



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1086983
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR
P O BOX 335
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME
05-16-12	1611	Chavez #1
DATE	DESCRIPTION	TOT INV
05/14/12	MOVED TO LOCATION: Rigged up, Tried to screw onto standing valve, Could not get it, Pulled and singled rods out, Pulled tubing, Had backhoe dig surface And pit out, Had welder cut window in surface, Perforated at 400', Ran 2-1/16" tubing to 3006', Spotted 50 sacks of cement on bottom, Pulled 30 joints, Shut down. Rig & Crew 10 hrs	\$1,950.00
05/15/12	Ran tubing, Found cement at 2468', Pulled tubing to 400', Broke Circulation, Circulated cement to surface, Pulled tubing, Ran 3/4" Pipe down surface, Got to 200', Circulated cement to surface, Pulled tubing, Rigged down. Rig & Crew 6 hrs	\$1,170.00
	Power tongs	\$ 50.00
	2-1/16 Tools	\$ 200.00
	Backhoe to dig surface & pit out - 4 hrs @ \$70 per hr	\$ 280.00

THANK YOU FOR YOUR BUSINESS !!!!

	SubTotal	\$3,650.00
	Sales Tax 8.3%	302.95
<p>6-13-12 INV. 9864</p>	TOTAL	\$3,952.95

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

GRESSEL OIL FIELD SERVICE

Invoice

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS ♦ EL DORADO, KS ♦ GREAT BEND, KS ♦ HAYS, KS
 (620) 463-5161 (316) 321-2065 (620) 793-3366 (785) 628-3220
 FAX (620) 463-2104

INVOICE NUMBER:
0161241-IN

BILL TO:
LOEWEN OPERATOR, INC.
P.O. BOX 335
CANTON, KS 67428-0335

LEASE: CHAVEZ #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/17/2012	0886		05/14/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 1 11/16 TORNADO JET AS FOLLOWS: FROM 400' TO 401', 4 SHOTS RIG UP, WAITED 5 1/2 HRS TO GO IN HOLE, WENT IN HOLE & PERF, 400' TO 401', 4 SHOTS WITH 1 11/16 TORNADO JETS, COME OUT, RIG DOWN.				
1.00	EA	SET UP WIRELINE		0.00	700.00	700.00
4.00	EA	PERFORATING 1ST SHOTS		0.00	75.00	300.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice: 1,000.00 MCPPCO Sales Tax: 51.10 Invoice Total: 1,051.10		
RECEIVED BY _____		NET 30 DAYS				

6-13-12
 CNK 9807

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD WORK ORDER, INVOICE AND CONTRACT

0886



Field Service, Inc.

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date <u>5-14-12</u>	Charge To: <u>Lower Operator</u>		Lease and Well No. <u>Chavez #1</u>
Operator <u>V. Freeman</u>	Address		Field
Customer's T.D.	City & State	Fluid Level	Legal Description
T.D.	Type Fluid in Hole	Casing Size	Sec. <u>17</u> Twp. <u>21</u> Rng. <u>1</u>
Zero	Elevation	Casing Wt.	County <u>McPherson</u>
<u>6h.</u>		Casing Depth	State <u>Ks.</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 14 day of May 12

CUSTOMER

Vandy Freeman
AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED

PRICING

Perforated With <u>1 1/4 tornado Jet</u> as Follows:	SET UP:	\$ <u>700.00</u>
From <u>400'</u> ft. to <u>401'</u> ft., <u>4</u> Shots	PERFORATING:	\$ <u>300.00</u>
From _____ ft. to _____ ft., _____ Shots	1st <u>4</u> Shots	
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.	\$ _____
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.	\$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING:	
From _____ ft. to _____ ft., _____ Shots	Logging Chg. _____ ft. @ \$ _____ ft.	\$ _____
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG:	
From _____ ft. to _____ ft., _____ Shots	Type _____ Depth _____	\$ _____
<u>Rig up, waited 5 1/2 Hrs. to go in hole. West hole perf. 400' to 401' 4 shots with 1 1/4 Tornado Jets came out rig down</u>	CEMENT LOCATOR SURVEY:	\$ _____
	SUB TOTAL	\$ <u>1000.00</u>
	TAX	\$ _____
	TOTAL	\$ _____

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37917-IN

BILL TO:
 LOEWEN OPERATOR, INC.
 P.O. BOX 335
 CANTON, KS 67428-0335

LEASE: CHAVEZ 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/22/2012	C37917		05/14/2015		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		5/14/12				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
50.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	484.50
2.00	HR	OVERAGE OF 4 HR MIN		0.00	100.00	200.00
2.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	8.00
		5/15/12				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
195.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,889.55
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,882.05
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		109.50
		NET 30 DAYS		Invoice Total:		<u><u>3,991.55</u></u>

*6.13.12
CHK. 9864*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

TREATMENT REPORT

Acid Stage No. AT

Date 5-14+15-12 District Barro - F. O. No. _____
 Company Lumen Operating
 Well Name & No. Chevez #1
 Location _____ Field _____
 County McPherson State Ks

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T. D. _____ ft. P. U. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown: _____ Ebl. /Gal. _____
 _____ Ebl. /Gal. _____
 _____ Ebl. /Gal. _____
 _____ Ebl. /Gal. _____

Flush _____ Ebl. /Gal. _____

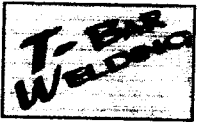
Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Ebl. /Gal.

Pump Trucks No. Used: Std 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 + Tee line load + 135
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 245 sacks W-40-4Pco (lbs. _____)

Company Representative _____ Treater [Signature]

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
				5-14-12
12:00				On loc. JSA Rig up try to rig up shots to go down 2 1/4 Hydell No. 1, not have shots small enough to go down this pulled 2 1/4 out PERP 3 1/2 @ 400'
3:45				Ran Hydell back to bottom
5:00			0	Tie on 2 1/4 start mixing going down hole.
5:10			10 BBL	50 sacks away wash up and down hole.
5:20			17 BBL	TRAs flush let cement fill rest of way finish wash up truck. Shut down loc 323 on loc.
				5-15-12
				Tie cement 2000' fill tubing to 400'
8:45				On loc JSA Rig up tie in local cement
9:10			0	Hook up to tubing start mixing going down hole.
			5 1/2 BBL	Good slurry to surface wash up 2 1/2 sacks away
				Wash up 1 1/2 & take again out of hole could not get 1" tubing down surface shut down for 3/4 pipe
11:00			0	3/4 inch pipe in 230' tie on start mixing
			2 1/2 BBL	110 sacks cellar full cement
				Put hose down 3 1/2
			33 BBL	Used 8 BBL to fill up 3 1/2 pipe 40 sacks over this string full wash up
11:55				Back up loc location



T-Bar Welding
 P.O. Box 7
 Lindsborg, Kansas 67456
 Telephone 785-819-2950

Invoice

Date	Invoice #
5/18/2012	808

Bill To	
Loewen Operator, Inc. PO Box 335 Canton KS 67428	<i>B6+M 6/1</i> <i>Chavez #1</i>

Terms	Due Date
3% 10 Net 30	6/17/2012

Description	Qty	Rate	Amount
to prepare pipe for plugging purposes on the Chavez #1	3	90.00	270.00
<i>3% Discount if paid by 6-10-12</i>			
<i>3% = 8.10</i>			
	<i>6.13.12</i>		
	<i>CHK. 9870</i>		
Total			\$270.00