



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1087079
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1
JUN 28 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-4-12
LEASE: Stauffer (W)
COUNTY Chase

DATE JOB COMPLETED: 6-7-12
WELL # 5-35

Mindy-10pgs.

Acidizing Frac Well Perforating Well
Squeeze Job Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:

Tubing Leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well:

Please Complete Information

Bottom to
Top
81 sacks

Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
 Ticket number: 37943
 Cementing Company: GRISSEL
 Date Plugging Completed: 6-7-12
 State Plugging Agent: Patrice Shields

Description of Work Performed:

Rig up - Pull out 1" pipe + pump (3)
(6-7-12) Ran 1" to bottom + fill up cement to top (1) Pull 1" + clean
up. Rig down. (1)

Took pipe to Lehig y.d. used
Pump in Lehig shop + used

Joints	Feet	Size	Pulled from Well:					Equipment	Run In Well:					
			2'	4'	6'	8'	10'	Packer						
								Anchor						
								Polished Rod						
								Rods						
								Rods						
			2'	4'	6'	8'	10'	Rod Subs		2'	4'	6'	8'	10'
								Pump						
								Tubing						
			2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
								Barrel						
								Mud Anchor						

Services Hours Per Hour Amount

Unit and Power Tools	4	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P.

Date: 6-8-12

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37943-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: ALAN L. DEGOOD, PRES.

Stavler 5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/12/2012			06/07/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
81.00	SAX	60-40 POZ MIX 4% GEL THE FOLLOWING ITEMS ARE SPLIT BETWEEN 8 WELLS		0.00	9.69	784.89
1.00	MI	CEMENT MILEAGE SPLIT		0.00	37.50	37.50
1.00	EA	BULK CHARGE SPLIT		0.00	77.03	77.03
1.00	MI	BULK TRUCK - TON MILES		0.00	223.70	223.70
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice:		1,773.12
RECEIVED BY		NET 30 DAYS		CHSCO Sales Tax:		47.45
				Invoice Total:		1,820.57

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. RT

Date: 6-7-12 District: Ballwin W. O. No. _____
 Company: Aracny Energy Corp
 Well Name & No.: Stanley #3
 Location: _____ Field: _____
 County: Chase State: Pa

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ hung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T. D. _____ ft. P. D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Blkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____

Pump Trucks No. Used: Std. 823 No. _____ Twin _____
 Auxiliary Equipment JT 133, Bull. 135 + 208
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____

Treater Ken Bj

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:15				On location JSA for whole day on 8 Plug Jobs 1" tubing 220' by 2 1/2" cas Run tubing to find bottom of fluid level in 7 1/2" surface pipe 250' down NO fluid R up to mix put back down 7" & Stage this 4 1/2" surface full tier 1" Start down 1" 7 1/2" 2 1/2" casing full pull 1" & top off Wash up & tear down Plugged out
10:20				
10:15				