

Kansas Corporation Commission Oil & Gas Conservation Division

1086413

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?				
Operator:					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec Twp S. R				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	pose: _ Perforate _ Protect Casing _ Plug Back TD Depth Top Bottom Type of Cement Type of Cement		# Sacks	Used		Type and	Percent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated			s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			



ticket NUMBER 398 LOCATION OHEWA KS
FOREMAN CASEY Kennedy

PO Box 884, Ci 0-431-9210	hanute, KS 6672 or 800-467-8676	- U	D HCKET 8	CEMEN.		ORI	•	
DATE	CUSTOMER#	WELL	NAME & NUMBER	}	SECTION	TOWNSHIP	RANGE	COUNTY
6/20/12	79126	Beckw	ire #29		SE 32	15	الها	FR
CUSTOMER	- T			ſ	77-6-78/22/15-3/32/ TRUCK #	学来が多様的。 DRIVER	TRUCK#	DENVED.
MAILING ADDRE	<u>Z</u> ESS			}	481	Casken	C/C	DRIVER
12071			ĺ	-	lelete	ConcHoo	GM	
CITY		STATE	ZIP CODE	}	510	Set Tuc	\$7	1
Louisby	v.ca	KS	06053	ŀ	٥.٠٥	200,100		
JOB TYPE AND				L DLE DEPTḤ	840'	CASING SIZE & V	VEIGHT D7/	FUE
CASING DEPTH	Jan. 1997	DRILL PIPE		BING COA		OFFICE OFFICE A	OTHER 2000	
SLURRY WEIGH		SLURRY VOL		ATER gal/sl		CEMENT LEFT in		
	4.56605			X PSI		RATE 4.6 60		3
REMARKS:	M		ablished circ		mixed t		# Premio	n Gal
followed	- 10 bld		DEC MIKE		, a		Populix	
270 all			urface, flu				2/2 "rubber	1 7
Soft of	4,56 Hole		ter pressu	4 1	Son PSI	7	ressure d	orizon ni t
PARTY WI	1730	17600 000	ne , pressy	rest 16		, rates per fo	754	3
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number 1						$\overline{}$	()	
AV ** 2 ***			Application in the second					
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ACCOUNT	QUANITY	or UNITS	DESC	RIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE			EVILLE CVILLEGE					1030.00
5401			PUMP CHARGE		ALTERNATION OF THE PARTY.			80.00
5406	20 mi 8151		MILEAGE	ΔI			<u> </u>	80,55
5402			(45/1	ic foots	<u> </u>			350.00
5407	Minina	200	ton 1	hilege.				330
								<u> </u>
11 31			\$6/- 13					
1124		545	-750 F	DEWIN	cevent			1204.50
11183	582 :	₩	Premiu 21/2" re	in Ge	<u> </u>			57.85
4402			2/2 [<u>obloec p</u>	lug			28.00
	many-y-many-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-			<u> </u>	<u> </u>			
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JTHORIZTION_	140 CO.K	eproulo	cation TIT	LE		•	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for Franklin County, KS Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Commenced Spudding: 6/20/2012 Lease Owner:Triple T

WELL LOG

Thickness of Strata	Formation	Total Depth		
0-47	Soil-Clay	47		
13	Shale	60		
6	Lime	66		
2	Shale	68		
16	Lime	84		
6	Shale	90		
11	Lime	101		
6	Shale	107		
6	Lime	113		
15	Shale & Shells	128		
39	Shale	167		
19	Lime	186		
77	Shale	263		
22	Lime	285		
24	Shale	309		
7	Lime	316		
21	Shale	337		
1	Lime	338		
21	Shale	359		
1	Lime	360		
14	Shale	374		
9	Lime	383		
2	Shale	385		
12	Lime	397		
8	Shale	405		
23	Lime	428		
4	Shale	432		
4	Lime	436		
3	Shale	439		
7	Lime	446		
132	Shale	578		
4	Sand	582		
45	Shale	627		
5	Lime	632		
7	Shale	639		
3	Lime	642		
30	Shale	672		
3	Lime	675		
16	Shale	691		
2	Lime	693		

Franklin County, KS Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 Commenced Spudding: 6/20/2012 Lease Owner: Triple T

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29	Shale	722
1	Sand	723
16	Core	739
6	Shale	745
2	Sand	747
8	Sandy Shale	755
85	Shale	840-TD