

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AI	PI No. 1	15					
Name:				Spot Description:						
Address 1:			_		Sec Tw	vp S. R East West				
Address 2:				Feet from North / South Line of Sec						
City:	State:	Zip:+	_	Feet from East / West Line of Section						
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	ountv: _						
Water Supply Well C	Other:	SWD Permit #:		Lease Name: Well #:						
ENHR Permit #:	Gas Sto	orage Permit #:								
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes			•	oved on: (Date)				
Producing Formation(s): List A	All (If needed attach another	r sheet)	by	/:		(KCC <b>District</b> Agent's Name,				
Depth to	Top: Botto	om: T.D	<sub>PI</sub>	uaaina	Commenced:					
Depth to	Top: Botto	om: T.D		00 0						
Depth to	Top: Botto	om:T.D		333						
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	r Records		Casing Reco	ord (Sur	face, Conductor & Produc	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If				
Address 1:			Address 2: _							
City:			St	ate:		Zip:+				
Phone: ( )										
Name of Party Responsible fo	or Plugging Fees:									
State of	County, _		,	SS.						
	(8.1.11			En	mployee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

### PULLING UNIT #1

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN CANTON, KS. 67428

PHONE: 620-628-4424 FAX: 620-628-4435

JUN 1 8 2012

DATE JOB STARTED <u>5-14-/2</u> LEASE: <u>576-erman</u> COUNTY							DATE JOB O WELL#	OMPLE -/	ETED: _	6-1	<u>-/2</u>					
WORK PERFORMED:  (Please circle appropriate job)  Pump Change:  New: Rebuilt Size of pump								Acidizing Frac Well Perforating Well Squeeze Job Workover  Rod Part: Size & Type of Replacement Rod Break-Number of jts. Down Kind of Break								
Cem to T	ent òP	en#n	Numi Numi Numi Numi	per of S per of S per of S per of S	nplete in Sacks cen Sacks cen Sacks cen Sacks cen er of Sack	ment at ment at ment at ment at			feet	Cementin	mber:3	7935 pany: 6	<u> </u>	- 12 K S	- Nields	
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			~ <i>F</i> -			, <u>q</u> ,	enig L	ya, ~u	St a							
	s Feet				Pulled fr			YQ, ~ III		s Feet S			Run In			
								Equipment Packer								
	s Feet	Size						Equipment Packer Anchor								
		Size						Equipment Packer Anchor Pollshed Rod								
	s Feet							Equipment Packer Anchor Pollshed Rod Rods								
	s Feet	Size		F	ulled fr	om Wel	I:	Equipment Packer Anchor Pollshed Rod Rods Rods							10'	
	s Feet	Size 1/4 5/8	25-4	F 4'				Equipment Packer Anchor Polished Rod Rods Rods Rods Rod Subs			Size		Runjn	ı Well;		
Joint /	s Feet	Size 1/4 5/8		F 4'	ulled fr	om Wel	I:	Equipment Packer Anchor Pollshed Rod Rods Rods Rods Rod Subs Pump			Size		Runjn	ı Well;		
	s Feet	Size 1/4 5/8	25-4	F 4'	ulled fr	om Wel	I:	Equipment Packer Anchor Pollshed Rod Rods Rods Rods Rod Subs Pump Tubing			Size	4'	Runjn	ı Well;		
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel	10'	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel			Size	4'	Run in	well;	10'	
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel	10'	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs			Size	4'	Run in	well;	10'	
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel	10'	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel	Joints		Size	4'	Run in	8'	10'	
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel	10'	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Joints	s Feet S	2'	4'	Run in 6'	8'	10'	
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel	l: 10' 10'	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Joints	s Feet S	Size	4'	Run in 6'	8'	10'	
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel  8'  1ces  nit and food Tim	10'	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Joints	er Hour	2' 2'	4'	Run in 6'	8'	10'	
Joint /	s Feet	Size 1/4 5/8	25-4	4' /	Pulled fro	om Wel 8' 8' lces nit and f oad Tim Sup Mate	10' 10' Power Tools e - Per hour ervisor time rial Transfer	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Joints	er Hour	2' 2' 2' 5.00 \$ 5.00 \$	4'	Run in 6'	8'	10'	
Joint  S3  Y2	s Foet	Size	25-4 X.P 2'	4' /	Pulled fro	om Wel 8' 8' lces nit and f oad Tim Sup Mate	10' 10' Power Tools e - Per hour ervisor time	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Joints	s Feet S er Hour \$176 \$176	5,00 \$ 5,00 \$ 5,00 \$ 5,00 \$	4'	Run in 6'	8'	10'	
Joint  S3  Y2	s Feet	Size	25-4 X.P 2'	4' /	Pulled fro	om Wel 8' 8' lces nit and f oad Tim Sup Mate	10' 10' 10' Power Tools e - Per hour time rial Transfer Swab Cups	Equipment Packer Anchor Pollshed Rod Rods Rods Rod Subs Pump Tubing Tubing Subs Barrel Mud Anchor	Joints	\$ Feet S  er Hour \$176 \$177 \$40	2' 2' 2' 5.00 \$ 5.00 \$	4'	Run in 6'	8'	10'	

**POST OFFICE BOX 438** 

Page: 4/18 Page: 1

Invoice

**COPELAND** 

HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

▲ GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37935-IN

**BILL TO:** 

BURRTON, KS

(620) 463-5161 FAX (620) 463-2104

> AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LEASE: STEERMAN

DATE	ATE ORDER SALESMAN		ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS			
06/12/2012	C37935		06/01/2012			N	IET 30		
QUANTITY U/M		ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION		
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00		
65.00	SAX	60-40 POZ MIX 4% GEL			0.00	9.69	629.85		
16,00	МІ	CÉMENT MILEA	GE PUMP TRUCK		0.00	4.00	64.00		
1.00	EA	POLY TRAILER			0.00	250.00	250.00		
32.00	MI	CEMENT MILEA	GE PU TRUCK		0.00	2.00	64.00		
1.00	EA	MIN. BULK CHAI	RGE		0.00	150.00	150.00		
274.56	MI	BULK TRUCK - T	ON MILES		0.00	1.10	302.02		
REMIT TO: P.O. BOX HAYSVILL	438 E, KS 67060	FUEL SURCHARGE	COP-B	S ADDED TO	CHSC	Net Invoice: D Sales Tax:	2,109.87 65.70		
RECEIVED BY		MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.  NET 30 DAYS				Invoice Total:	2,175.57		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Aold & Cement Is a subsidiary of Greage Oil Field Service

Greacel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER № C 37955

BOX 438 . HAYSVILLE, KANSAS 67060

		316	5-524-1225	\ <del></del>		
		/%	t	DATE JUNE		20 12
IS AUTHOR	IZED BY:	America Francisco	Carlo			
Address		City	γ .		State	
To Treat Wel As Follows:	II Lease <u> </u>		II No.			- <del> </del>
Sec. Twp. Range			unty Classics			<u> </u>
implied, and no treatment is pa our invoicing d The undersi	representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland nage that may accrue in connection with said have been relied on, as to what may be the re be no discount allowed subsequent to such di ordance with latest published price schedules, himself to be duly authorized to sign this orde	Acid Service is to service service or treatment. Cope sults or effect of the service ate. 6% interest will be cha	or treat at owners risk, aland Acid Service has ing or treating said well rged after 60 days. Tot	he hereinbefor made no repre	sentation, expressed o
BEFORE WORK	IS COMMENCED	Wall Owner or Opera	200	ву		
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<b>D</b>	٠, ١	<del></del>		Well Owner, Operator	or Agent	· ·
Remarks_		NFT NFT	30 DAYS			
		116	100 DV 10			

# GUPELINII Acid & Cement

#### TREATMENT REPORT

Acid Stage No.

Well Name & Location	ve Stee	Type & Wt.	Pield	Bet at tt	Flush		10		**************************************
Faymytian: Liner: Sixe Cem Tubing: Sixe 4	Type & Wiented: Yes/No.	t. Perforated fr	Top at	to	Pump Trucks. No. Auxiliary Equipme Packer:	r Naterials: Type	3 kg 4 Te	U 105 Bet M	B.N. 3.
	Representativ				Treates >	Frank Y	) /		
TIME a.m p.m.		SURES Casing	Total Fluid Pumped			REMARK		***************************************	
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