

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### 1086373

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	No. 15	
Name:				t Description:	
Address 1:				Sec 1	Twp S. R East West
Address 2:				Feet from	North / South Line of Section
City:	State:	Zip:+		Feet from	East / West Line of Section
Contact Person:			Foot	ages Calculated from Near	est Outside Section Corner:
Phone: ( )				NE NW	SE SW
Type of Well: (Check one) (Che	Other: Gas Sto	SWD Permit #:	Leas	se Name:	Well #:
Is ACO-1 filed? Yes	_	log attached? Yes	I		roved on: (Date)
Producing Formation(s): List A					(KCC <b>District</b> Agent's Name)
•	•	m: T.D	l Plug	ging Commenced:	
•		m: T.D	Plug	ging Completed:	
Depth to	5 TOP BOILO	m: T.D			
Show depth and thickness of	all water, oil and gas forma	ations.	'		
Oil, Gas or Water	r Records		Casing Record	(Surface, Conductor & Prod	uction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If
Plugging Contractor License #	<b>#</b> :		Name:		
Address 1:			Address 2:		
City:			State	ə:	Zip: +
Phone: ( )					
Name of Party Responsible for	or Plugging Fees:				
State of	County				
-				٦	
	(Print Name)				Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

# PULLING UNIT #2

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN CANTON, KS, 67428

PHONE: 620-628-4424	FAX: 620-628-4435

JUN	Ţ	8	2012
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New: Rebuilt Size of pump Rod Break-Number of its. Down Nind of Break  Tubing Fallure: Tubing leak-Number of Jts Down or Used Separate Number of Sacks complete Information Number of Sacks coment at Total Number of Sacks coment at Total Number of Sacks coment at Total Number of Sacks of Coment  Description of Work Performed: Rigup - Pull out radir in Singlest/ay on traiter. Riguran.  Took radis tequing to Hebigh Tunk fele  Took pump to Hebigh Shap
WORK PERFORMED: (Please circle appropriate job)  Pump Change: New: Rebuilt Size of pump Rod Break. Number of jts. Down Kind of Break Tubing Fallure: Tubing leak-Number of Jts Down or Used  Plugging Well: Number of Sacks cement at Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at State Plugging Agent:  Description of Work Performed:  Kind of Break Size & Type of Replacement  Feet Type of Cement used: Teet Ticken number: Commenting Company: Company: Company: State Plugging Agent: State Plugging Agent:  Total Number of Sacks of Cement  Description of Work Performed:  Kind of Break Size & Type of Replacement Feet Type of Cement used: Total Number of Sacks cement at Feet Commenting Company: State Plugging Completed: State Plugging Agent:  Total Number of Sacks of Cement  Total Number of Sacks
WORK PERFORMED: (Please circle appropriate job)  Pump Change: New: Rebuilt Size of pump Rod Break. Number of jts. Down Kind of Break Tubing Fallure: Tubing leak-Number of Jts Down or Used  Plugging Well: Number of Sacks cement at Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at State Plugging Agent:  Description of Work Performed:  Kind of Break Size & Type of Replacement  Feet Type of Cement used: Teet Ticken number: Commenting Company: Company: Company: State Plugging Agent: State Plugging Agent:  Total Number of Sacks of Cement  Description of Work Performed:  Kind of Break Size & Type of Replacement Feet Type of Cement used: Total Number of Sacks cement at Feet Commenting Company: State Plugging Completed: State Plugging Agent:  Total Number of Sacks of Cement  Total Number of Sacks
WORK PERFORMED: (Please circle appropriate job)  Pump Change: New: Rebuilt Size of pump Rod Break. Number of jts. Down Kind of Break Tubing Fallure: Tubing leak-Number of Jts Down or Used  Plugging Well: Number of Sacks cement at Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at State Plugging Agent:  Description of Work Performed:  Kind of Break Size & Type of Replacement  Feet Type of Cement used: Teet Ticken number: Commenting Company: Company: Company: State Plugging Agent: State Plugging Agent:  Total Number of Sacks of Cement  Description of Work Performed:  Kind of Break Size & Type of Replacement Feet Type of Cement used: Total Number of Sacks cement at Feet Commenting Company: State Plugging Completed: State Plugging Agent:  Total Number of Sacks of Cement  Total Number of Sacks
Pump Change:   Rebuilt
Pump Change: New: Rebuilt Size of pump Rod Part: Size & Type of Replacement Kind of Break  Tubing Fallure: Tubing Fallure: Tubing leak-Number of Jts Down or Used or Used  Plugging Well: Please Complete Information Number of Sacks cement at Number of Sacks cement at Number of Sacks cement at Total Number of Sacks cement at Total Number of Sacks cement at Total Number of Sacks of Cement  Description of Work Performed:  Rod Part: Size & Type of Replacement  Kind of Break  Size & Type of Replacement  Feet Type of Cement used:  Ticket number:  Feet Ticket number:  Feet Cementing Company:  Feet Date Plugging Completed:  State Plugging Agent:  Total Number of Sacks of Cement  Description of Work Performed:  Rigury - Pull out rad's in Singlest/ay on traiter, Riguroun.  Taok rod's teguing to Lehigh Stank Pele  Took pump to Lehigh Shape
New: Rebuilt Size of pump Rod Break-Number of its. Down Kind of Break  Tubing Fallure: Tubing leak-Number of Jts Down or Used  Plugging Well: Please Complete Information Number of Sacks cement at Total Number of Sacks cement at Total Number of Sacks of Cement  Description of Work Performed:  Rigup - Pull out rad's in Singlest/ay on traiter, Rigurator Rod Function of Sacks cement at Total Number of Sacks cement at Total Number of Sacks of Cement State Plugging Agent:  Total Numbe
Tubing Fallure: Tubing leak-Number of Jts Down Kind of Break Size & Type of Replacement Replaced with New or Used or Used
Replaced with New or Used  Plugging Well: Please Complete Information Number of Sacks cement at State Plugging Completed:  Total Number of Sacks of Cement  Description of Work Performed:  Rig up - Pull out rad's in Singles Hay an traiter, Rig down (Particular of Sacks)  Took rad's teguing to lehigh Junk Pafe  Took pump to lehigh Shap
Number of Sacks cement at Number of Sacks ce
Number of Sacks cement at Number of Sacks ce
Number of Sacks cement at Number of Sacks cement at Number of Sacks cement at Total Number of Sacks of Cement  Description of Work Performed: Rigup-Pull out rad's in Singlest/ay an traiter, Rig dawn. [73]  Took rad's tequip. to lehigh Junk Pole. Took pump to lehigh shap
Number of Sacks cement at Total Number of Sacks of Cement  Description of Work Performed:  Rigup - Pull out rad's in Singlestlay on traiter, Rig dawn (12)  Took rad's teguing to Ishigh Junk Poke  Took pump to Ishigh Shap
Took rod's tequip to lehigh Junk Pole  Took pump to lehigh shape
Description of Work Performed: Rigup-Pull out rad's in singlestlay on traiter. Rig down. [13]  Taok rad's tequip. to lehigh Junk Pole  Took pump to lehigh shap
Joints Feet Size Pulled from Well: Equipment Joints Feet Size Run in Well: Packer Packer
Anchor Polished Rod
98 6 5 8 Rods
Rods
3 2 2 1 4 2 6' 8' 10' Rod Subs 2' 4' 6' 8' 10'
1 24//3×/0′ Pump
Tubing
10' A' 6' R' 10'
2' 4' 6' 8' 10' Tubing Subs 2' 4' 6' 8' 10'
2' 4' 6' 8' 10' Tubing Subs 2' 4' 6' 8' 10' Barrel
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2' 4' 6' 8' 10'   Tubing Subs   2' 4' 6' 8' 10'   Barrel

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN

PULLING UNIT #1	N 2	5	2012
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	P O BOX 516 CANTON, KS		1	PHONE: 620-	628-4424 F	AX: 620-628	-4435	Mindy-4pgs
DATE JOB START LEASE: Ken	ED 6-14.	- /2_	1 8 8 14	DATE JOB C	OMPLETED:	6-20	- / 2	-
COUNTY_MA	WORK PERFO	RMED:		Acidizing Squee		Perfora /orkover	iting Well	
Pump Change: New:Reb	(Please circle a			Rod Part: Rod Break-Nur	Size & Type on Size & Type on Size & Type on the size of the size	of Replacemen	Kind of Bre	ak
Tubing Failure: Tubing leak-Number Replaced with New_	of Jts Downor	Kir Used	nd of Break		Size & Type o	of Replacemen	nt	
Top  145 3-5ac's Offl Description of Work of 18-12-12  5and of 16-20-12  Set up R  18 x5 5  Topumped	Number of Sack Total Number of HULL'S Performed: HULL OU Tag. Sca	s cement at Sacks of C	ing 240 a 12 pe a 125' a	- Spot + 700'-	feet Ticket feet Comer feet Date P State	tag basent	959 Gresse Hunte Hunte Hunte Guipet Cesse	6+2500 t on top pull out 1 set 40
Casing-	used s	7 Let	4-6	n loca	ation			
Kipp-tr-1 Joints Feet Size	hr Pull	ed from Well:		Equipment Packer Anchor Polished Rod	Joints Feet	Size	Run in	Well:
	2' 4'	6' 8'	10'	Rods Rods Rod Subs Pump		2'	4' 6'	8' 10'
78 13/3	2' 4'	6, 8,	10'	Tubing Tubing Subs Barrel Mud Anchor		2'	4' 6'	8' 10'
		Services		Hours	Per Hou	<u>ır</u>	Amo	unt_
		Materia	- Per hour rvisor time al Transfer	//	\$	175.00 \$ 175.00 \$ \$40.00 \$		
Signed Au	RP.		G-23		Sales Tax Total Due	<i>5</i> , 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,		

Invoice

Page:2/5

Page: 1

**COPELAND** 

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement BURRTON, KS . GREAT BEND, KS

(620) 463-5161

FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37959-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428** 

LEASE: REMTEL 5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER SPECIAL INSTRUCTION		ISTRUCTIONS	
06/26/2012	C37959	06/20/2012		37959 06/20/2012			Ni	ET 30
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
145.00	SAX	60-40 POZ MIX 4	% GEL		0.00	9.69	1,405.05	
150.00	LB	COTTONSEED H	IULLS		0.00	0.35	<b>62</b> .50	
30.00	МІ	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	120.00	
145.00	EA	BULK CHARGE			0.00	1.25	181.25	
382.80	МІ	BULK TRUCK - T	ON MILES	!	0.00	1,10	<b>42</b> 1.08	
REMIT TO: P.O. BOX HAYSVILL	438 E, KS 67060	COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		S ADDED TO	Net Invoice: MANCO Sales Tax;		2,829.88 50.70	
RECEIVED BY		N	IET 30 DAYS			Invoice Total:	2,880.58	

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due,

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Survice reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER Nº C 37959

BOX 438 . HAYSVILLE, KANSAS 67060

		316-	524-1225	DATE June (	17	20 \2
			C	DATE		20_1
AUTHORIZE	D BY:	Anarian Erangum	E OF CUSTOMER)			
		City			State	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
		Well Well	No	Customer	Order No	1
c. Twp. inge		Cou	nty <u>Mari</u>	0 7-	State	
to be held liable lied, and no rep itment is payable involcing depar The undersigne	e for any dam reaentations e. There will tment in acco d represents	posideration hereof it is agreed that Copeland, age that may accrue in connection with said shave been relied on, as to what may be the respect to such dain and the said share with latest published price schedules, almost to be duly authorized to sign this order	Acid Service is to ser ervice or treatment, sults or effect of the s ie. 6% interest will be	vice or treat at owners risk, Copeland Acid Service has ervicing or treating said we a charged after 60 days. To	, the hereinbolore s made no représ ell. The consider	ation of said service
ORDER MUST ORE WORK IS (	BE SIGNED COMMENCED,	Wolf Owner or Operal	lor	Ву	Agent	
					UNIT	A LACY INT
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	302	Bulk Truck Miles	11.1 / Way		·	<u> </u>
		Process License Fee on		Gallons		Ph
				TOTAL BILLING		13742
manner und	er the dire	material has been accepted and use ction, supervision and control of the c	d; that the above owner, operator o	e service was perform or his agent, whose si	ied in a good gnature appe	and workmanlikers below.
Station	TO SANGE	Lander Co.		Well Owner, Opera	itor or Agent	
Remarks	PIL	- Les Land				
		NE NE	T 30 DAYS			

# Acid & Cement

## TREATMENT REPORT

		T. Qu
Arid	Stage	No. T \J

					Type Treatment:	Amt.	Type Fluid	Sand Sim	l'ounds of Band
DELLE COM	30 -15 m	etrict 23 ARG	F. 0	Na	Bkdown	Bbi. /Gal	14497181411461511461711777744116	With Marketherman	**************************************
Compuny	America	The Tarket	majiraCar	£	++ 51+++++1++++++++++++++++++++++++++++	laD\.ldE	******************************	*******************	************************
Well Name &	No. 182 57		<u> </u>	6	1				
Locationg			Field,	***************************************		laQ\.ldE			
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				Set attt.	1				
					[rom <sub>4,44,17</sub>	ft	. to	managed No. 1	R
				a.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Actual Volume of	Oil /Water to Los	d Hule;	141	
						. Used: Btd. 20			
				, Bottom straft.	Pump Trucks, No	one Bulk	დეყր	Tw	/in
Cem	ented: Yes /No.	Perfurated fro	m	a. to					
	_			DSI					
Per	forated from		ouggeneral It. tomari						
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then Mole Siz	P <sub>11.11</sub>	<u> </u>	100 mm 11 mm 11 11 11 11 11 11 11 11 11 11	to towns and the second	100000	~ ~	//		
Company 1	Representativ	d			Treater	my by	/		
TIME a.m(p,m)	PRES. Tubing	SURES Casing	Total Fluid Pumpet			REMAR			
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· · ·		<u> </u>	1418BL	Boart Cie	0657				
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