

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1086929

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5			
Name:				Spot Description:				
Address 1:					Sec	Twp S. R	East West	
Address 2:					Feet from	North / S	outh Line of Section	
City:	State:	Zip:+			Feet from	n East / W	lest Line of Section	
Contact Person:				Footages	Calculated from Nea	rest Outside Section	Corner:	
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	odic	County: _				
Water Supply Well	Other:	SWD Permit #:		1	me:			
ENHR Permit #:	Gas Sto	orage Permit #:			Completed:			
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	No	1			(Date)	
Producing Formation(s): List A		r sheet)		by:		(KCC I	District Agent's Name)	
Depth to	Top: Botto	om: T.D		Plugging (Commenced:			
Depth to	Top: Botto	om: T.D						
Depth to	Top: Botto	om:T.D			·			
Show depth and thickness of a		ations.						
Oil, Gas or Water	r Records		Casing Record (Surface, Conductor & Pr			nduction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us	sed, state the character of	same depth placed from (b	oottom), to	(top) for each	n plug set.			
Plugging Contractor License #	# :		Name:					
Address 1:			Addres	ss 2:				
City:				State:		Zip:	+	
Phone: ()				_				
Name of Party Responsible fo	or Plugging Fees:							
State of	County, _			, ss.				
				Fm	nlovee of Operator o	n Operator on a	hove-described well	

Submitted Electronically

(Print Name)

the same are true and correct, so help me God.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN

PUL	LIN	ia n	NIT	#1
rul		ט טו	1411	7T L

JLLING UNIT #1 JUN 1 8 2012

CANTON, KS. 67428		-628-4424 FAX: 6				
DATE JOB STARTED	DATE JOB C	OMPLETED:	-1-12	/	lino	ly-
LEASE: Stinden	WELL #	7				J
COUNTY Chase Cai						
		Frac Well		y Well	10	pgs.
WORK PERFORMED:	Squee	ze Job Worko	ver			. •
(Please circle appropriate job)	Dad Daw	75- 2 T 4 Dan	[
ump Change: ew: Rebuilt Size of pump	Rog Part;	Size & Type of Rep	iacement	find of Bro	ak	
ow Nebuilt Size of pump	rod break-nui	niper of jts. Down		and or big	U11 <u></u>	
ubing Failure:						
ubing leak-Number of Jts Down Kind of	f Break	Size & Type of Rep	lacement			
eplaced with New or Used						
Lucroina Wolla Places Complete Information						
lugging Well Please Complete Information	<u> </u>	feet Type of Cen	nent used:			
Property of Sacks cement at Number of Sacks cement at		feet Ticket number	37434	····		
Number of Sacks cement at		feet Cementing C	nmnany: (r-i	امتحص		
Number of Sacks cement at		feet Date Plugging State Plugging	Completed:	<u>_6-/-</u> /	<u>بدر</u> ر حا	DIN-
30 Sacks of Cement		State Pluggif	ià vàauc "("čí	TICK	بالكلب	<u> </u>
scription of Work Performed:		A	. 0		_	∽ .
scription or work Performed: 5-24-12) Rigup-Pull Out 5-25-22) Tag battum - Sand	modsto	umo-Rill	1+11,	1/04	£ 1	ubin
S. J. F. (2) Took had a sound	ACO DORAL	- 500+-4 r	acker	of co		409
(12) of contrain sand	OFF PELTY		44/ + 1	<u>-</u> , L/E	<u></u>	, , · · · · · · · · · · · · · · · · · ·
(6-1-12) Plug well-(1)						
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all equip taken to leh	ich vd. US	ed				
	F 1					
4 14						
ints Feet Size Pulled from Well:	Equipment	Joints Feet Size		Run In	Well:	
	Packer					
	Anchor		ļ 			
16 104	Polished Rod					
3/4	Rods Rods					
2- 3/4/2' 4' 6' 8' 10'			2' 4'	6'	81	10'
1 24 1/2 4/0'	Pump					····
1 1 2 8	Tubing					
2' 4' 6' 8' 10'	Tubing Subs		2' 4'	6'	8,	10'
	Barrel		<u> </u>			
7' Jest 8	Mud Anchor		<u> </u>			.,.,
Services	Hours	<u>Per Hour</u>		Αποι	<u>ınt</u>	
11.0 4 🖶	Table 1	6470.00	Té			
Unit and Power		\$175.00 \$175.00				
Road Time - Per	r hour	\$175.00				
	r hour					
Road Time - Per Supervisor	r hour or time ansfer Cups	\$175.00 \$40.00	\$ \$ \$			
Road Time - Pêr Supervisor Material Tra	r hour or time ansfer Cups	\$175.00	\$ \$			

Page:1/18

Page: 1

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

BURRTON, KS | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37934-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LEASE: SPINDEN A1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL IN	ISTRUCTIONS
06/12/2012	C37934		06/01/2012			NI	≘T 30
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00
30.00	SAX	60-40 POZ MIX 4	% GEL		0.00	9.69	290.70
16,00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	64.00
1.00 i	EA	POLY TRAILER			0.00	250.00	250.00
32.00	мі	CEMENT MILEAG	GE RT		0.00	2.00	64,00
1.00	EA	MIN. BULK CHAF	₹GE		0.00	150,00	150.00
1.00	MI	MIN. BULK TRUC	K-TON MILES		0.00	150.00	150.00
REMIT TO; P.O. BOX 438 HAYSVILLE,		FUEL SHEOVE DOC	COP-B			Net Invoice:	1,618.70
	179 01000	Fuel Surcharge is not taxable and is added to Mileage, pump and or delivery charges only.		CHSCO Sales Tax: Invoice Total:		65.70 1,684.40	
RECEIVED BY		N	NET 30 DAYS			=	,,

Copeland Acid & Coment is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a secured party under the Uniform Commercial Code



FIELD ORDER Nº C 37954

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-924-1425	DATE	\	
			* ^ ^	DATE	<u> </u>	20
IS AUTHOR!	ZED BY:	and it was a real -	(NAME OF CUSTOMER)			
Address			City		State	
To Treat Well As Follows:	Lease 🚞	2 rolling	Well No. (A)			
Sec. Twp. Range			County			_ **
implied, and no treatment is pay our invoicing de The undersi	representations yable. There will spartment in acc gned represents	consideration hereof it is agreed that mage that may accrue in connection have been relied on, as to what may it be no discount allowed subsequent ordance with latest published price shimself to be duly authorized to sign	Copeland Acid Service is to service with said service or treatment, in be the results or effect of the sto such date. 6% interest will be chadules	rice or treat at owners risk. Copeland Acid Service has ervicing or treating sald wel charged after 80 days. Tot	the hereinbefore made no repres	entation, expressed
THIS ORDER MI BEFORE WORK	JST BE SIGNED IS COMMENCED	Weli Own	er or Operator	Өу		
CODE	QUANTITY				Agent	
	GOANTIT	100	DESCRIPTION	*****	UNIT COST	AMOUNT
	\	12 cm	3 7			Colac 1
	La Cit	Cim A P	a gay			90 W
	Buch	V6 +12 +2 + 1 1	S. Carlotte	and .	***	***
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	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Bulk Truck Miles	V	i		1.,,,,,,
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		Process License Fee		iallońs		·
			•	FOTAL BILLING		- ¥ - ≠ - =
I certify th manner ⊔	nat the above nder the dire	material has been accepted ction, supervision and control	and used; that the above sof the owner, operator or	service was performed his agent, whose sign	l in a good a	nd workmanlike
	Rapresentativ	*		<u> </u>	h⊾kereken	
Оброшна		,				
Station	- Brest L	<u> </u>		- W-//		
	Buss	<u>م</u>		Well Owner, Operator	or Agent	



TREATMENT REPORT

Acid Stare No Att

Date 10 - 12 Descript College Processed From Table 10 Description College Processed From Co	Line Ca-	1-12 pourse Bos	Pro Po	Type Treatment: Amt. Type Fluid Band Size Pounds of Sain
Bbl. /Gai. Docation	Company	Carrier Par		
Desiring Size Field Bell / Oal County	Well Name &	No 36 Indian	<u>z d</u>	Politica and the second
Casing: Size A S Type & Wt. Set at the formation: Perf. 150	Location,			Btl. /Oal
Casing: Size 1. Type 2 Wt. Set at the Community of the Co	County	Maria da manananananananananananananananananana	Here	Flush
Perf. to from the to Lond Note: Perf. to Actual Volume of Oil / Water to Lond Note: Diversition: Perf. to Actual Volume of Oil / Water to Lond Note: Diversities: Demented: Yes / No. Perfurated from the total fit to the total Note: Perf. to Actual Volume of Oil / Water to Lond Note: Diversities: Demented: Yes / No. Perfurated from the total fit to the total Note: Demented: Yes / No. Perfurated from the total fit to the total fit to total fit to the total fit to total fit total	Casing: Sixe	Type & William	-A	Treated from
Perf	Pormation:		Perf	from
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Commence: Year No. Perforated from the local transfer of the state of the perforated from the first of the perforated from the local from the first of the perforated from the perforation from the perforated from the perforated from the perforation from t	Liner: Sixe,.	Type & WL	. Top at	. Boltom at Pump Trucks. No. Used: 81d. 823
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10:00 Can boy things to show had the during off the State to Show the state of the state to bear direct to book the top off the sound many which up treated a Pohy pipe. 10:00	:			King bones & real day har
52806 To an HE to beek dire to book to be 50000 to 5286 Tour don 10:25	10:00			Pain Poly Bloc to 2005
10:30 Co's Rey Trans don 10:25	:		<u></u>	Street mitter been down had HI dugge
10:30 Loz Roy Trace don 10:25			KRRL KRRL	Come to Shelhed pull solvain die & the of
10:30 lo'z Rey Trans don 10:25"	;		5288b	
: Ent true 10:25	;			we more ment which we truck & Poly origin
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