KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1086372

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + __ __ __ __
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

5/8/2012	5/9/2012	5/9/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28134-00-00
Spot Description:
SE - SE - NW - SE Sec. 24 Twp. 23 S. R. 16 [x] East [ ] West
1340 Feet from [ ] North / [x] South Line of Section
1525 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-22
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 978 Kelly Bushing: 983
Total Depth: 1010 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 44 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1000
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [ ] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 08/03/2012

Side Two

1086372

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-22

Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
squirrel		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	44	Portland	10	
production	5.875	2.875	6.5	1000	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	956 - 966		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-8-2012	Surface Pipe Size: 7"	Depth: 44'6"	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-22	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_10	clay			
10_28	sand gravel			
28_98	shale			
98_161	lime			
161_204	shale			
204_271	lime			
271_283	shale			
283_293	lime			
293_304	shale			
304_373	lime			
373_403	shale			
403_405	lime			
405_439	shale			
439_528	lime			
528_534	shale			
534_550	lime			
550_558	shale			
558_578	lime			
578_726	shale			
726_731	lime			
731_850	shale			
850_890	lime			
890_896	shale			
896_898	lime			
898_934	shale			
934_936	lime			
936_947	shale			
947_948	lime			
948_950	dark sand odor			
950_953	broken sand, free oil			
953_967	good oil sand			
967_1010	shale			
1010	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100082
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-9-12		S-60 #22		Woodson
Customer: Ron & Bob Oil		Mailing Address	City State Zip	

Job Type: Longstring			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 5 3/4 Bbls.	202	Jerry
Hole Depth: 1011'	Casing Weight:	Displacement PSI: 600	106	Jesus
Bridge Plug:	Tubing: 2 7/8" @ 1000'	Cement Left in Casing:	144 & 152	Cody
Packer:	PBTD:			

Quantity Or Units	Description of Servcies or Product	Pump charge	790.00
0	Mileage TRK. on Location	$3.25/Mile	N/C
109 SACKS	Quick Set cement	17.25	1,880.25
200 lbs.	Gel > Flush Ahead	.30	60.00
2 1/2 Hrs.	water Truck	84.00	210.00
3 1/2 Hrs.	water Truck	84.00	294.00
6.15 Tons	Bulk Truck > Minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3534.25
		Sales Tax	145.29
		Estimated Total	3679.54

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl Gel Flush, circulated Gel around To condition Hole. Mixed 109 sks. Quick Set cement, shut down - washout Pump & Lines - Release 2-Plugs Displaced Plugs with 5 3/4 Bbls water, Final Pumping @ 600 PSI Bumped Plugs To 1200 PSI - close Tubing in with 1200 PSI Good cement returns with 6 Bbl. slurry

"Thank You"

Witnessed by Bob
Customer Signature

(Rev. 1-2011)

Invoice

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #
5/21/2012	26510

Bill To	Ship To
RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758	REMLINGER/GLEUE #S60-22 WOODSON CO, KS

Customer Order No.	Terms
B CHRIESTENSON	B CHRIESTE...

Qty	Description	Amount
21	2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN (10) PERFORATIONS ELEVEN (11) ADDITIONAL PERFORATIONS @ $21.00 EA	 700.00 231.00
1	CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS	100.00
	PERFORATED AT: 956.0 TO 966.0	

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	**Total**	$1,031.00

Pd
6-6-12