



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1086895

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Open 'A' 1
Doc ID	1086895

Tops

Name	Top	Datum
Anhy.	1728	(+ 677)
Base Anhy.	1760	(+ 645)
Topeka	3440	(-1035)
Heebner	3717	(-1312)
LKC	3758	(-1353)
BKC	4063	(-1658)
Marmaton	4104	(-1699)
Pawnee	4196	(-1791)
Ft. Scott	4263	(-1858)
Cherokee	4289	(-1884)
Miss.	4360	(-1955)
LTD	4426	(-2021)



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130441
Invoice Date: Mar 10, 2012
Page: 1

RECEIVED
MAR 17 2012

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Open "A" #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Mar 10, 2012	4/9/12

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
10.00	MAT	Gel	21.25	212.50
75.00	MAT	FloSeal	2.70	202.50
313.00	SER	Handling	2.25	704.25
15.00	SER	Mileage	34.43	516.45
1.00	SER	Rotary Plug	1,250.00	1,250.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Dustin Chambers		
1.00	OPER ASSIST	Kevin Eddy		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$1855.37

ONLY IF PAID ON OR BEFORE
Apr 4, 2012

Subtotal	7,160.70
Sales Tax	451.12
Total Invoice Amount	7,611.82
Payment/Credit Applied	
TOTAL	7,611.82

ALLIED CEMENTING CO LLC. 042417

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Plains, KS

DATE <u>3-10-12</u>	SEC <u>31</u>	TWP <u>17s</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:15 Am</u>	JOB FINISH <u>10:10 Am</u>
LEASE <u>Open "A"</u>		WELL # <u>1</u>	LOCATION <u>Ness City, KS 9 west</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>Coverth west into</u>					

CONTRACTOR <u>Waldard Rig #1</u>	OWNER <u>Palomina</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>17 7/8</u>	I.D. <u>4 1/2</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT/ORDERED	<u>300 sks 60/40 90L</u>
<u>4% gel</u>	<u>1/4 1/10 sec</u>
COMMON	<u>180 @ 16.25 2925.00</u>
POZMIX	<u>120 @ 8.50 1020.00</u>
GEL	<u>10 @ 21.25 212.50</u>
CHLORIDE	@
ASC	@
<u>fla seal 75#</u>	<u>@ 2.70 202.50</u>
	@
	@
	@
	@
	@
	@
HANDLING	<u>313 @ 2.25 704.25</u>
MILEAGE	<u>313 x 15 x .11 514.95</u>
TOTAL	<u>5610.70</u>

EQUIPMENT	
PUMP TRUCK # <u>398</u>	CEMENTER <u>Greg R</u>
	HELPER <u>Dustin C</u>
BULK TRUCK # <u>482/188</u>	DRIVER <u>Kevin E</u>
BULK TRUCK #	DRIVER

REMARKS:

<u>1st plug</u>	<u>50 sks @ 1770 FT</u>
<u>2nd plug</u>	<u>80 sks @ 990 FT</u>
<u>3rd plug</u>	<u>50 sks @ 540 FT</u>
<u>4th plug</u>	<u>50 sks @ 210 FT</u>
<u>5th plug</u>	<u>20 sks @ 50 FT</u>
<u>fgt hole</u>	<u>MIK 30 sks</u>
<u>knock hole</u>	<u>MIK 20 sks</u>

CHARGE TO: Palomina

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum</u>	<u>30 @ 7.00 210.00</u>
MANIFOLD	@
<u>Hum</u>	<u>30 @ 4.00 120.00</u>
	@
TOTAL	<u>1580.00</u>

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark D. Elsen

SIGNATURE Mark D. Elsen

Thank You!

SALES TAX (If Any) _____

TOTAL CHARGES 7,190.70

70% 20% 1,861.36

DISCOUNT _____ IF PAID IN 30 DAYS

5,329.34



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130375
Invoice Date: Mar 2, 2012
Page: 1

RECEIVED
MAR 17 2012

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Open A #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 2, 2012	4/1/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
15.00	SER	Mileage	17.38	260.70
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Jonathon Ploutz		
1.00	OPER ASSIST	Shane Konzem		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1268.04

ONLY IF PAID ON OR BEFORE
Mar 27, 2012

Subtotal	4,863.45
Sales Tax	175.91
Total Invoice Amount	5,039.36
Payment/Credit Applied	
TOTAL	5,039.36

ALLIED CEMENTING CO., LLC. 042414

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Front Bend, KS

DATE <u>3-2-12</u>	SEC <u>31</u>	TWP <u>17S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 pm</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>Open "A"</u>	WELL # <u>1</u>	LOCATION <u>Ness City, KS 9 West</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>6 north / west south into</u>					

CONTRACTOR <u>Waller #1</u>	OWNER <u>Palomino Petroleum</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>16 1/4</u>	T.D. <u>229</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>229</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>13.63 BBL</u>	

CEMENT AMOUNT ORDERED 150 sacks Class A
2% ca 20% gel

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.25</u>	<u>355.50</u>
MILEAGE	<u>158 x 15 x .11</u>	<u>266.25</u>	<u>344.00</u>
TOTAL			<u>3491.75</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER HELPER <u>Greg A / Sam P</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Steve K</u>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on bottom, circulate casing with rig mud. Hook up cement pump and mix 150 sacks Class A 2% ca 20% gel. Displace with 13.63 BBL of fresh water. Shut in. Cement sig circulate. Breakdown @ 11:00 pm. Rig down.

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1125.00</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	<u>HUM 30 @ 7.00 = 210.00</u>
MANIFOLD	<u>HUM 30 @ 4.00 = 120.00</u>
	@
TOTAL <u>1455.00</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X _____

SIGNATURE X Thank You!

SALES TAX (If Any) _____

TOTAL CHARGES 4946.75

DISCOUNT 70% 20% 1326.35

IF PAID IN 30 DAYS

3620.40

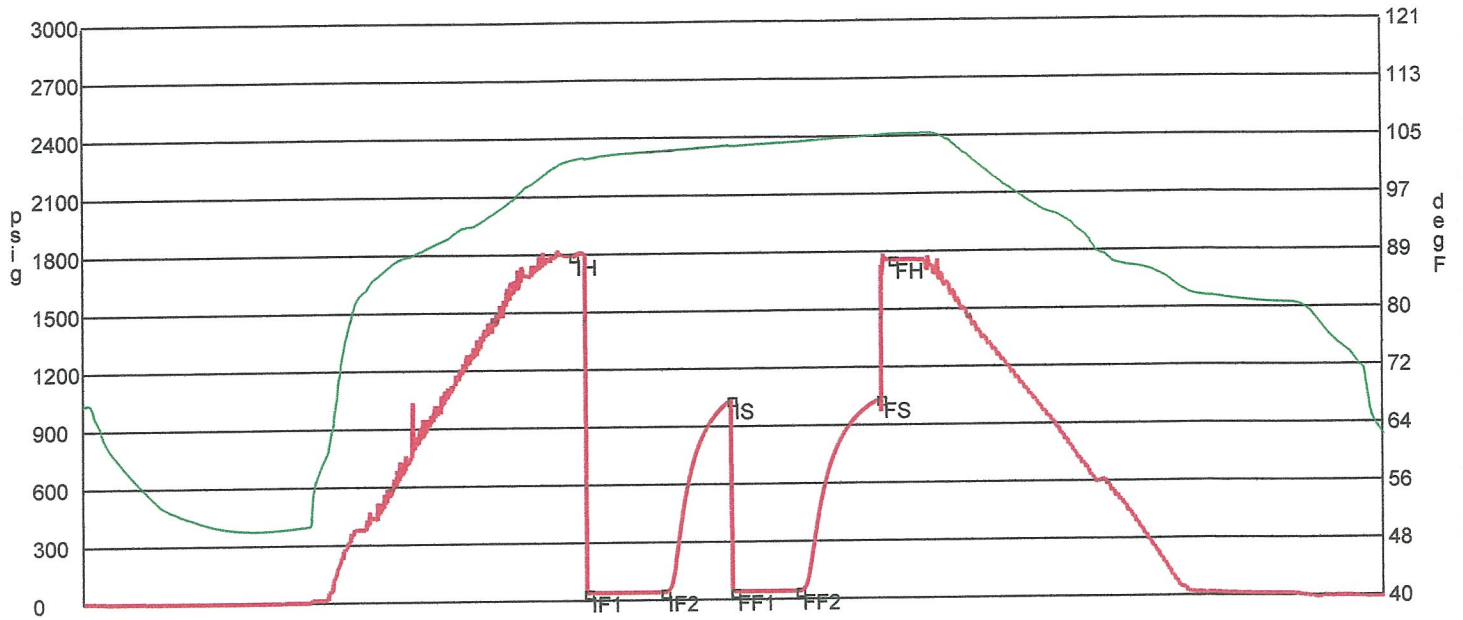
Company	Palomino Petroleum, Inc.	Lease Name	Open A	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE SW NE NE	Job Ticket 3467
Attn.	Nick Gerstner	Section	31	Range 25W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Mallard Drilling #1	
Comments	Field: Wildcat			

GENERAL INFORMATION

Test # 1	Test Date 3/7/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # 13767	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w0123	
# of Packers 2.0	Packer Size 6 3/4	Mileage 164	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 8.9	Viscosity 40.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 0	Chlorides 0	Time on Site 5:45 AM	
		Tool Picked Up 7:15 AM	
		Tool Layed Dwn 11:45 AM	
Drill Collar Len 241.0		Elevation 2400.00	Kelley Bushings 2405.00
Wght Pipe Len 0			
Formation Lansing		Start Date/Time 3/7/2012 7:15 AM	
Interval Top 3747.0	Bottom 3795.0	End Date/Time 3/7/2012 12:05 PM	
Anchor Len Below 48.0	Between 0		
Total Depth 3795.0			
Blow Type Weak blow building to 1/2 inch initial flow period. No blow final flow period.			
Times: 17, 15, 15, 18.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Oil cut mud	0% 0ft	1% 0.1ft	0% 0ft	99% 9.9ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	3/7/2012 9:03:50 AM	1.813889	1792.003	101.755	Initial Hydro-static
IF1	3/7/2012 9:06:50 AM	1.863889	39.546	101.878	Initial Flow (1)
IF2	3/7/2012 9:23:50 AM	2.147222	39.441	102.9	Initial Flow (2)
IS	3/7/2012 9:39:00 AM	2.4	1035.851	103.656	Initial Shut-In
FF1	3/7/2012 9:39:30 AM	2.408333	39.919	103.554	Final Flow (1)
FF2	3/7/2012 9:54:10 AM	2.652778	41.248	104.117	Final Flow (2)
FS	3/7/2012 10:12:40 AM	2.961111	1033.248	104.921	Final Shut-In
FH	3/7/2012 10:15:30 AM	3.008333	1757.086	105.091	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

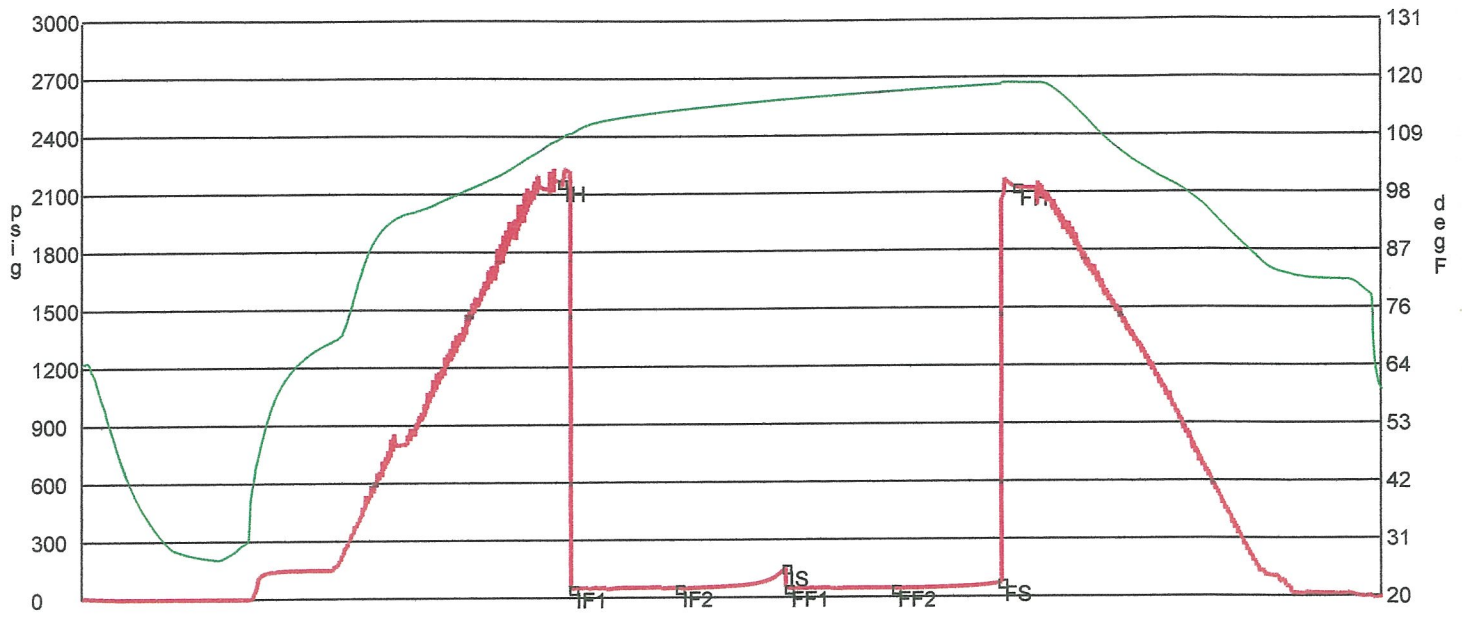
Company	Palomino Petroleum, Inc.	Lease Name	Open A	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SE SW NE NE	Job Ticket 3467
Attn.	Nick Gerstner	Section	31	Range 25W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Mallard Drilling #1	
Comments	Field: Wildcat			

GENERAL INFORMATION

Test # 2	Test Date 3/9/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # w1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
Mud Type Gel Chem		Standby Time 3	
Mud Weight 9.4	Viscosity 68.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 11.2	Chlorides 4700	Time on Site 5:30 AM	
		Tool Picked Up 7:00 AM	
Drill Collar Len 241.0		Tool Layed Dwn 12:30 PM	
Wght Pipe Len 0		Elevation 2400.00	Kelley Bushings 2405.00
Formation Mississippian		Start Date/Time 3/9/2012 6:45 AM	
Interval Top 4370.0	Bottom 4378.0	End Date/Time 3/9/2012 12:44 PM	
Anchor Len Below 8.0	Between 0		
Total Depth 4378.0			
Blow Type Weak blow building to 1 inch initial flow period. Surface blow throughout final flow period. Times: 30, 30, 30, 30.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Oil cut mud	0% 0ft	3% 0.3ft	0% 0ft	97% 9.7ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	3/9/2012 8:56:40 AM	2.194444	2160.914	108.518	Initial Hydro-static
IF1	3/9/2012 8:59:40 AM	2.244444	47.341	109.413	Initial Flow (1)
IF2	3/9/2012 9:29:00 AM	2.733333	49.703	113.843	Initial Flow (2)
IS	3/9/2012 9:58:50 AM	3.230556	153.18	115.822	Initial Shut-In
FF1	3/9/2012 9:59:30 AM	3.241667	48.281	115.837	Final Flow (1)
FF2	3/9/2012 10:29:10 AM	3.736111	44.859	117.289	Final Flow (2)
FS	3/9/2012 10:58:40 AM	4.227778	71.952	118.47	Final Shut-In
FH	3/9/2012 11:03:10 AM	4.302778	2124.56	118.806	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke