

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1086510

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

Operator

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator							oation of tr	voii. County:	
Lease:								feet from N / S Line of Section	on
Well Numb	er:					_		feet from E / W Line of Section	on
Field:						Se	ec	Twp S. R	
						· Is	Section:	Regular or Irregular	
QTR/QTR/	QTR/QTR of	acreage:							
								Irregular, locate well from nearest corner boundary. er used: NE NW SE SW	
					I	PLAT			
	Shov	v location of	the well. Show	footage to th	ne neares	t lease o	r unit bound	dary line. Show the predicted locations of	
	lease roads,	tank batteri	es, pipelines an					sas Surface Owner Notice Act (House Bill 2032).	
		77	5 ft.	You may	attach a	separate	plat if desi	ired.	
			<i>)</i> 11.	T				٦	
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	:		:	:			:	LEGEND	
1300 ft		<u> </u>				•••••		O Well Location	
1000 11.		Ÿ	•				:	Tank Battery Location	
	:		:	:	:		:	Pipeline Location	
	:	:	÷	:	:		:	Electric Line Location	
	:		:	:			:	Lease Road Location	
			·····				•		
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					:			: : :	
	<u> </u>	<u>:</u>	<u>:</u>	<u> </u>	:		<u>:</u>	SEWARD CO. 3390' FEL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

086510

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	ıl utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	,	ne closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1086510

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

AS-85-39W Sherida

tank battery x = location

11

lease Rd 11

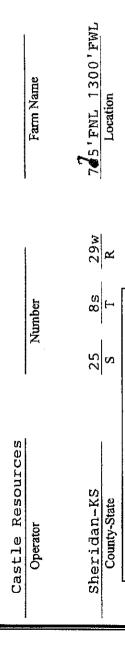
DC

7852432249



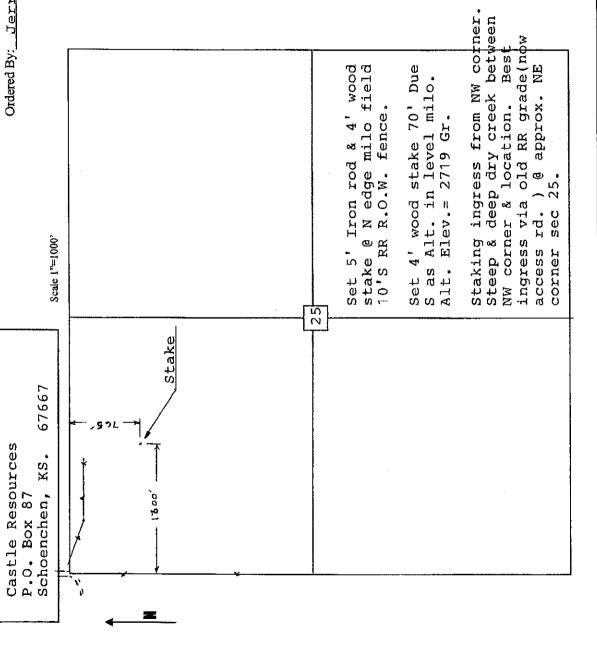
Stake and Elevation Service

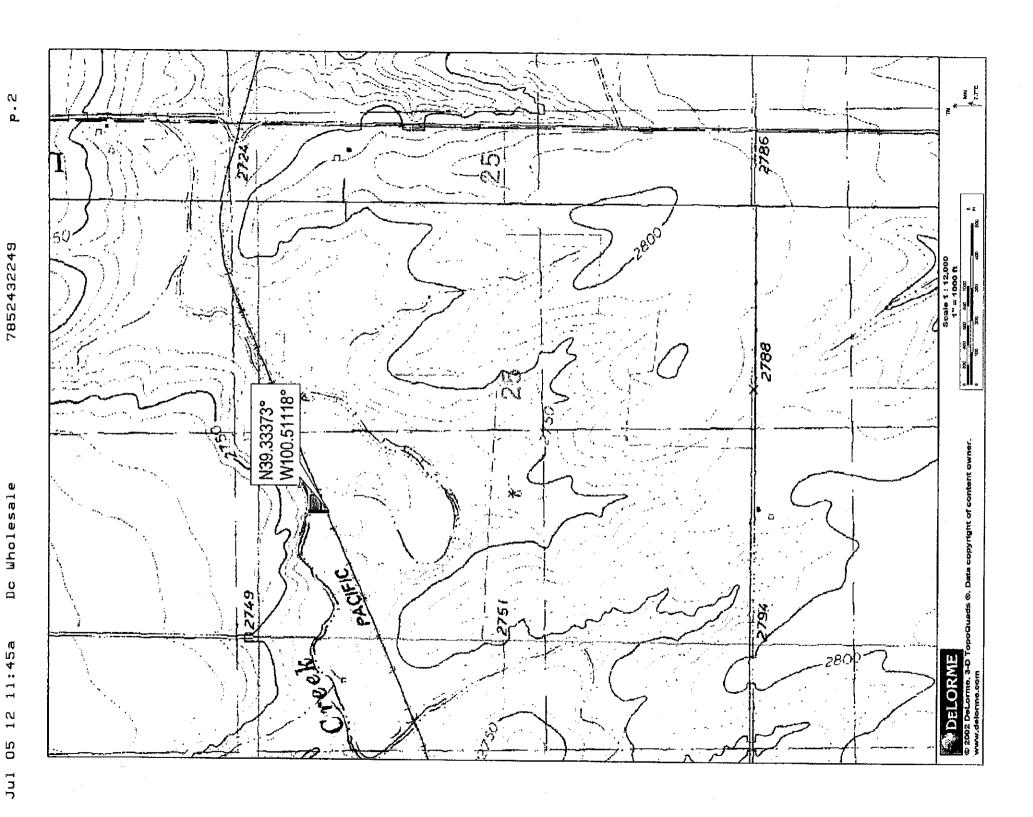
Concordia, KS. 66901 719 W. 5" Street 1-800-536-2821 P.B. Box 404



Gr. 2720 Elevation_

Ordered By:





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OIL AND GAS LEASE

AGREEMENT, Made and entered into the23rdday of	January
2005	Revocable Inter Vivos Trust
August 2, 2003, and Doren Follis and Irene Follis dated August 2, 2005	Trustees of the Kevocable inter vivos Trust of Doren
whose mailing address is	hereinafter called Lessor (whether one or more)
and Castle Resources, Inc.	
Lessor, in consideration of Valuable Consideration	Dollars (\$) in hand paid, receipt of which
is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land together with any reversionary	of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for ge exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases ittuent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases tuent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land nary
rights and after acquired interest, therein situated in County of Sheridan	State of Kansas described as follows to-wit
Northwest Quarter (NW/4)	Northwest Quarter (NW/4) less Tract North of old U.P. RR
In Section 25 Township 8s Range 29W	and containing 132 acres, more or less, and all accretions thereto
Subject to the provisions herein contained, this lease shall remain in favor for a term of 3 years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covernants and agrees. 1st. To deliver to the credit of lesson, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (16) part of all oil	ct to the provisions herein contained, this lease shall remain in favor for a term of 3 years from this date (called "primary term"), and as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled, sideration of the premises the said lessee covenants and agrees. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-cighth (16) part of all oil
produced and saved from the leased premises. 2nd To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold used off the promises of in the manufactures of modular definition of the gas sold used off the proceeds received by lessee from such sales).	the leased premises. ssor fiving the produced and sold, or used off the premises, or used in the manufacture of any products therefrom, set price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/6) of the proceeds received by lessee from such sales), and the manufacturer of products the set of the proceeds received by lessee from such sales).
not see some use from the manufacture of products the relation of the preceding paragraph. The see some used lessee may pay or tender as royalty One Dollar (\$1.00) per year mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.	he promises, or in the manufactured of products the certains to be made monthly. Where gos non a weil producing gas only is any pay or tender as royalty One Dollar (\$1.00) per year mineral acre retained hereunder, and if such payment or tender is made it will be groduced within the meaning of the preceding paragraph.
Instruction of maintained during the primary term hereof without further payment of drilling operations if the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.	payment or drilling operations if the lessee shall commence to drill a well within a well to completion with reasonable diligence and dispatch, and if oil or gas, or with like effect as if such well had been completed within the term of years first
If said lessor owns a less interest in the above described land than the entire an be paid the said lessor only in the proportion which lessor's interest bears to the whole	If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. I essee shall may for damanes caused by lessees's parenting to growing on said land.	n said land for lessee's operation thereon, except water from the wells of lessor, epth. epth. d premises without written consent of lessor.
Lessee shall have the right at any time to remove all machinery and fixtures If the estate of either party hereto is assigned, and the privilege of assigning in heirs, executors, administrators, successors or assigns, but no change in the ownership of	Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their utors, administrators, successors or assigns, but no change in the ownership of the fand or assignment of rentals or royalties shall be binding on the lessee until
after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a releases covering any nortion or nortions of the above described memises	see has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved ations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of release or releases covering any nortion or nortions of the above described memises.
and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not	igations as to the acreage surrendered. In State Laws, Executive Orders, Rules or Regulations, and this lease shall not
be terminated, in whole or in part, nor lessee held liable in damages, for failure to comple such Law, Order, Rule or Regulation. Lessee, at its option is hereby given the right and nower to not or combine a	whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any Rule or Regulation. It is ention is hereby owen the right and nower to nool or combine the acresses oversed by this lesses or any notion thereof with other land lesses or
leases in the immediate surrounding vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so the immediate surrounding vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so to the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one and to the into a mire or units not exceeding 40 acres each in the event of an oil well or into a mire not exceeding 40 acres each in the event of an oil well or into a mire not exceeding 40 acres each in the event of an oil well or into a mire not exceeding 40 acres each in the event of an oil well or into a mire not exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of an oil well or into a mire or exceeding 40 acres each in the event of a contract or exceeding 40 acres each in the event of a contract each in the event of a contract or exceeding 40 acres each in	the savings covered by this reast of any position interest with order failth, reast of tessary or advisable to do so in order to properly develop and operate said least that may be produced from said premises, such pooling to be of tracts contiguous and or into a mire or mire not exceeding 640 acres each in the cuent of
a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled	Lessee shall execute in writing and ecord in the conveyance records of the county in which the land herein leased is situated an instrument identifying and the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the , as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled
only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or is royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.	he unit or is royalty interest therein on an acreage basis bears to the total acreage
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written Witnesses:	day and year first above written.
Trans Pollis (Truston	Mer Jallis Doran Bollis Tructas
	Doigh Follis, 110stee
	والمراجعة والمرا

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OIL AND GAS LEASE

AGREEMENT, Made and entered into the 19th day of	January 2012
by and between Kevin Cooper and Melanie Cooper	per, husband and wife,
whose mailing address is	hereinafter called Lessor (whether one or more),
and Castle Resources, Inc.	- conv. I follow the many
Lesson, in constuctation of variance Constuctation is here acknowledged and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary	Louists (a) In nation pand, recept or which centrated, hereby grants, leases and lets exclusively unto lessee for the nid operating for and producing oil, liquid hydrocarbons, all gases, and their ning pipe lines, storing oil, building tanks, power stations, telephone lines, and tore and transport said oil, liquid hydrocarbons, gases and their respective for its employees, the following described land, together with any reversionary
rights and after acquired interest, therein situated in County of Sheridan	State of Kansas described as follows to-wit:
Northwest Quarter (NW/4) All North of old U.P.RR	of old U.P.RR
In Section 25 Township 8s Range 29W an	, and containing 28 acres, more or less, and all accretions thereto
Subject to the provisions herein contained, this lease shall remain in favor for a term of 3 years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1* To deliver to the credit of lessor, fee of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (7/8) part of all oil produced	is produced from said land or land with which said land is pooled. connect wells on said land, the equal one-eighth (/s) part of all oil produced
and saved from the leased premises. 2nd To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/s), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/s) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacturer of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced	ranises. To gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth e well, (but, as to gas sold by lessee, in no event more than one-eighth (1/6) of the proceeds received by lessee from such sales), for the gas sold, used nufacturer of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may Dollar (\$1.00) per year mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced
within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations If the lessee shall commence to drill a well within the term of this lease or any extension thereof the lessee shall have the right to drill such well to completion with reasonable dilicence and dispatch and if oil or eas or either of	or drilling operations If the lessee shall commence to drill a well within the pletion with reasonable dilioence and disnatch and if oil or eas or either of
them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be an experient that the above the control of the contro	such well had been completed within the term of years first mentioned. dieded fee simple estate therein, then the royalties herein provided for shall be 16.5.
paid the saddressor only in the proportion which resorts a meters bears to the whole and thinked fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	nee. d for lessee's operation thereon, except water from the wells of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises will be seese shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said.	s without written consent of lessor. and. said premises, including the right to draw and remove casing.
In the estate of curer party forch is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereot shall extend to their fiers, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned bortion arising subsequent to the date of assignment.	in part is expressly allowed, the covenants hereof snall extend to their heirs, innent of rentals or royalties shall be binding on the lessee until after the lessee igns this lease, in whole or in part, lessee shall be relieved of all obligations
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable in damages, for faiture to comply therewith, if compliance is prevented by, or if such faiture is the result of, any such Law,	leases covering any portion or portions of the above described premises and he acreage surrendered. Laws, Executive Orders, Rules or Regulations, and this lease shall not be fcompliance is prevented by, or if such failure is the result of, any such Law,
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate surrounding vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production is found on the pooled acreage, it shall be treated as if production is had from this lease. If production is found on the pooled acreage, it shall be treated as if production from a unit so pooled only such portion of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty interest therein on an acreage basis bears to the total acreage so pooled in the unit on its royalty interest therein on an acreage basis bears to the total acreage so pooled in the unit on its provalty interest therein on an acreage basis bears to the total acreage.	n, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so not oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another of exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an silvent which the land herein leased is situated an instrument identifying and describing the pooled acreage. Into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in mit on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein placed in the unit or is royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.
Lessee will pay Lessor 3.125 of 100% Payment for Lease instead of cash.	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above Witnesses:	year first above written.
Jan Gar	Moleun (sa 2)
Kevin Cooper	Melanie Cooper

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