

Kansas Corporation Commission Oil & Gas Conservation Division

1086405

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Franklin County, KS Well: Beckmeyer 24 Lease Owner: Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/13/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-42	Soil-Clay	42
24	Shale	66
6	Lime	72
1	Shale	73
17	Lime	90
6	Shale	96
10	Lime	106
7	Shale	113
4	Lime	117
16	Shale & Shell	133
37	Shale	170
19	Lime	189
78	Shale	267
23	Lime	290
22	Shale	312
7	Lime	319
23	Shale	342
1	Lime	343
20	Shale	363
2	Lime	365
15	Shale	380
7	Lime	387
3	Shale	390
13	Lime	403
8	Shale	411
24	Lime	435
3	Shale	438
4	Lime	442
3	Shale	445
6	Lime	451
125	Shale	576
5	Sandy Shale	581
4	Sand	585
47	Shale	632
6	Lime	638
10	Shale	648
2	Lime	650
28	Shale	678
2	Lime	680
16	Shale	696

Franklin County, KS
Well: Beckmeyer 24

Town Oilfield Service, Inc.

(913) 837-8400

Commenced Spudding: 6/13/2012 Lease Owner: Triple T

2	Lime	698
30	Shale	728
1	Sand	729
19	Core	748
4	Sand	752
8	Sandy Shale	760
80	Shale	840-TD
L	1	



TICKET NUMBER	37324
LOCATION OHALLE	KS
FOREMAN Care Le	unedy

PO	Вох	884, 0	Chai	nute,	KS	66720	
		2012		DAG	467.	957 <i>6</i>	

FIELD TICKET & TREATMENT REPORT

20-431-9210 or 800-467-86	76	CEMENT			
DATE CUSTOMER			TOWNSHIP	RANGE	COUNTY
10/5/12 7966	Beckmire #24	SE 32	15	21	FR
I V (I) V I I V	DECKMINE 4 24	- ELECTRIC CONTROL OF THE PARTY OF THE PART	er aftitus er er er er er	The Action of the State of the	建设图域 第二十
CUSTOMER		TRUCK#	DRIVER	TRUCK#	DRIVER
AAILING ADDRESS		481	Costen	ck	
	5+	ماماما	GarMoo	GM	
	STATE ZIP CODE		SetTuc	ST	
CITY	1 - 1 - 1	570	JOET TOE		
Covisburg	KS 666053	9///		27/2	4 500
JOB TYPE COMPSTRING	HOLE SIZE S 1/8"	OLE DEPTH 816	CASING SIZE & V	OTHER 6 alth	7001
CASING DEPTH 8131	DRILL PIPET	UBING			
SLURRY WEIGHT	SLURRY VOL V	VATER gal/sk	CEMENT LEFT in	CASING 2/2	rubber plus
DISPLACEMENT 4.53 66/5		MIX PSI	RATE 4.66	<u> </u>	
DISPLACEMENT YOU GOLD		4	ed + nump	od 100 #	Premium
REMARKS: Lela Satiet	, meeting, ostablished		1120 00		uix ceure
Gel followed by	10 bb/s-fresh water,	mixed + punge			" rubber
1/ 27. gel DE/8	k, coment to surfa		s cleans, ou		
due to casing TD	u/ 4.53 bbls trash u	sater, presured	to 800 PSI	1 Celease a	prosure
	tin cosing.				
10 500 1000				_//	
				<u> </u>	
				/	
			177	7	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE	1	PUMP CHARGE		80.00
5401	20 mi	MILEAGE		80.00
5406				
5402	813'	Casting toologe		350.00
5407	minimum	ton nileage		
				1314.00
1124	120 slcs	50/50 Poenix		63.42
11186	3024	Premion Gel		22.00
4402	1	Premion Gel 21/2 "rubber plug		28.00
7 10-				<u></u>
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				<u></u>
ļ				
				1
			48	
			7.87. SALESTAX	109.62
Ravin 3737		250655	ESTIMATED	2975.04

No Co Rep on location TITLE_

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for