

Kansas Corporation Commission Oil & Gas Conservation Division

1086408

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	# Sacks Used	# Sacks Used Type			Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Franklin County, KS Well: Beckmeyer 25 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/15/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-38	Soil-Clay	38
23	Shale	61
5	Lime	66
2	Shale	68
16	Lime	84
7	Shale	91
10	Lime	101
6	Shale	107
5	Lime	112
16	Shale & Shells	128
38	Shale	166
20	Lime	186
78	Shale	264
22	Lime	286
24	Shale	310
8	Lime	318
21	Shale	339
1	Lime	340
20	Shale	360
1	Lime	361
15	Shale	376
8	Lime	384
2	Shale	386
13	Lime	399
9	Shale	408
23	Lime	431
4	Shale	435
4	Lime	439
3	Shale	442
6	Lime	448
117	Shale	565
12	Sandy Shale	577
6	Sand	583
41	Shale	624
7	Lime	631
9	Shale	640
3	Lime	643
30	Shale	673
3	Lime	676
17	Shale	693

Franklin County, KS Well: Beckmeyer 25 Lease Owner: Triple T

Town Oilfield Service, Inc. Commenced Spudding: 6/15/2012

3	Lime	696
28	Shale	724
1	Sand	725
3	Sand	728
2	Sand	730
3	Sand	733
4	Sand	737
7	Sand	744
2	Sand	746
10	Sandy Shale	756
84	Shale	840-TD



TICKET NUMBER	37325
LOCATION SHawa	108
FOREMAN Case, Kei	wedy

)	Box	884,	Char	nute,	KS	66720
חמי	-421	-0210	AT	200-4	467-	8676

FIELD TICKET & TREATMENT REPORT

20-431-9210 o	r 800-467-8676			CEMEN				T	T
DATE	CUSTOMER#		NAME & NUME			ECTION	TOWNSHIP	RANGE.	COUNTY
(0)18/12	7966	Beckn	ive # 25	>	SE	& 32	/5	∂ (FR
USTOMER	7				A CONTRACTOR OF THE PARTY OF TH	RUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			1	48		Casker	ck	SOUTH WILL
1207	N. 1st				, , , , , , , , , , , , , , , , , , ,	9(o	Gartos	GM	
CITY	IV	STATE	ZIP CODE	1		2G 23	Day Car	DG	
		KS	46053		3.			 	1
Coursbu	— 		55/211	J _ HOLE DEPTI	H 84	0'	CASING SIZE & V	WEIGHT 27/8	'ELE
OB TYPE <u></u> :ASING DEPTH_		DRILL PIPE	· · · · · · · · · · · · · · · · · · ·	TUBING				OTHER both	_ 783 ′
LURRY WEIGH		SLURRY VOL_	V_44V	_ 10Bill0 WATER gal/s	3k		CEMENT LEFT in	CASING 2%"	عداه معطانة
SLURRY WEIGH DISPLACEMENT		DISPLACEMEN	T PSI	MIX PSI			RATE 4.6 50	<u></u>	
CHADUE. L.	al calot	4			<u> </u>	ASKON		100# Plan	wisen Roll
		ash water					50 POZMIK	cernest L	1 29
allowed by			ce flusho					" rubber d.	at hus
el per st	bls fresh		resource	The state	Da	1 , 0000	sed prossur		CASING
1 CC.11	- TESIN								
								IIII	
			······································		_				
				· · · · · · · · · · · · · · · · · · ·			()		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION o	f SERV	ICES or PR	ODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARG	ìE					1030.
5406	20 n	~i	MILEAGE						80.
5402	811'		ca	wing for	وعاد	\$			
5404	minime	3111	+0,	~ milee	مي		y		350.°
·					<i>-</i>				
1124	117 s	iks	50/50	, Parus	ik c	ceune	4		1281.15
11183	297	<u></u> 生	Premi		2	,			62.3
4402			21/-1	" Nober	di				28.0
1,00	1	, <u>, , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,</u>	<u> </u>	1000					1
			 						
, <u>.</u>			 	7-11-			UK.M	1	1

			 		,		···	1	- 1
					·				P. AMA
	<u> </u>		 					Ma.	
		<u> </u>							134
			 					4	1
		<u> </u>	 				7.8%	SALES TAX	106.9
vin 3737	,		J			700		ESTIMATED	
	11 / 72	ı	1.		C	250	60	TOTAL	2938. L
UTHORIZTION_	No Co. R	ep. on loc	ation	TITLE				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form