

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day yea	Sec Two S.R. I.F. I.W.
OPERATOR: License#	feet from N / S Line of Section
Name:	fact from   F /   W Line of Continu
Address 1:	LOCATION D. L. D. L. O.
Address 2:	
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
W # D # 4 F	Negreet League or unit boundary line (in feetage):
Well Drilled For: Well Class: Type Equipme	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rot	ary Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotar	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
_	
Operator:	Period and Total Depths
Well Name: Original Total Depth: Original Total Depth:	
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWK Fellill #.
KCC DKT #:	
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met	
through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface case	sted on each drilling rig;  shall be set by circulating cement to the top; in all cases surface pipe shall be set  of feet into the underlying formation.  and the district office on plug length and placement is necessary prior to plugging;  either plugged or production casing is cemented in;  be cemented from below any usable water to surface within 120 DAYS of spud date.  sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
ubmitted Electronically	well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required feet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
Approved by:	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	Obtain written approval hafara diamaning as injecting ask water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

Operator:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Lease:	Operator.	
Field:	Lease:	feet from N / S Line of Section
Number of Acres attributable to well:    QTR/QTR/QTR of acreage:       Is Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary.   Section corner used:   NE   NW   SE   SW	Well Number:	feet from E / W Line of Section
If Section is Irregular, locate well from nearest corner boundary.   Section corner used:   NE   NW   SE   SW	Field:	SecTwpS. R
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location	Number of Acres attributable to well:	ls Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show location of the well. Show foolage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  —— Electric Line Location  —— Lease Road Location  EXAMPLE  1980'FSL	QTR/QTR/QTR of acreage:	13 Occilon. Trogular of Integritar
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LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE	-	
LEGEND  O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL		
O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location	You may atta	ch a separate plat if desired.
O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location		
O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location		
O Well Location  Tank Battery Location  — Pipeline Location  — Electric Line Location  — Lease Road Location		LEGEND
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location  EXAMPLE  1980' FSL		
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980' FSL		: O Well Location
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980' FSL		Tank Battery Location
Lease Road Location  EXAMPLE  1980' FSL		•
EXAMPLE  25  1980' FSL		•
25 EXAMPLE 1980' FSL		
25 EXAMPLE 1980' FSL		•
25 1980' FSL		
25 1980' FSL		
1980' FSL		EXAMPLE : :
1980' FSL	· · · · · · · · · · · · · · · · · · ·	
1980' FSL	25	
1980' FSL		
		1980' FSL
334 ft		
	634 ft. —	: : : : : : : : : : : : : : : : : : : :

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 265 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1086620

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls)  No  lo epest point:	SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile of pit:  Depth to shallowest fresh water feet.			
		Source of information measured	mation:
Emergency, Settling and Burn Pits ONLY:  Depth of water wellfeetmeasuredwell ownerelectric logKDWR  Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	ıl utilized in drilling/workover:
Number of producing wells on lease:			king pits to be utilized:
		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection: Yes No



## Kansas Corporation Commission Oil & Gas Conservation Division

1086620

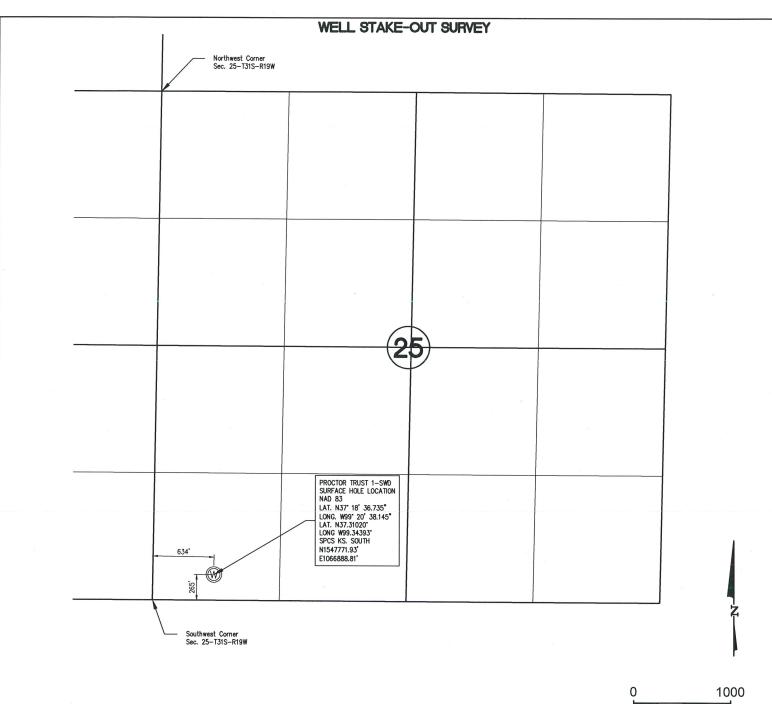
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
	County:	
Address 1:	Lease Name: Well #:	
Address 2:  City: State: Zip: +		
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: ( ) Fax: ( )		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		
	_	



Lease Name: Proctor Trust

Well No. 1-SWD

Surface El. at SHL stake: 2120 NAVD88
Well location Co./State: Comanche Co. Kansas

Well location Section: 25-T31S-R19W

Alternate Datums

Horz. Datum NAD27

Proctor Trust #1 SWD Lat. N37.310181° Long. W99.343535°

SURVEY DATUMS (shown on drawing) Horz. Datum NAD83(CORS96) Vert. Datum NAVD88(GEOID09) Ks. SPCS South Zone (US Feet)

State of Kansas

)SS

Sedgwick County

This is to certify that this map or plat and the survey on which it is based was made by me or under my direct supervision and that to the best of knowledge and belief, this is a true and correct exhibit of said Survey. The wells shown hereon were staked July 2, 2012 at the coordinate location noted.





POE & ASSOCIATES, INC. CONSULTING ENGINEERS 5940 E. Central, Suite 200 Witchita, KS 67208-4242 Phone 316/685-4114 FAX 316/685-4444

SCALE IN FEET

For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

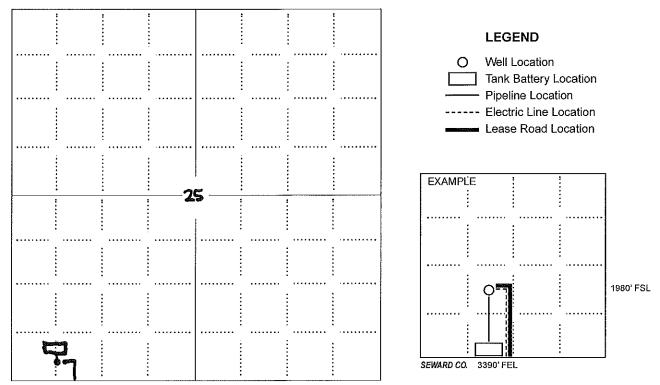
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Tug Hill Operating, LLC	Location of Well: County: Comanche
Lease: Proctor Trust	
Well Number: 1 SWD	feet from N / X S Line of Section  634 Feet from E / W Line of Section
Field: Unknown	Sec. 25 Twp. 31 S. R. 19 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 16, 2012

Winnie Scott Tug Hill Operating, LLC 550 BAILEY AVE, STE 510 FT. WORTH, TX 76107

Re: Drilling Pit Application Proctor Trust 1SWD SW/4 Sec.25-31S-19W Comanche County, Kansas

### Dear Winnie Scott:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed within 96 hours after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.