



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1086441

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Korf 4-7
Doc ID	1086441

Tops

Name	Top	Datum
Anhy	1372	+892
B/Anhy	1410	+854
Heebner	3809	-1545
Lansing	3874	-1610
B/KC	4234	-1970
Pawnee	4342	-2078
Ft.Scott	-4400	-2136
Mississippian	4474	-2210
Osage	4512	-2248

Geological Report

American Warrior Inc.

Korf #4-7

952' FSL & 1257' FEL

Sec. 7 T23s R22w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Korf #4-7
952' FSL & 1257' FEL
Sec. 7 T23s R22w
Hodgeman County, Kansas
API # 15-083-21778-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Jason T Alm

Spud Date: April 18, 2012

Completion Date: April 25, 2012

Elevation: 2251' Ground Level
2264' Kelly Bushing

Directions: Hanston KS, 3 mi. Southwest on Hwy 156 to SE
225 Rd. 3.5 mi. South, ¼ mi. West, North into
location.

Casing: 223' 8 5/8" surface casing
4512' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: Packer Shoe set @ 4512'

Formation Tops

Formation	American Warrior, Inc. Korf #4-7 Sec. 7 T23s R22w 952' FSL & 1257' FEL
Anhydrite	1372', +892
Base	1410', +854
Heebner	3809', -1545
Lansing	3874', -1610
Stark	4124', -1860
BKc	4234', -1970
Marmaton	4254', -1990
Pawnee	4342', -2078
Fort Scott	4400', -2136
Cherokee	4426', -2162
Mississippian	4474', -2210
Osage	4512', -2248
RTD	4518', -2254

Sample Zone Descriptions

- Miss Warsaw** (4474', -2210): **Covered in DST #1**
 Dolo – Fine crystalline with scattered poor vuggy porosity, light to fair dark oil stain in porosity, fair to good odor, fair to good yellow fluorescents.
- Osage** (4512', -2248): **Covered in DST #1**
 Δ – Dolo – Fine sucrosic crystalline with poor to fair vuggy porosity, heavy slightly triptolic chert, weathered with good vuggy porosity, light scattered oil stain, show of free oil, good yellow fluorescents, strong sour odor.

Drill Stem Tests
 Trilobite Testing Inc.
 "Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4493' -4518') Anchor Length 25'

IHP	- 2308 #	
IFP	- 5" - B.O.B. 45 sec.	263-375 #
ISI	- 30" - Dead	1412 #
FFP	- 5" - B.O.B. 1 min.	412-510 #
FSI	- 30" - Dead	1412 #
FHP	- 2147 #	
BHT	- 129°F	

Recovery:	310' GHOCMW	20% Oil, 20% Water
	496' HOCMW	30% Oil, 60% Water
	186' SOCW	10% Oil, 90% Water
	62' SOCM	10% Oil

Structural Comparison

	American Warrior, Inc. Korf #4-7 Sec. 7 T23s R22w 952' FSL & 1257' FEL	American Warrior, Inc. Korf #3-7 Sec. 7 T23s R22w 1600' FSL & 1542' FEL		Enerstar Resources, LLC. Korf #1 Sec. 7 T23s R22w 400' FSL & 1540' FEL	
Formation					
Anhydrite	1372', +892	1364', +900	(-8)	1378', +891	(+1)
Base	1410', +854	1402', +862	(-8)	NA	NA
Heebner	3809', -1545	3805', -1541	(-4)	3812', -1543	(-2)
Lansing	3874', -1610	3872', -1608	(-2)	3880', -1611	(+1)
Stark	4124', -1860	4118', -1854	(-6)	NA	NA
BKc	4234', -1970	4229', -1965	(-5)	NA	NA
Marmaton	4254', -1990	4248', -1984	(-6)	NA	NA
Pawnee	4342', -2078	4340', -2076	(-2)	NA	NA
Fort Scott	4400', -2136	4398', -2134	(-2)	4403', -2134	(-2)
Cherokee	4426', -2162	4424', -2160	(-2)	NA	NA
Mississippian	4474', -2210	4478', -2214	(+4)	4482', -2212	(+2)
Osage	4512', -2248	4508', -2244	(-4)	4518', -2248	FL



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N° 23638

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hub City KS</u>	WELL/PROJECT NO. <u>4-7 37</u>	LEASE <u>KORF</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Getmore</u>	DATE <u>25 APR 12</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUCE</u>	RIG NAME/NO. <u>9</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>o.i.</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>cement long string</u>	WELL PERMIT NO.	WELL LOCATION <u>7-23-22</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	40		mi		6.00	240.00
578		1			Pump Charge	1		ea		1500.00	1500.00
402		1			Centralizer	52	8	in	ea	70.00	560.00
403		1			Cement Basket	52	2	in	ea	250.00	500.00
404		1			Port Collar	52	1	in	ea	2400.00	2400.00
405		1			Packer Shoe	52	1	in	ea	1400.00	1400.00
406		1			latch down plug & baffle	52	1	in	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6850.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5352.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	12,202.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	726.10
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,928.85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23638

CUSTOMER American WarFior WELL Kort #17 4-7 DATE 25 APR 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				STANDARD cement (for EA-2)	175	sk			13.50	2362.50
284		1				calseal	800	lb	8	sk	35.00	280.00
283		1				salt	900	lb			0.20	180.00
292		1				halad-322	125	lb			7.75	968.75
276		1				flocele	50	lb			2.00	100.00
281		1				mudflush	500	gal			1.25	625.00
221		1				KCl liquid	2	gal			25.00	50.00
290		1				D-AIR	2	gal			35.00	70.00
581		1				SERVICE CHARGE	175				2.00	350.00
583		1				MILEAGE CHARGE	18325	TOTAL WEIGHT	40	LOADED MILES	366.5	366.50

CONTINUATION TOTAL 5352.75

JOB LOG

SWIFT Services, Inc.

DATE 25 APR 12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 4-7 LEASE Korf JOB TYPE Cement long string TICKET NO. 23638

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175sk EA-2 w/ 1/4" filocel 5 1/2" x 15.5" TD 4518' Packer Shoe 5' off bottom 108jt Cent 1, 3, 5, 7, 9, 11, 73, 76 Basket 2, 74 Port Collet #75 1369' JTs out sh/jt 21.02
	0600							on loc TRK 114
	0735							start 5 1/2" 15.5" casing in well
	1000							circulate
	1025						900	Drop golden ball - set packer shoe
		4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCL flush
	1037		12					Plug RH - MH 30sk 20sk
	1050	4 3/4	34				250	Mix EA-2 cement 125sk @ 15.3ppg
	1103							Drop latch down plug
								washout pump & line
	1105	6 3/4					200	Displace plug
		6 3/4	95				850	
	1120	6 3/4	107				1500	Land plug
								Release pressure to truck - dried up
	1128							wash truck
								PACK UP
	1200							job complete
								Thanks Shane, Blaine, & Dave



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N^o 22654

PAGE 1 OF

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO. **KORF 4-7** LEASE **HODGEMAN** COUNTY/PARISH **KS** CITY **JETMORE, KS.** DATE **9 MAY 12** OWNER

TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **6E, 2 1/2 S, 1E, N/E TWT**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	40	ML			6.00	240.00
576D					Pump CHARGE	1	JOB			1250.00	1250.00
105					PORT COLLAR OPENING TOOL	1	JOB			350.00	350.00
276					FLOCELE	32	lbs			2.00	64.00
290					D-AIR	1	gal			35.00	35.00
330					SWIFT MULTI DENSITY	125	SX			16.50	2062.50
581					SERVICE CHARGE CEMENT	175	SX			2.00	350.00
583					DRAYAGE.	17384	lbs	347.68	Tm	1.00	347.68

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **9 MAY 12** TIME SIGNED **1315** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4699.18
TOTAL	4886.29

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Korf #4-7

7-23s-22w Hodgeman KS

Start Date: 2012.04.24 @ 15:09:00

End Date: 2012.04.24 @ 21:45:00

Job Ticket #: 46318 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.27 @ 13:51:57



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

7-23s-22w Hodgeman KS
Korf #4-7
Job Ticket: 46318 **DST#: 1**
Test Start: 2012.04.24 @ 15:09:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:38:00
Time Test Ended: 21:45:00
Interval: **4493.00 ft (KB) To 4518.00 ft (KB) (TVD)**
Total Depth: 4518.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Cody Bloedorn
Unit No: 44
Reference Elevations: 2264.00 ft (KB)
2251.00 ft (CF)
KB to GR/CF: 13.00 ft

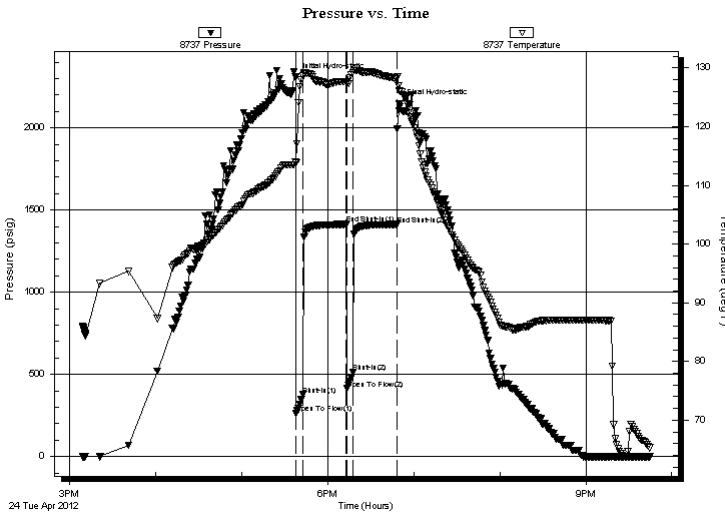
Serial #: 8737

Outside

Press @ Run Depth: 510.62 psig @ 4494.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.24 End Date: 2012.04.24 Last Calib.: 2012.04.24
Start Time: 15:09:01 End Time: 21:45:00 Time On Btm: 2012.04.24 @ 17:37:30
Time Off Btm: 2012.04.24 @ 18:50:00

TEST COMMENT: 05 - IF- B.O.B. in 45 Seconds
30 - IS- No blow back
05 - FF- B.O.B. in 1 Min.
30 - FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2308.41	113.92	Initial Hydro-static
1	263.23	113.80	Open To Flow (1)
5	375.40	128.63	Shut-In(1)
36	1412.68	127.65	End Shut-In(1)
36	412.78	127.38	Open To Flow (2)
40	510.62	129.20	Shut-In(2)
71	1412.07	128.18	End Shut-In(2)
73	2147.79	126.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	SOCM, 10%O, 90%M	0.30
186.00	SOCW, 10%O, 90%W	1.48
496.00	HOCMW, 10%M, 30%O, 60%W	6.96
310.00	GHOCWM, 10%G, 20%W, 20%O, 50%M	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

7-23s-22w Hodgeman KS
Korf #4-7
Job Ticket: 46318 **DST#: 1**
Test Start: 2012.04.24 @ 15:09:00

Tool Information

Drill Pipe:	Length: 4296.00 ft	Diameter: 3.80 inches	Volume: 60.26 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose:	83000.00 lb
			<u>Total Volume: 61.17 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4493.00 ft			Final	76000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	53.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4466.00	
Shut In Tool	5.00			4471.00	
Hydraulic tool	5.00			4476.00	
Jars	5.00			4481.00	
Safety Joint	3.00			4484.00	
Packer	4.00			4488.00	28.00 Bottom Of Top Packer
Packer	5.00			4493.00	
Stubb	1.00			4494.00	
Recorder	0.00	8321	Inside	4494.00	
Recorder	0.00	8737	Outside	4494.00	
Perforations	21.00			4515.00	
Bullnose	3.00			4518.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

7-23s-22w Hodgeman KS
Korf #4-7
Job Ticket: 46318 **DST#: 1**
Test Start: 2012.04.24 @ 15:09:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	SOCM, 10%O, 90%M	0.305
186.00	SOCW, 10%O, 90%W	1.480
496.00	HOCMW, 10%M, 30%O, 60%W	6.958
310.00	GHOCWM, 10%G, 20%W,20%O,50%M	4.348

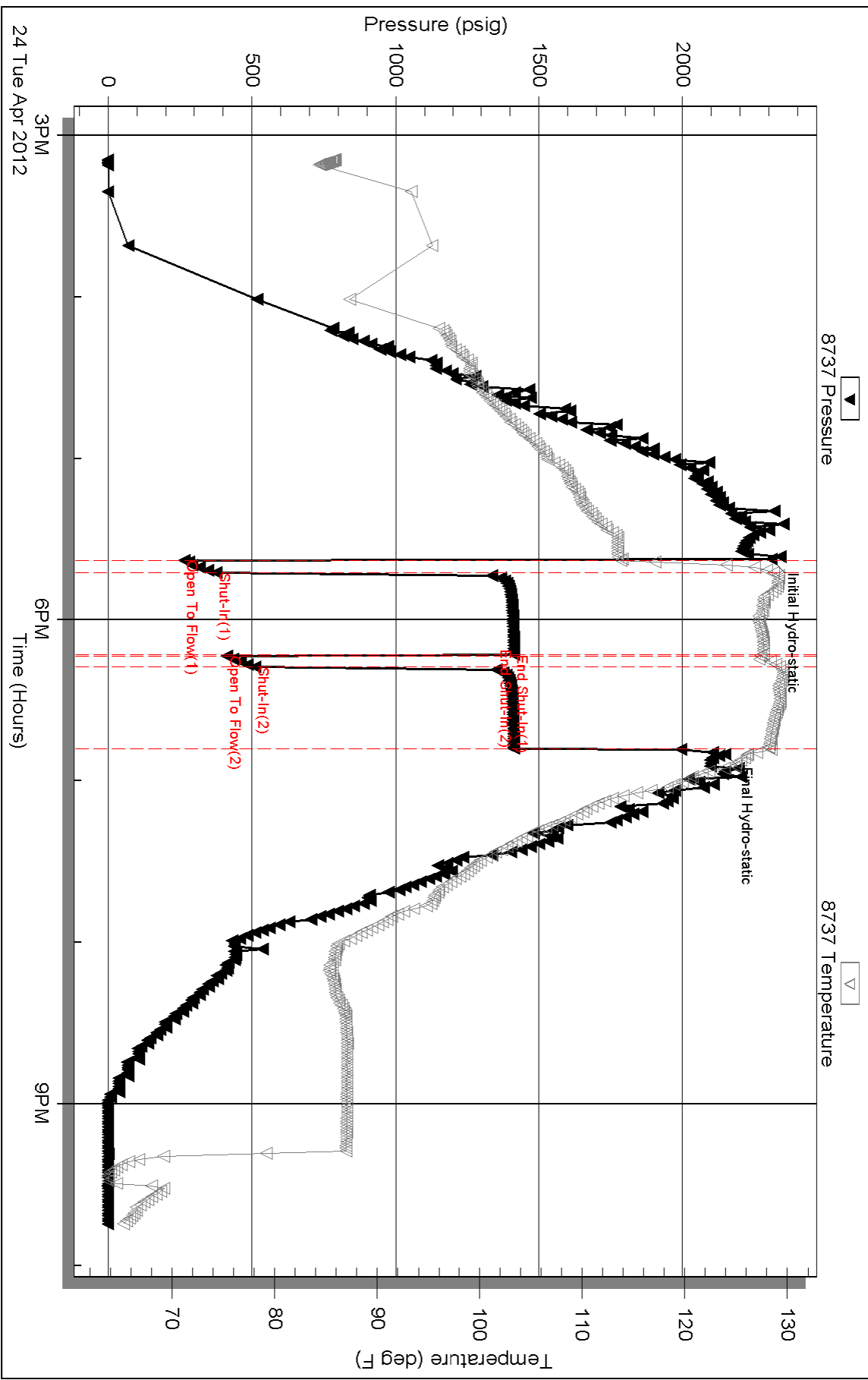
Total Length: 1054.00 ft Total Volume: 13.091 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Salinity: .15 @ 60 Degrees = 60,000

Pressure vs. Time



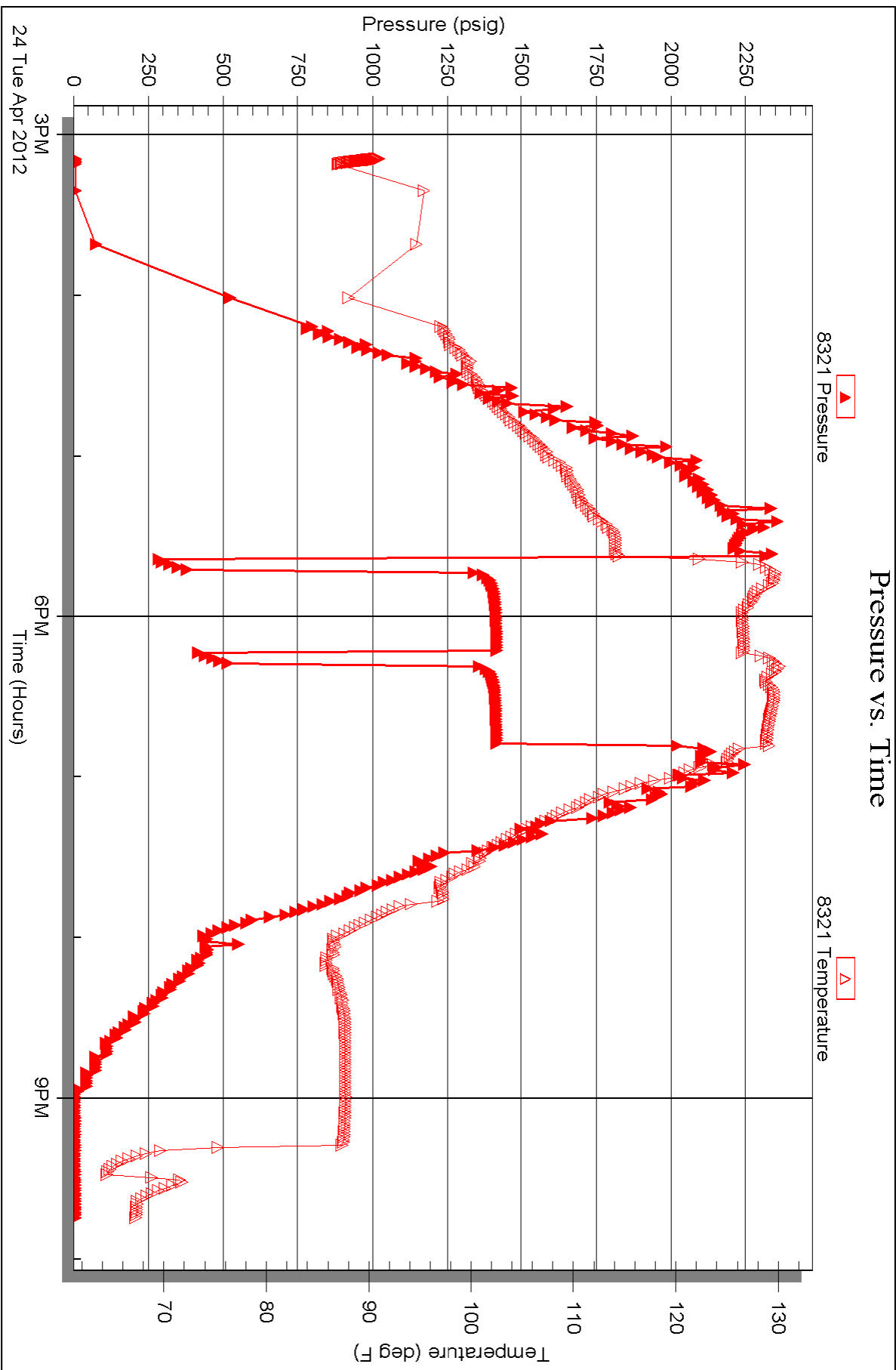
Serial #: 8321

Inside

American Warrior Inc

Korf #4-7

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 25 2012

Test Ticket

NO. 46318

Well Name & No. Korf #4-7 Test No. 1 Date 4/24/12
 Company American Warrior Inc. Elevation 2264 KB 2251 GL
 Address Po Box 399, Garden City, KS, 67846
 Co. Rep / Geo. Jason Alm Rig Duke #9
 Location: Sec. 7 Twp. 23s Rge. 22w Co. Hodgeman State KS

Interval Tested 4493-4518 Zone Tested Miss
 Anchor Length 25' Drill Pipe Run 4296 Mud Wt. 9.4
 Top Packer Depth 4488 Drill Collars Run 186 Vis 49
 Bottom Packer Depth 4493 Wt. Pipe Run — WL 10.8
 Total Depth 4518 Chlorides 5,900 ppm System LCM —
 Blow Description IF - B.O.B. in 45 seconds.
ISI - No blow back
FF - B.O.B. in 1 Min.
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
62	SOCM	10	10	90	90
186	SOCW	10	90	90	90
496	HOCMW	30	60	60	10
310	G HOCWM	10	20	20	50

Rec Total 1054 BHT 128° Gravity — API RW .15 @ 60° F Chlorides 60,000 ppm
 (A) Initial Hydrostatic 2308 Test 1250 T-On Location 2:07pm
 (B) First Initial Flow 263 Jars 250 T-Started 3:09pm
 (C) First Final Flow 375 Safety Joint 75 T-Open 5:38pm
 (D) Initial Shut-In 1412 Circ Sub T-Pulled 6:48pm
 (E) Second Initial Flow 412 Hourly Standby T-Out 9:45pm
 (F) Second Final Flow 510 Mileage 81x2 1162RT Comments _____
 (G) Final Shut-In 1412 Sampler 251.10 _____
 (H) Final Hydrostatic 2147 Straddle _____
 Ruined Shale Packer _____
 Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1826.10 Sub Total 0
 Total 1826.10 MP/DST Disc't _____

Initial Open 5
 Initial Shut-In 30
 Final Flow 5
 Final Shut-In 30

Approved By _____ Our Representative Cody Bloodom

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