



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1086355  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1 JUN 25 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-21-12  
LEASE: LaGree  
COUNTY Mac

DATE JOB COMPLETED: 6-23-12  
WELL # 2

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well?** Please Complete Information  

<u>Bottom to</u>	Number of Sacks cement at	_____
<u>TOP</u>	Number of Sacks cement at	_____
	Number of Sacks cement at	_____
	Number of Sacks cement at	_____
<u>335</u>	Total Number of Sacks of Cement	_____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37961</u>
_____	feet	Cementing Company: <u>Gresrel</u>
_____	feet	Date Plugging Completed: <u>6-23-12</u>
		State Plugging Agent: <u>Hunter</u>

6-Bags of Hull's  
Description of Work Performed:

4-21-12 Rig up - Ran 350' down 16' + 450' down 4 1/2" - Gresrel set up + pumped cement down hole + set a hot plug - Pull tubing out + clean up. (2)

6-22-12 Ran swab bar + tag 16' at 275 + 4 1/2" at 300' Gresrel set up and pumped cement to bottom - Pull tubing out + clean up. (Gresrel Perforated at 255' - 4 shots) (6)

6-23-12 ✓ cement level - Ran 5 Joints total in 16' + 4 1/2" Gresrel set up + pumped cement to top. Pull tubing out + clean up. (3)

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:						
								Packer										
								Anchor										
								Polished Rod										
								Rods										
								Rods										
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'		
								Pump										
								Tubing										
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'		
								Barrel										
								Mud Anchor										

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>1.5</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P.

Date: 6-23-12

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS    ▲    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37961-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: LAGREE #2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37961		06/21/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		<b>6/21/12</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
150.00	SAX	COMMON CEMENT		0.00	11.25	1,687.50
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
300.00	LB	COTTONSEED HULLS		0.00	0.35	105.00
75.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	726.75
38.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	152.00
		<b>6/22/2012</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
340.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	3,294.60
250.00	LB	COTTONSEED HULLS		0.00	0.35	87.50
38.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	152.00
		<b>6/23/2012</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
110.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,065.90

Continued

# COPELAND

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DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37961		06/21/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
38.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	152.00
675.00	EA	BULK CHARGE		0.00	1.25	843.75
1,145.70	MI	BULK TRUCK - TON MILES		0.00	1.10	1,260.27
<b>REMIT TO:</b> P.O. BOX 436 HAYSVILLE, KS 67060		<b>COP-B</b>		Net Invoice:		11,637.27
RECEIVED BY _____		<b>NET 30 DAYS</b>		MCPCO Sales Tax:		142.35
				<b>Invoice Total:</b>		<b>11,779.62</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37961

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE June 21 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Lease Well No. 2 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County McPherson State K.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinafore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% Interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		6-21-12		
	1	Pump clay for plug job		650 <sup>00</sup>
	150 sack	Chemical Co. 11 1/2" 7' 1/2"		1687 <sup>50</sup>
	4 bags	Solignum Chlorine 40 lb bag		160 <sup>00</sup>
	200 <sup>00</sup>	Concrete seal bulls 135 / lb		105 <sup>00</sup>
	175 sack	60-40-4 1/2 @ 90¢/sack		226 <sup>75</sup>
	38 mile	long pump truck @ 4¢/mile		152 <sup>00</sup>
	1	6-21-12 Pump clay for plug job		650 <sup>00</sup>
	340 sack	60-40-4 1/2 @ 90¢/sack		3094 <sup>00</sup>
	250 <sup>00</sup>	Hulls 3.5 / lb		875 <sup>00</sup>
	38 mile	long truck for pump truck		152 <sup>00</sup>
	1	6-23-12 Pump clay for plug job		650 <sup>00</sup>
	110 sack	60-40-4 1/2 @ 90¢/sack		1065 <sup>00</sup>
	38 mile	long pump truck @ 4¢/mile		152 <sup>00</sup>
	675 sack	Bulk Charge @ 1.27		893 <sup>75</sup>
	1145 <sup>00</sup>	Bulk Truck Miles @ 1.10		1260 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>11627.75</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. PT  
Day 1

Date 6-21-12 District Bureau P. O. No. \_\_\_\_\_  
Company American Energy Corp  
Well Name & No. Loggess #2  
Location \_\_\_\_\_ Field \_\_\_\_\_  
County McPherson State Ks

Type Treatment: AmI. Type Fluid \_\_\_\_\_  
Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
\_\_\_\_\_ from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
\_\_\_\_\_ from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.H. to \_\_\_\_\_ ft.

Actual Volume of (H<sub>2</sub>O) to Load Hole: \_\_\_\_\_ Bbl./Gal.  
Pump Trucks: No. Used: 303 Bbl. \_\_\_\_\_ Bbl. \_\_\_\_\_ Twin \_\_\_\_\_  
Auxiliary Equipment Bulb 332  
Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
Auxiliary Tools \_\_\_\_\_  
Mudding or Sealing Materials: Type 150 sack Cem 75 sack Per

Company Representative \_\_\_\_\_ Treater Jim B

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00			0	On loc ISA Rig up
	350		1888	Tie on 2" @ 350' inside 16" surface. Pump Water
			83	Tubing hole close plug @ 350' stress water & H <sub>2</sub> O
			0	75 lb H <sub>2</sub> O H <sub>2</sub> O in 8 Bbl. Water Start Hot Plug
			1688	Class A Cem & 5% Calcium Chloride & 75 lbs H <sub>2</sub> O
				110 sacks away 5.5 sack Slurry
				Fluid to 16" 10' down & not rising pump tid
				clear with water.
			16 1/2	Tie on 1 1/2" back off tie on to 2" inside 4 1/2" @ 48'
			0	Start back tubing use 50# H <sub>2</sub> O in 5 Bbl. water
			588	to extract.
			0	Start Mixing Cem cement & Calcium Chloride for Hot Plug
			1288	5.5 Slurry 50 sacks Cem 100# H <sub>2</sub> O in 5% Cl
				Switch to 160-40-42 Per run out last sack
			2788	Aggravate circulation on 4 1/2" start down.
				tubing on case.
				pull both strings tie
				pull string inside 4 1/2" fluid down 80'
				pull tubing 16" string did not show cement on
				cut string tie
				Team down
				left location





