KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1086356

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + __ __ __ __
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

5/3/2012	5/4/2012	5/4/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28108-00-00
Spot Description:
NW - SW - SW - SE Sec. 24 Twp. 23 S. R. 16 [x] East [ ] West
645 Feet from [ ] North / [x] South Line of Section
2475 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-16
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 980 Kelly Bushing: 985
Total Depth: 1010 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1000
feet depth to: 0 w/ 108 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrisor **Date:** 08/03/2012

Side Two

1086356

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-16

Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
squirrel		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	44	Portland	10	
production	5.875	2.875	6.5	1000	Quickset	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	944-954		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-3-2012	Surface Pipe Size: 7"	Depth: 44'6"	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-16	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_14	clay			
14_27	gravel			
27_104	shale			
104_176	lime			
176_268	shale			
268_280	lime			
280_287	shale			
287_294	lime			
294_310	shale			
310_375	lime			
375_438	shale			
438_525	lime			
525_530	shale			
530_556	lime			
556_572	shale			
572_578	lime			
578_718	shale			
718_748	lime			
748_800	shale			
800_802	lime			
802_848	shale			
848_851	lime			
851_937	shale			
937_939	1st cap			
939_943	shale			
943_946	2nd cap			
946_955	good free oil			
955_959	broken sand, bleeding oil			
959_1010	shale			
1010	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100080
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-4-12		S-60 # 16		Woodson
Customer: Ron + Bob Oil		Mailing Address	City / State / Zip	

Job Type: Longstring

			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 5.8 Bbls.	202	Jerry
Hole Depth: 1011'	Casing Weight:	Displacement PSI: 600 PSI	104	Danny
Bridge Plug:	Tubing: 2 7/8" @ 1000'	Cement Left in Casing:	105	Justin
Packer:	PBTD:			

Quantity Or Units	Description of Servcies or Product	Pump charge	790.00
0	Mileage Trk. on Location	$3.25/Mile	N/C
108 SACKS	Quick Set Cement	17.25	1,863.00
200 lbs.	Gel > Flush Ahead	.30	60.00
2 1/2 Hrs.	water Truck	84.00	210.00
2 1/2 Hrs	water Truck	84.00	210.00
6.05 Tons	Bulk Truck > Minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3433.00
		Sales Tax	144.03
		Estimated Total	3577.03

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around To condition Hole. Mixed 108 sks. Quick Set cement. Shut down - wash out Pump + Lines. Release 2-Plugs, Displaced plugs with 5 3/4 Bbls water. Final Pumping @ 600 PSI. Bumped Plugs To 1200 PSI - close Tubing w/ 1200 PSI
Good cement returns with 6 Bbl slurry

"Thank You"

witnessed by Bob
Customer Signature

(Rev. 1-2011)

Invoice

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #
5/21/2012	26507

Bill To	Ship To
RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758	REMLINGER/GLEUE #S60-16 WOODSON CO, KS

Customer Order No.	Terms
B CHRIESTENSON	B CHRIESTE...

Qty	Description	Amount
21	2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN (10) PERFORATIONS ELEVEN 911) ADDITIONAL PERFORATIONS @ $21.00 EA	 700.00 231.00
1	CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS	100.00
	PERFORATED AT: 944.0 TO 954.0	

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	**Total**	$1,031.00

Pd
6-6-12