



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1087026**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1

JUN 28 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-5-12  
LEASE: Stauffer  
COUNTY Chase

DATE JOB COMPLETED: 6-7-12  
WELL # 9-34

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

Bottom To	Number of Sacks cement at	_____
Top	Number of Sacks cement at	_____
	Number of Sacks cement at	_____
	Number of Sacks cement at	_____
5.5	Total Number of Sacks of Cement	_____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37947</u>
_____	feet	Cementing Company: <u>Gresdel</u>
_____	feet	Date Plugging Completed: <u>6-7-12</u>
		State Plugging Agent: <u>Patrick Shield</u>

Description of Work Performed:

Rig up - Pull out rod & pump - R.O. & pull tubing & sand off (2)  
5 @ 4 SACKS of cement (7)  
(6-7-12) Cement well - clean up & rig down. (1)

Quantity	Joint Feet	Size	Pulled from Well:					Equipment	Run in Well:						
								Packer							
								Anchor							
1	16	1 1/4						Polished Rod							
51		3/4						Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
1	2	2 x 1 1/2 x 10						Pump							
42		2 3/8						Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
1	15	2 3/8						Mud Anchor							

**Services      Hours      Per Hour      Amount**

Unit and Power Tools	8	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P.

Date: 6-8-12

# COPELAND

**POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX**

## Invoice

**Acid & Cement**

BURRTON, KS ♦ GREAT BEND, KS  
(620) 463-5161 (620) 793-3366  
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:  
C37949-IN**

**BILL TO:  
AMERICAN ENERGIES CORP.  
P.O. BOX 516  
CANTON, KS 67428**

**LEASE: STAUFFER 1-34**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012	C37949		06/07/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
55.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	532.95
1.00	EA	POLY TRAILER RENTAL		0.00	250.00	250.00
		THE FOLLOWING ITEMS ARE SPLIT BETWEEN 8 WELLS				
1.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	37.50	37.50
1.00	MI	CEMENT MILEAGE PU TRUCK		0.00	100.00	100.00
1.00	EA	BULK CHARGE		0.00	77.03	77.03
1.00	MI	BULK TRUCK - TON MILES		0.00	223.70	223.70
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		1,871.18
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		CHSCO Sales Tax:		65.70
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>1,936.88</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



