



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1087000  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 5-30-12  
 LEASE: STAFFNER  
 COUNTY Chase Co.

DATE JOB COMPLETED: 6-1-12  
 WELL # 7

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
 Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

<u>Bottom to</u>	Number of Sacks cement at
<u>TOP</u>	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
<u>30 SACKS</u>	Total Number of Sacks of Cement

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37936</u>
_____	feet	Cementing Company: <u>Gressel</u>
_____	feet	Date Plugging Completed: <u>6-1-12</u>
		State Plugging Agent: <u>Patrick Shields</u>

Description of Work Performed:  
(5-30-12) Ran baylor in - stack out - Ran tubing & bit to bottom  
pull out & sand off. (2 1/2)  
(5-31-12) sand level - spot 4 sacks of cement on top. (1 1/2)  
(6-1-12) Plug well (1)

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:					
								Packer									
								Anchor									
								Polished Rod									
								Rods									
								Rods									
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'		
								Pump									
								Tubing									
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'		
								Barrel									
								Mud Anchor									

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>5</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P. Date: \_\_\_\_\_

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1

JUN 28 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-6-12  
LEASE: Stauffer  
COUNTY: Chase

DATE JOB COMPLETED: 6-7-12  
WELL # 7

WORK PERFORMED:  
(Please circle appropriate job)

Acidizing    Frac Well    Perforating Well  
Squeeze Job    Workover

**Pump Change:**

New: \_\_\_\_\_ Rebuilt: \_\_\_\_\_ Size of pump: \_\_\_\_\_

**Rod Part:** Size & Type of Replacement: \_\_\_\_\_  
Rod Break-Number of jts. Down: \_\_\_\_\_ Kind of Break: \_\_\_\_\_

**Tubing Failure:**

Tubing leak-Number of Jts Down: \_\_\_\_\_ Kind of Break: \_\_\_\_\_ Size & Type of Replacement: \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:**

Please Complete Information

Bottom to	Number of Sacks cement at
top	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
	Total Number of Sacks of Cement

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
Ticket number: \_\_\_\_\_  
Cementing Company: Gressel  
Date Plugging Completed: 6-7-12  
State Plugging Agent: Patrick Shields

Description of Work Performed:

Rig up - Run 1" to bottom - Pump cement full Pull - Pull pipe & clean  
up. Rig down

Joints	Feet	Size	Pulled from Well:					Equipment	Joints Feet Size					Run In Well:	
			2'	4'	6'	8'	10'		2'	4'	6'	8'	10'		
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
			2'	4'	6'	8'	10'	Tubing			2'	4'	6'	8'	10'
								Tubing Subs							
								Barrel							
								Mud Anchor							

Services          Hours          Per Hour          Amount

Unit and Power Tools	<u>2</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

By Paul F.

Date: 6-8-12

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37936-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: STAUFFER 7**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012	C37936		06/01/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
30.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	290.70
1.00	EA	POLY TRAILER RENTAL		0.00	250.00	250.00
16.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	64.00
32.00	MI	CEMENT MILEAGE RT		0.00	2.00	64.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		1,618.70
RECEIVED BY _____		NET 30 DAYS		CHSCO Sales Tax:		65.70
				Invoice Total:		1,684.40
There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.						
Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code						



FIELD ORDER N° C 37986

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE June 1 20 12

IS AUTHORIZED BY: American Energy Corp.  
NAME OF CUSTOMER  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well \_\_\_\_\_  
As Follows: Lease Lease Well No. 7 Customer Order No. \_\_\_\_\_  
Sec. Twp. \_\_\_\_\_  
Range \_\_\_\_\_ County Cherokee State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump day 2		6.25
3050		60-40-470 Pz 9.97		280.20
1		Poly trailer		250.00
16		16 miles		64.00
32		32 miles		64.00
3020		Bulk Charge		150.00
1100		Bulk Truck Miles		150.00
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>1012.20</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Buc...

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. 12

Date: 6-1-12 District: Baker F. O. No. \_\_\_\_\_  
 Company: American Energy Corp  
 Well Name & No.: Stable  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Cherokee State: GA

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Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Perforation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

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Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. I.D. \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Breakdown: \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl. / Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. / Gal.

Pump Trucks: No. Used: 223 Sp. \_\_\_\_\_ H.P. \_\_\_\_\_  
 Auxiliary Equipment: Bulk 322 T105 + Poly tank  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater: Ray B.

TIME a.m. / p.m.	PRESSURE		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:35				Review JSA Rig up run poly pipe to 260'
				annulus already cemented in
12:10			53 Bbls	Start mixing gain down hole. 4.7 slurry
12:15				Concentrate to surface pull poly pipe out top of
				First time
				Wash up
				Stay rigged up run poly pipe over to
				Stable JSA + Run in V pipe