6/21/12					
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00
150.00	SAX	COMMON CEME	ENT		0.00	11.25	1,687.50
4.00	SAX	CALCIUM CHLO	CALCIUM CHLORIDE - SAX			40.00	160.00
300.00	LB	COTTONSEED	COTTONSEED HULLS			0.35	105.00
75.00	SAX	60-40 POZ MIX 4	60-40 POZ MIX 4% GEL			9.69	726.75
38,00	MI	CEMENT MILEA 6/22/2012	CEMENT MILEAGE PUMP TRUCK 6/22/2012			4.00	152.00
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00
340.00	SAX	60-40 POZ MIX 4	1% GEL		0.00	9,69	3,294,60
250.00	LB	COTTONSEED	HULLS		0.00	0.35	87.50
38.00	MI	CEMENT MILEA 6/23/2012	CEMENT MILEAGE PUMP TRUCK 6/23/2012			4.00	152.00
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00
110.00	SAX	60-40 POZ MIX 4	1% GEL		0.00	9.69	1,065,90
							Continue

Page: 2

**COPELAND** 

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 Acid & Cement (316) 524-1027 FAX

Invoice

INVOICE NUMBER:

C37961-IN

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS . GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428** 

LEASE: LAGREE #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
06/26/2012	C37961		06/21/2012		N	ET 30		
QUANTITY	U/M	ITEM NO./DE	ESCRIPTION		D/C	PRICE	EXTENSION	
38.00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	152.00	
675,00	EA	BULK CHARGE			0.00	1.25	843.75	
1,145.70	MI	BULK TRUCK - 1	ON MILES		0.00	1.10	1,260.27	
REMIT TO:	438	COP-B			<u> </u>	Net Invoice:	11,637.27	
	HAYSVILLE, KS 67060		E IS NOT TAXABLE AND AND OR DELIVERY CHA	IS ADDED TO RGES ONLY.	MCP	MCPCO Sales Tax:		
RECEIVED BY		ľ	NET 30 DAYS		Invoice Total:		11,779.62	

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a secured party under the Uniform Commercial Code



FIELD ORDER Nº C 37961

		BOX 438 * HAYS	VILLE, KANSAS ( <b>524-1225</b>	57060		
				DATE JUNE	91	20
S AUTHORI	ZED BÝ:	MAMA MARIE COM CENTRAL MANAGEMENT AND COMMITTED TO THE MANAGEM	Coso	A		
ddress		& (NAM)			State	
Treat Well	Lease\_	,	No. 3	Custome	·····	
ec. Twp.	Lease	·			١	)
ange		Cour	ny In Proce	Section 1	State	
t to be held I piled, and no atment is pay r invoicing de	lable for any da representations yable. There will apartment in acc	consideration hereof it is agreed that Copeland A nage that may accrue in connection with said se have been relied on, as to what may be the rest i be no discount allowed subsequent to such date ordance with latest published price schedules. himself to be duly authorized to sign this order	arvice or treatment, ults or effect of the a e. 6% Interest will be	Copeland Acid Service hervicing or treating said e charged after 60 days.	as made no repres well. The consider	sentation, expressed ation of said service
	JST BE SIGNED IS COMMENCED			Ву		
		Well Owner or Operato	<b>3</b> 7		Agent	
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	(0775 5	Bulk Charge	<u></u>			247 C
	1145	Bulk Truck Miles	137 8.			13 60 2
		Process License Fee on		Galions		
				TOTAL BILLING		11077
manner u	inder the dire	mark.	); that the above wner, operator o	service was perfori r his agent, whose s	ned in a good a signature appea	and workmanlike ars below.
Station	124,	Walter Control of the		Well Owner, Oper	ator or Agent	
Remarks_	**************************************		· · · · · · · · · · · · · · · · · · ·		.0	
		NËT	30 DAYS			

## Acid & Cement

#### TREATMENT REPORT

Acid &	Cemer	nt 🕮		Oct 1
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hen Hole Sixe	<u> </u>	, <u>τ.μ</u>	osaomos amos IG P.I	u, to
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			0	Chas & Com & 52 Colom Chlorida & 75 Lbs VIIIs
		<u> </u>	SUBBI	110 sacks given 5,5 sack Slinger
				Fluid to 16" 100 Down or to Rising promo tida
:				Colored with work
:			D167 84	
:			C,	Start Parcel tubes use 50# Hylls in 5 ARL writer
:			5601	to exact.
:			0	Stree Mix Con Except & Caking Chloride tok Hopel
;			1288)	5.5 Slugger 50 stokes com 1002 Halls in 53 CL
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# Acid & Cement

### TREATMENT REPORT

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(	ω <u>-</u> 12	Que.	و د م	), No.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Type Treatment:		Typ= Fluid	Sand Size	Pounds of Baud
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## RIPS LIMIN

#### TREATMENT REPORT

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