

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:
Effective	e Date:
District #	#
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R E V
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: + State: Zip: +	County:
ontact Person:hone:	Lease Name: Well #:
HOHE.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
ii OvvvvO. oid well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes Notes, true vertical depth:	
Bottom Hole Location:	DVVK Permit #.
KCC DKT #:	(Note: Apply for Formit Wat 2011
	Will Cores be taken? Yes No
	ii les, proposed zorie.
A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
	ach drilling rig;
2. A copy of the approved notice of intent to drill shall be posted on ea	
3. The minimum amount of surface pipe as specified below shall be s	
The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into4. If the well is dry hole, an agreement between the operator and the ope	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
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_ Agent: .



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

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ease:										fee	t from N	N / S Line	of Section
/ell Numb	er:									fee	t from E	E / W Line	of Section
ield:											. R	E _	W
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							- If	Section is	Irrogular	locate wel	l from neare	et corner houn	darv
								If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					
									o. aooa. [
							PLAT						
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	1												

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

086693

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1086693

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	ai Oil Operations, Inc.		Location	n of Well: County: Barton	
Lease: Posp	ichel-Ware Unit		75	feet from	n N / S Line of Section
Well Number	r: 1		785	feet from	The state of the s
Field:			Sec. 29	Twp. <u>17</u> S. R.	15 E 🔀 W
	cres attributable to we		is Section	on: Regular or Irre	gular
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			PLAT		
75' FNL		eries, pipelines and elect		L	
				Pi	ipeline Location lectric Line Location ease Road Location
		29		EXAMPLE	

NOTE: In all cases locate the spot of the proposed drilling locaton.

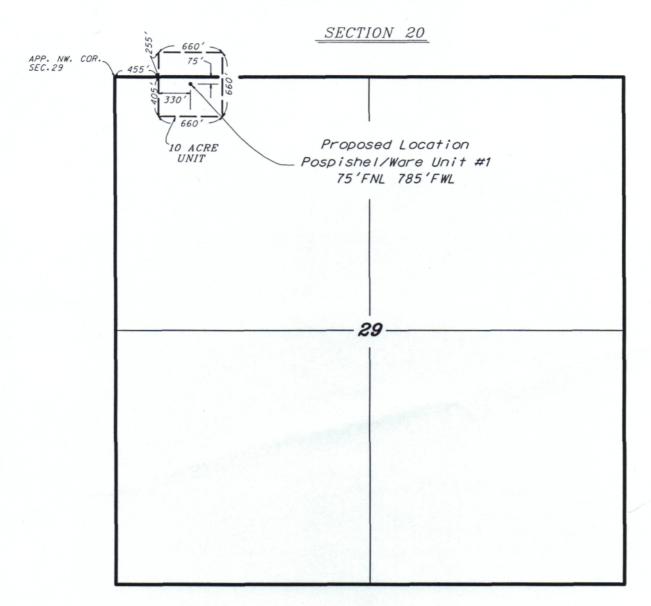
In plotting the proposed location of the well, you must show:

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- $3. \ \$ The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

MAI OIL OPERATIONS, INC. POSPISHEL/WARE UNIT LEASE IN NW.1/4, SECTION 29 AND IN SW.1/4, SECTION 20, T17S, R15W BARTON COUNTY, KANSAS



UNIT DESCRIPTION

That part of the Northwest Ouarter of Section 29 and the Southwest Ouarter of Section 20. Township 17 South. Range 15 West of the 6th Principal Meridian. Barton County. Kansas. described as follows:

Commencing at the northwest corner of said Section 29; thence on an assumed bearing of east. along the north line of the Northwest Ouarter of said section. a distance of 455.00 feet to the point of beginning of the unit to be described; thence on a bearing of South a distance of 405.00 feet; thence on a bearing of East a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet; thence on a bearing of South a distance 255.00 feet to the point of beginning. The above described unit contains 10.0 acres.

- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- *Approximate section lines were determined using the normal standard of care of cilfield surveyors prochicing in the state of Konsos. The section corners, which establish the precise section lines, not quaranteed. Therefore, the operator securing this service and accepting his plat and all other parties relying thereon agree to hold Central Konsos Diffield Services. Inc., its officers and employees hormless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages. Elevations derived from National Geodetic Vertical Datum.

June 5, 2012 Date -

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

TORM 98 - PRODUCER SAFESTAL DIPARTE

MADISTA DE DE DE MADITA JURISTA DE DE MADITA JURISTA DE MATTIN DE MATT

OIL AND GAS LEASE

AGREEMEN L. Ma	de and entered into the	e 6th	day of	June	. 2011	
by and between	Carol Jean Pospi	shel, a single	woman	75.1		
where mailing address	and the second				Vicienalies call	led Lessor (whether one or
and MAST DRILLING	I 27th St., Great	Bend, KS 67	7530		more),	
MI MINST DRILLING	, INC.				The second secon	
· · · · · · · · · · · · · · · · · · ·						heremafter called Lexico
the purpose of investigating, ex- and their respective constituent taken are lines, and other stru-	to royalties herein pro- ploring by geophysic products, injecting currer and things the ittent products and o	ovide and of the cal and other me gas, water, othe trank to product other products m	ans, prospecting a fluids, and air c. save, take on anufactured the it.	dolling, moing a into subsurface s to of treat manufactions, and housi	contained, hereby grants, leases and be and operating for and producing oil, but trana, laying pipe lines, storing oil, but focuse process store and transports ing and otherwise earing for its employ-	quid hydrocarbons, all gases filding tanks, power stations and cul, havid bushovarbons
r B	arton	State of	Kans	RS	described as follo	hws to wit.
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In					160 R Acres more or less	14 11
	iship, 17S	Range,	15W	and containing	-160 - T Acres more or less	and all acceptors thereto
thereof would expire in accordant that is expiring. The only action numeral acre so extended which; it is soon at the above address for si- considered for all purposes as the covered hereby. Lessee shall des	nee with its rerms and required by Lessee to payment shall cover di ich other addiess as Lough this Lease trigin ignate such portion by	provisions, of ex- exercise this op- se entire two (2) essor may hereit utily provided for a recordable in	stending this Lea- tion being payn years extended nafter furnish I es a a primary term strument.	se for an additional tent to Lessor of an primtary term. Such see via writen noti-	to be exercised prior to the date on whit period of two (2) years as to all of the additional consideration of the sum of tender shall be via check or sight draft (cc). Should this option be exercised as If this Lease is extended as to only a part of the control of the contro	acreage described herein Ten Dollars (\$10,00) per ne maded to or delivered to berein provided it shall be
In consideration of t						
P. To deliver to the produced and saved from the lea		e of cost. in the	e pipe line to w	hich lessee may o	onnect wells on said land, the equal of	ste-eighth (3) part of all of
one-eighth (x), at the market prior the gas sold, used oil the princed lessee may pay or tender considered that gas is being presented that some may he in a three-three lesses in this lesses in the lesses of the	rice at the well, thur, emises, or in the mar r as royalts. One Do duced within the mea- maintained during the true extension thereof	as to gas sold bullacture of pro- illar (\$1.00) per uning of the pre- primary term I the lesses shall	y lessee, in no o ducts, said payn wear per net n deding paragraph percof without to blowe the right	event more than or tents to be made a timeral acre retain turther payment in to drill such we'll	prentises, or used in the manufacture ne-eighth (%) of the proceeds received nonthly. Where gas from a well prod- ied hereunder, and if such payment of drilling operations. If the lesses sho to completion with reasonable diligen- effect as if such well had been comple-	d by lessee from such sales) using gas only is not sold or or tender is made it will be all commence to drill a wei- ce and dispatch, and a oil of
					ed lee simple estate therein, then the ideal foe	malties herein provided for
	*				lessee's operation thereon, except wat	er from the wells of lessor
When requested by I						
					neut written consent of lessor	
i.essee shall pay for					and the last of th	
If the estate of either their heirs, executors, administr	party hereto is assi- rators, successors or been lurnished with	gned, and the p assigns, but no a written transfe	change in the or or assignmen	ming in whole-or ownership of the for a true copy th	premises, including the right to draw in part is expressly allowed, the covo- land or assignment of rentals or royal error. In case lessee, assigns this least the date of assignment.	mants hereof shall extend a
Lessee may at any a hereby corrender this lease as to					ring any portion or portions of the ab reage surrendered.	nive described premises and
	n. ner lessee held lin				s. Executive Orders. Rules or Regular f compliance is prevented by, or if suc	
Lessor hereby warra lessor, by payment any mortgag helder thereof, and the undersig	nts and agrees to de- tes, taxes or other lie- med lessons, for them	ns on the above	described lands heirs, successo	in the event of d	grees that the lessee shall have the rig effault of payment by lessor, and be st reby surrender and release all right of imposes for which this lease is made, a	throgated to the rights of the dower and infraestead in the
Leasee, it its option, tenses in the immediate vicinity to promote the conservation of motion at the conservation of motion at the control of the execute in feech along the poshed acrease, modeld mit, as if it were include with he heated on the pren sacked mily such portion of the screege so posled in the particle or reage so posled in the particle.	is hereby given their thereof, when it less oil, gis or other that units not exceeding writing and record in The entire acceage seed in this leave. If pairies covered by this royalty stipulated he lar unit involved.	ight and power of spadgment it needs in and or 40 acres each to a the conveyance in pooled into a treduction is four themse or nor the rem as the amortaneous at the amortaneous as the amortaneous acres as the amortaneous a	to pool or comit is necessary or ider and that me interested in a received of the tract or unit shall ind on the poole in her of the roy ant of his acreage	one the acreage of advisable to do so as be produced for a nit weir, or man- e county in which I be treated, for al- d acreage, it shall adtres elsewhere i- e place in the unit	overed by this leave or any portion their in order to properly develop and oper our said premises, such pooling to be utilities ours and premised such situated at lymposes except the payment of ray be traded as if production is had from entries global situated at the land from the land of the land o	teed with other land, leave is rate and leave premises so a collective contiguous to one collective collection of a rate and a character of age in instrument identifying, and alone on production from al- on production from a trust so in production from a trust so
Witnesses Carol Jean Pospishel						

FORM 88 (PRODUCER'S SPECIAL) (PAID-UP)

REGISTER OF DEEDS
MARCIA JOHNSON BARTON COUNTY, KS
BOOK: 616 Page: 846
Receipt W: 183882 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 9/18/2018 18:36:00 AM

OIL AND GAS LEASE

Lessor, in consideration of One and OVC Coupt of which is here acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases note lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and py detrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, nks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store an quid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring to following described land, together with any reversionary rights and after-acquired interest. Section County of Barton State of Kansas described as follows to the Southwest Quarter (SW/4) Section 20 Township 17-S Range 15-W and containing 160 Acres, more or less, and all thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and all thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and all thereto. Notwithstanding anything to the contrary contained herein, Lessee is hereby granted the exclusive option, to be exercised prior to the case or any portion thereof would expire in accordance with its terms and provisions, of extending this Lease for an additional period of one (1) treage described herein that is expiring. The only action required by Lessee to exercise this option being payment to Lessor of an additional constitution. Sign Ope ment mineral acre so extended which payment shall cover the entire one (1) year extended primary term. Such tender shall be via a facility of the provision of the acreage then covered hereby. Lessee that designate such portion by a recordable instrument. In consideration of	
Lessor, in consideration of One and O.V.C Dollars (\$\frac{1}{2}\text{ OD}\$ cup of which is here acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases to lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and p drocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, dis, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store an unid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring following described land, together with any reversionary rights and after-acquired interest. Therefore, the Southwest Quarter (SW/4) The Southwest Quarter (SW/4	
Lessor, in consideration of One and O.V.C Lossor, in consideration of the tropalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases to lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and p throcarbons, all gases, and their respective constituent products and other products, ease, take care of, treat, manufacture, process, store an unid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring following described land, together with any reversionary rights and after-acquired interest. Lerein situated in County of Barton State of Kansas described as follows to the Southwest Quarter (SW/4) Lection 20 Township 17-S Range 15-W and containing 160 Acres, more or less, and all the free southwest Quarter (SW/4) Lection 20 Township 17-S Range 15-W and containing 160 Acres, more or less, and all there are soil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said Notwithstanding anything to the contrary contained herein, Lessee is hereby granted the exclusive option, to be exercised prior to the assert any portion thereof would expire in accordance with its terms and provisions, of extending this Lease for an additional period of one (1) year extended berein that is expiring. The only action required by Lessee to exercise this option being payment to Lessor of an additional period of one (1) year extended primary term. Such tender shall be via the dot or delivered to Lessor at the above address tor such other address as a Lessor may hereinafter farmish Lessee via written notice.) Le	
Lessor, in consideration of One and O.V.C Copl of which is here acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases of lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and procearbons, all gases, and their respective constituent products, and other means, prospecting alling, mining and operating for and procearbons, largest and their respective constituent products and other products and other products manufacture, process, store an unid hydrocarbons, gases and their respective constituent products and other products manufactured thereform, and housing and otherwise carin following described land, together with any reversionary rights and after-acquired interest. Perein situated in County of Barton State of Kansas described as follows to the Southwest Quarter (SW/4) State of Kansas described as follows to the Southwest Quarter (SW/4) County of the Southwest Quarter (SW/4) County of the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and at the fact the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and at the county of the provisions and provisions and provisions and provisions of extending this lease for an additional period of one (1) as one or any portion thereof would expire in accordance with its terms and provisions, of extending this Lease for an additional period of one (1) as one or any portion thereof would expire in accordance with its terms and provisions, of extending this Lease for an additional period of one (1) are calculated to reduce the followed to the case of the provisions and provisions, of extending this Lease for an additional period of one (1) are calculated to reduce the follower to the case of the provision and period of one (1) year extended primary term. Such tender shall be considered for all purposes as though this Lease origin	hether one or more).
Lessor, in consideration of One and O.V.C. Dollars 15 1.00 cipl of which is here acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases to lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and procarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, its, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store an unid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring following described land, together with any reversionary rights and after-acquired interest. To the Southwest Quarter (SW/4) State of Kansas described as follows to described as follows to Subject to the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and all thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and all thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Acres, more or less, and all thereto. Notwithstanding anything to the contrary contained herein, Lessee is hereby granted the exclusive option, to be exercised prior to the accordance with its terms and provisions, of extending this Lease for an additional period of one (1) and the provision of the accordance with its terms and provisions, of extending this Lease for an additional period of one (1) and the device to Lessor at the above address to rosuch other address as Lessor may hereinafter farmish Lessee via written motice. (1) year extended primary term. Such tender shall be via a decrease the provided of the premises the said lessee covenants and agrees: In consideration of the premises the said les	
eight of which is here acknowledged and of the royalties herein provide and of the agreements of the lessee herein contained, hereby grants, leases of lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and procearbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, ks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store an unid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise carin following described land, together with any reversionary rights and after-acquired interest. The solution of the Southwest Quarter (SW/4) Subject to the provisions herein contained, this lease shall remain in force for a term of the containing and or land with which saic Notwithstanding anything to the contrary contained herein, Lessee is hereby granted the exclusive option, to be exercised prior to the sec or any portion thereof would expire in accordance with its terms and provisions, of extendible Lease for an additional period of one (1) eage described herein that is expiring. The only action required by Lessee to exercise this option being payment to Lessor of an additional period of one (1) eage described herein that is expiring. The only action required by Lessee to exercise this option being payment to Lessor of an additional cons \$10.00 per net mineral acre so extended which payment shall cover the entire one (1) year extended primary term. Such tender shall be viauled to or delivered to Lessor at the above address tor such other address as Lessor may hereinafter famish. Lessee to a written notice.) In consideration of the premises the said lessee covenants and agrees: 1. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land,	master called Lessee:
section 20 Township 17-S Range 15-W and containing 160 Acres, more or less, and at thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of 3 years from this date (called "primary reafter as oif, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which saic Notwithstanding anything to the contrary contained herein, Lessee is hereby granted the exclusive option, to be exercised prior to the see or any portion thereof would expire in accordance with its terms and provisions, of extending this Lease for an additional period of one (1) sage described herein that is expiring. The only action required by Lessee to exercise this option being payment to Lessor of an additional constitution of the extensive above address for such other address as Lessor may herm. Such tender shall be viauled to or delivered to Lessor at the above address for such other address as Lessor may hermalite fraints. Lessee viau written notice, because a sherein provided it shall be considered for all purposes as though this Lease originally provided for a primary term of four (4) year ended as to only a portion of the acreage then covered hereby. Lessee shall designate such portion by a recordable instrument. In consideration of the premises the said lessee covenants and agrees: 1°. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eight duced and saved from the leased premises.	producing oil, liquid storing oil, building nd transport said oil.
Subject to the provisions herein contained, this lease shall remain in force for a term of	wit
Subject to the provisions herein contained, this lease shall remain in force for a term of	
Subject to the provisions herein contained, this lease shall remain in force for a term of	ill accretions
In consideration of the premises the said lessee covenants and agrees: 1°. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eight educed and saved from the leased premises.	id land is pooled. e date on which this years as to all of the sideration of the sum check or sight draft hould this option be
1°. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eight duced and saved from the leased premises.	
	th (%) part of all oil
2 nd . To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any c-cighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by less rethe gas sold, used off the premises, or in the manufacture of products, said payments to be made monthly. Where gas from a well producing galed, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender insidered that gas is being produced within the meaning of the preceding paragraph.	see from such sales), as only is not sold or
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall comm	nence to drill a well
thin the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dis, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed with it mentioned.	hin the term of years
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties all be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.	
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the When requested by lesser, lessee shall bury lessee's pipe lines below plow depth.	the wells of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.	
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants he is the estate of either party hereto is assigns, but no change in the ownership of the land or assignment of rentals or royalties shall care until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in wholl be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.	creof shall extend to
Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above descreby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.	cribed premises and
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure to comply therewith, if compliance is prevented by, or if such failure to comply therewith, if compliance is prevented by, or if such failure to comply therewith, if compliance is prevented by, or if such failure to comply therewith, if compliance is prevented by, or if such failure to comply therewith, if compliance is prevented by, or if such failure to comply the compliance is prevented by the compliance is prevented	
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessoe shall have the right at any soor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated duct thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited.	d to the rights of the
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with sees in the immediate vicinity thereof, when n lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said I promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of traction of the into a unit or units not exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in exceeding 640 acres each in the event of an oil well, or into a units or units and a instrument of interest in the event of an oil well, or into a units or units and a purposes except the payment of royalties on poled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be traded as if production is had from this leas wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on produced only such portion of the poyalty slipulated herein as the amount of his acreage place in the unit or his royalty interest therein on an acreage hareage so pooled in the particular unit involved.	n other land, lease or lease prettrises so as its contiguous to one in the event of a gas ment identifying and production from the isse, whether the well ction from a unit so
WITNESS WHEREOF, the undersigned execute this agreement as of the day and year first above written.	
ycgM. Wyre Gerald M. Ware	ladex
	Cross
*	· · DC Book
	Military Book
	Art of Inc Boo