



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1087014
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR
P O BOX 335
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME	
05-16-12	645076	Chavez #2	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
05/09/12	DROVE TO LOCATION:		
	Dug surface out and cleaned out pit.		
	Backhoe 4 hrs	\$70 per hr	\$280.00

THANK YOU FOR YOUR BUSINESS !!!!

<p>6-13-12</p> <p>CHK. 9864</p>	<p>SubTotal \$280.00</p> <p>Sales Tax 8.3% 23.24</p> <p>TOTAL \$303.24</p>
---------------------------------	---

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR
P O BOX 335
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME	
05-16-12	1794	Chavez #2	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
05/09/12	MOVED TO LOCATION: Rigged up, Ran bailer, Found T.D. at 2960', Dumped 62 gallons of Sand, Shut down.		
	Rig & Crew 4 hrs	\$195 per hr	\$ 780.00
05/10/12	Ran bailer, Found sand at 2870', Dumped 4 sacks of cement on Sand, Dug surface out, Pulled casing slips, Worked casing, Had 2" of stretch at 60,000, Ripped casing at 400', Could not get pipe To free up, Called KCC for plugging method, Set up log truck and Cement truck, Shut down.		
	Rig & Crew 8 hrs	\$195 per hr	\$1,560.00

THANK YOU FOR YOUR BUSINESS !!!!

<p>6-13-12 CHK. 9864</p>	<p>SubTotal Sales Tax 8.3%</p>	<p>\$2,340.00 194.22</p>
	TOTAL	\$2,534.22

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR
P O BOX 335
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME
05-16-12	1610	Chavez #2
DATE	DESCRIPTION	TOT INV
05/14/12	MOVED TO LOCATION: Rigged logger up, Perforated at 400', Rigged pump truck up, Broke circulation, Pumped cement to surface, Rigged down.	
	Rig & Crew 4 hrs	\$780.00
05/15/12	Rigged up, Person from KCC said cement had fallen back, Ran bailer, Found cement at 600', Pumped 2 bbl of water, Pumped cement to fill casing and surface, Rigged down.	
	Rig & Crew 3 hrs	\$585.00
	Sand to plug bottom	\$ 15.00
	Cement for plug	\$ 48.00
	Casing ripper	N/C

THANK YOU FOR YOUR BUSINESS !!!!

<p>6-13-12 UNK. 98664</p>	<p>SubTotal \$1,428.00 Sales Tax 8.3% 118.52 TOTAL \$1,546.52</p>
--------------------------------	---

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 EL DORADO, KS (316) 321-2065
 GREAT BEND, KS (620) 793-3366
 HAYS, KS (785) 628-3220

INVOICE NUMBER:
0161239-IN

BILL TO:
LOEWEN OPERATOR, INC.
P.O. BOX 335
CANTON, KS 67428-0335

LEASE: CHAVEZ #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/17/2012	0885		05/14/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JETS AS FOLLOWS: FROM 400' TO 401', 4 SHOTS RIG UP, GO IN & PERF @ 400' TO 401', 4 SHOTS, COME OUT, RIG DOWN.				
1.00	EA	SET UP WIRELINE		0.00	700.00	700.00
4.00	EA	PERFORATING 1ST SHOTS		0.00	75.00	300.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice: 1,000.00 MCPCO Sales Tax: 51.10 Invoice Total: 1,051.10		
RECEIVED BY _____		NET 30 DAYS				

*Le-13-12
 Inv. 9867*

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD WORK ORDER, INVOICE AND CONTRACT

0885



Field Service, Inc.

P.O. BOX 438
Haysville, KS 67060
(316) 524-1225 • FAX (316) 524-1027

Date <u>5-14-12</u>	Charge To: <u>Howen Operator</u>	Lease and Well No. <u>Chavez #2</u>
Operator <u>V. Freeman</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level <u>200'</u>	Casing Size <u>4 1/2</u>
Zero <u>GL</u>	Type Fluid in Hole <u>water</u>	Casing Wt.
	Elevation	Casing Depth
		Sec. <u>17</u> Twp. <u>21</u> Rng. <u>1</u>
		County <u>McPherson</u>
		State <u>Ks.</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 14 day of May 12

CUSTOMER

V. Freeman
AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2 strip Jet</u> TYPE GUN as Follows:	SET UP: \$ <u>700.00</u>
From <u>400</u> ft. to <u>401</u> ft., <u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>300.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$
<u>Rig up go in p.c.f. @ 400 to 401 4 shots come out rig down</u>	CEMENT LOCATOR SURVEY: \$
	SUB TOTAL \$ <u>1000.-</u>
	TAX \$
	TOTAL \$

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C37916-IN

BILL TO:

LOEWEN OPERATOR, INC.
 P.O. BOX 335
 CANTON, KS 67428-0335

LEASE: CHAVEZ #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/22/2012	C37916		05/14/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		5/14/12				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
265.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	2,567.85
30.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	120.00
		5/18/12				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
197.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,908.93
462.00	EA	BULK CHARGE		0.00	1.25	577.50
609.84	MI	BULK TRUCK - TON MILES		0.00	1.10	670.82
REMIT TO:		COP-B		Net Invoice:		7,145.10
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		94.90
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		<u>7,240.00</u>

*6.13.12
 LNR. 9864*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Ticket # 37916

Acid Stage No. RT

Date: 5-14-12 District: Bureau F. O. No. _____
 Company: Union Operating
 Well Name & No.: Chavez # 211
 Location: _____ Field: _____
 County: McPherson State: Ks

Casing: Size: 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from 400' ft. to 401' ft.
 Open Hole Size: _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 5 Bbl. /Gal.
 Pump Trucks: No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type HGA 50 lbs. @ -40 4 1/2" Per. (lbs.) _____ lb.

Company Representative _____ Treater: [Signature]

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
				5-14-12
8:45			0	On loc. JSA Rig up perf well @ 400'
			5880	Tracer 4 1/2 start mixed to load.
			0	Break circulation Start mixing
9:30			0	Going down hole 5.4 min
9:55			5380	265 sacks away good cement to surface
10:20				Wash up zone down. Left location
				Checked later cement fell out of sight
12:15				5-15-12 JSA Rig up.
12:30			0	Found cement (all down) in 4 1/2 @ 400 in 9 min. ke.
			8 1/2 880	Stick hose in 4 1/2 & start mixing going down hole 5.8 min
12:45			2580	47 sacks filled up 4 1/2 start filling up surface
				26 880 150 sacks to fill up surface pipe
				197 sacks total wash up
1:00				Tracer down left location