



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1086791

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____-_____-_____- Feet from ☐ North / ☐ South Line of Section

_____-_____-_____- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1086791

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No Electric Log Submitted Electronically ☐ Yes ☐ No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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1

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
3	Top soil						
21	Shale		3				
18	lime		24				
15	Sand		42				
29	Shale		57				
20	lime		136				
25	Shale		156				
2	lime		181				
34	Shale		189				
18	lime		223				
13	Shale		241				
27	lime		254				
8	Shale		281				
19	lime		289				
5	Shale		308				
11	lime		313				
154	Shale	KE 324	329				
13	lime		428				
10	White Sand		491				
34	Shale		506				
6	lime		540				
11	Shale		546				
1	lime		557				
16	Shale		558				
12	Heavy Shale		574				
1	limey oil shale	AST	586				
5	Shale		591				
4	Shale, oil sand		595				
1	Broken oil Sand Bld		596				
5	Broken oil Sand Bld		601				
5	Broken oil sand Bld		606				
2	Shale		608				
3	Shale		611	TD			



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CONCRETE, INC.

23400 W. 82ND STREET

SHAWNEE MISSION, KANSAS 66227-2705

DISPATCH: (913) 441-4197 OFFICE (913) 441-8781

(800) 322-9710

(800) 524-6474



American Concrete Institute
Certifications



Certifications

KANSAS

Certifications

PLANT	DATE	ACCOUNT	TRUCK	DRIVER NAME	TICKET #
09	06/15/2012	CD09	0171	DUANE BENTLEY	9024107

CUSTOMER NAME	ADDITIONAL DIRECTIONS AND/OR SPECIAL INSTRUCTIONS
COD - UTAH OIL	ROCK CREEK AND UTAH RD. MILE WEST OF RANTOUL
JOB ADDRESS	
2455 UTAH RD. RANTOUL KS	



NOTE:

ALL DRIVERS MUST WEAR A HARD HAT, SAFETY GLASSES, STEEL TOE BOOTS, AND SAFETY VEST ON EVERY JOB!

ORDER #	PO# OR JOB#	APPLICATION	TAX CODE	PREVIOUS TRUCK	SLUMP
71					6

QTY.	UNIT	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
4.00	CYDS	SLURY20-20	SACK SLURRY - 6.5 GAL	4.00	4.00	\$330.00	\$1,320.00
1.00	ea	FUELVN	FUEL SURCHARGE	0.00		\$6.60	\$6.60

LEAVE PLANT 11:01	ARRIVE JOB 11:17	START UNLOAD 11:18	FINISH UNLOAD 1:27
LEAVE JOB 1:48	ARRIVE PLANT	TEST CYLINDERS TAKEN BEFORE H2O ADDED	YES ☐ NO ☒ YES ☐ NO ☒

SUBTOTAL \$1,362.60

TAX \$106.28

TOTAL \$1,468.88

PURCHASER OR HIS AUTHORIZED REPRESENTATIVE ACCEPTS RECEIPT OF THIS LOAD OF MATERIAL AND HAS INSTRUCTED THE DRIVER TO ADD WATER AS FOLLOWS: yds. 4 gal. 30

GRAND TOTAL \$1,468.88

CAUTION: Cement powder or freshly mixed concrete, grout or mortar may cause skin injury. Avoid contact with skin and wash exposed areas promptly with water. If any cement powder or mixture gets into the eyes, rinse immediately and repeatedly with water, and get prompt medical attention. Keep children away from all freshly mixed cement products. MSDS on reverse side.

DELIVERY AGREEMENT: This purchase agreement is for delivery to the curb line. In the event Purchaser requests delivery beyond the curb line, the Purchaser hereby assumes liability for damages to sidewalks, driveways, all other property, and personal injury. Purchaser hereby agrees to indemnify and hold the Seller harmless against all liability, loss or expense incurred as the result of such delivery. If ground conditions beyond the curb line are inadequate for heavy truck travel, and as a result of this condition the truck requires towing, towing will be at the customer's expense.

PRODUCT PERFORMANCE: All concrete sold on a basis of compressive strength, air-entrainment, slump, temperature, density and or yield must be sampled at the mixer truck discharge in accordance to ASTM C172 and tested according to the applicable ASTM testing standards. Compressive strength: ASTM C31 & ASTM C39; air content: ASTM C231 or ASTM C173; Slump: ASTM C143; Temperature: ASTM C1064; density and or yield ASTM C138. Slump and air-entrainment variances in accordance to ASTM C94 are applicable. Unless identified in writing, no other condition of sale shall apply. Customer assumes all responsibility for the placement, consolidation, curing, and protection of all concrete after delivery to the curb line. The placement, consolidation, curing, and protection of all concrete can greatly affect its performance. The seller is not responsible for any product performance after placement is made by the customer.

ADDITIONAL INFORMATION: Ambient conditions may produce rapid evaporation of moisture from the concrete surface. As a result, plastic shrinkage cracking may occur. Precautions should be taken. Drying shrinkage is an inherent, unavoidable property of concrete and precautions should be taken to minimize random cracking. Control joints must be properly constructed with reference to location, spacing, depth and timing. Materials hereby sold become property of purchaser at point of origin. The purchaser shall in no event accept deliveries of materials not in accord with the agreement of the parties, but such materials shall be refused by the purchaser and returned to the seller with a written statement of the reason for the refusal thereof. No cancellation accepted after concrete has been batched.

RECEIVED IN GOOD CONDITION BY

X

PRINTED NAME

TITLE

CUSTOMER SIGNATURE

NO WARRANTY IMPLIED OR EXPRESSED ON PRODUCT