



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1086373
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2

JUN 18 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-14-12
LEASE: Rempel
COUNTY: Marion

DATE JOB COMPLETED: _____
WELL # 5

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____ feet Type of Cement used: _____
_____ feet Ticket number: _____
_____ feet Cementing Company: _____
_____ feet Date Plugging Completed: _____
State Plugging Agent: _____

Description of Work Performed:

Rig up - Pull out rods in singles + lay on trailer. Rig down. (1 1/2)

Took rods + equip. to Lehigh Junk Pile
Took pump to Lehigh shop

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:								
								Packer												
								Anchor												
<u>1</u>	<u>16</u>	<u>1 1/4</u>						Polished Rod												
<u>48</u>		<u>5/8</u>						Rods												
								Rods												
<u>3</u>		<u>5/8</u>	<u>2-1</u>	<u>4-2</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Rod Subs			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>					
<u>1</u>		<u>5 x 1 1/2 x 10'</u>						Pump												
								Tubing												
			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>	Tubing Subs			<u>2'</u>	<u>4'</u>	<u>6'</u>	<u>8'</u>	<u>10'</u>					
								Barrel												
								Mud Anchor												

Services **Hours** **Per Hour** **Amount**

Unit and Power Tools	<u>1 1/2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 6-15-12

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #1 JUN 25 2012

PHONE: 620-628-4424 FAX: 620-628-4435

Mindy-4pgs.

DATE JOB STARTED 6-14-12
 LEASE: Rempel
 COUNTY Marian

DATE JOB COMPLETED: 6-20-12
 WELL # 5

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Bottom to	Number of Sacks cement at
Top	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
<u>145</u>	Total Number of Sacks of Cement

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37959</u>
_____	feet	Cementing Company: <u>Gressel</u>
_____	feet	Date Plugging Completed: <u>6-20-12</u>
		State Plugging Agent: <u>Hunter</u>

Description of Work Performed:

(6-18-12) Pull out tubing - Ran baylor & tag bottom at 2500 sand & PP bottom (3)
(6-20-12) Tag sand at 2400' - spot 5 sacks of cement on top set up Ripper - Rip pipe at 700' - set up 5 1/2 equip & pull out 18 x 5 1/2 joints - Ran 275' of 2 3/8 down hole. Gressel set up & pumped cement down well until it circulated to top. pull out pipe & clean up Rig down. (8)

Casing - used
Tubing - used
Ripper - 1 hr
7 Left on location

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:					
								Packer									
								Anchor									
								Polished Rod									
								Rods									
								Rods									
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'	
								Pump									
<u>78</u>		<u>2 3/8</u>						Tubing									
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'	
								Barrel									
								Mud Anchor									
<u>1</u>	<u>15</u>	<u>2 3/8</u>															

Services Hours Per Hour Amount

Unit and Power Tools	<u>11</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 6-23-12

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37959-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: REMTEL 5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37959		06/20/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
145.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,405.05
150.00	LB	COTTONSEED HULLS		0.00	0.35	52.50
30.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	120.00
145.00	EA	BULK CHARGE		0.00	1.25	181.25
382.80	MI	BULK TRUCK - TON MILES		0.00	1.10	421.08
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,829.88
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MANCO Sales Tax:		50.70
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,880.58

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. AT

Date: 6-20-12 District: American F. O. No.
Company: American Energy Corp
Well Name & No.: Rental #5
Location: Marion Field: Star
County: Marion State: OK

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown: Bbl./Gal.
..... Bbl./Gal.
..... Bbl./Gal.
..... Bbl./Gal.
Flush: Bbl./Gal.
Treated from: ft. to ft. No. ft.
from: ft. to ft. No. ft.
from: ft. to ft. No. ft.

Casing: Size: Type & Wt. Set at: ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size: Type & Wt. Top at: ft. Bottom at: ft.
Cemented: Yes/No, Perforated from: ft. to ft.
Tubing: Size & Wt. 2 3/4 Bwlg at: 275' ft.
Perforated from: ft. to ft.
Open Hole Size: T. H. ft. P. U. to: ft.

Actual Volume of Oil/Water to Load Hole: 14 (Bbl./Gal.)
Pump Trucks, No. Used: 303 Hp. Twin.
Auxiliary Equipment: Bulk 322
Packer: Set at: ft.
Auxiliary Tools:
Plugging or Sealing Materials: Type 145 sack 60-110-45
150# Halls (lb.)

Company Representative

Treater: [Signature]

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:30			0	On location JSA to up 2" 275'
			14886	Tip on start loading w/ water mix 15 sack bulls
			0	is w/ load water
			0	Break Circ on 8 3/4
			27861	Start mix in gain Down hole 5.3 sacks mix
				Good cement to shell 145 sacks in pull string
				Cement string wash up to pit
4:25				Truck down
				last loc