

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # | :      |  |
| SGA?       | Yes No |  |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087083

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Expected Spud Date:  | Spot Description:   |
|--|---|
| month day year   | Sec Twp S. R  |
| DPERATOR: License#   | feet from N / S Line of Section   |
| Name:  | feet from E / W Line of Section   |
| ddress 1:  | Is SECTION: Regular Irregular?  |
| ddress 2:  | (Note: Locate well on the Section Plat on reverse side)   |
| State:   | County:   |
| Contact Person:  | Lease Name: Well #:   |
| hone:  | Field Name:   |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| lame:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MS  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:   |
| Disposal Wildcat Cable   | Public water supply well within one mile:   |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:   |
| Other:   | Depth to bottom of usable water:  |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: I II   |
|  | Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):   |
| Operator:  | Projected Total Depth:  |
| Well Name: Original Total Depth:   | Formation at Total Depth:   |
| Original Completion Date Original Total Deptil   | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?  | Well   Farm Pond   Other:   |
| f Yes, true vertical depth:  | DWR Permit #:   |
| Bottom Hole Location:  | ( <b>Note</b> : Apply for Permit with DWR)  |
| (CC DKT #:   | Will Cores be taken?  |
|  | If Yes, proposed zone:  |
|  | ii tes, proposed zone.  |
| AFF  | il Tes, proposed zone.  |
|  | IDAVIT  |
| The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT  |
| The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:   | IDAVIT  |
| The undersigned hereby affirms that the drilling, completion and eventual plu  | FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> !   | gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set and underlying formation.  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. circi office on plug length and placement is necessary prior to plugging;  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. circt office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citc office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented   | drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. citc office on plug length and placement is necessary <i>prior to plugging</i> ; ed or production casing is cemented in; a from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citc office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citc office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   | drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation.  rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; a from below any usable water to surface within <i>120 DAYS</i> of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   **Ibmitted Electronically**  **For KCC Use ONLY**  API # 15   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   **IDMMITTED STATES**  **IDMMITTED | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  **Libmitted Electronically**  For KCC Use ONLY  API # 15   | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set aunderlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be   **Dubmitted Electronically**  **Por KCC Use ONLY**  API # 15  | drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;   |

Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

| Operator:  | Location of Well: County:  |
|--|--|
| Lease:   | feet from N / S Line of Section                                    |
| Well Number:   | feet from E / W Line of Section                                    |
| Field:   | SecTwp S. R  |
| Number of Acres attributable to well:                                | Is Section: Regular or Irregular                                   |
| QTR/QTR/QTR of acreage:  | 10 Gootes Trogular of Integralar                                   |
|  | If Section is Irregular, locate well from nearest corner boundary. |
|  | Section corner used: NE NW SE SW                                   |
|  |  |
|  |  |
| PL   | AT   |
| Show location of the well. Show footage to the nearest le            | ease or unit boundary line. Show the predicted locations of        |
| lease roads, tank batteries, pipelines and electrical lines, as requ | uired by the Kansas Surface Owner Notice Act (House Bill 2032).    |
| You may attach a se  | parate plat if desired.  |
|  | 1650 ft.   |
|  |  |
|  | LEGEND   |
|  |  |
|  | O Well Location  |
|  | Tank Battery Location  |
|  | Pipeline Location  |
|  | 990 ft Lease Read Location   |
|  | Lease Road Location  |
|  |  |
|  |  |
|  | EXAMPLE  |
| 20   |  |
| 20   |  |
|  |  |
|  |  |
|  |  |
|  | 1980' FSL  |
|  |  |
|  |  |
|  | ······   |
|  |  |
|  | SEWARD CO. 3390' FEL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

087083

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name:   |   |                                     | License Number:                                      |  |  |
|--|---|-------------------------------------|--|--|--|
| Operator Address:  |   |                                     |  |  |  |
| Contact Person:  |   | Phone Number:                       |  |  |  |
| Lease Name & Well No.:   |   |                                     | Pit Location (QQQQ):                                 |  |  |
| Type of Pit: Pit is:   |   |                                     |  |  |  |
| Emergency Pit Burn Pit   | Proposed Existing  If Existing, date constructed: |                                     | SecTwpR  |  |  |
| Settling Pit Drilling Pit  |   |                                     | Feet from North / South Line of Section              |  |  |
| Workover Pit Haul-Off Pit  | Pit capacity:                                     |                                     | Feet from East / West Line of Section                |  |  |
| (If WP Supply API No. or Year Drilled)   |   | (bbls)                              | County   |  |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes  | No                                  | Chloride concentration: mg/l                         |  |  |
| To the processing in a content of country training   |   |                                     | (For Emergency Pits and Settling Pits only)          |  |  |
| Is the bottom below ground level?  | Artificial Liner?  Yes  N                         | No                                  | How is the pit lined if a plastic liner is not used? |  |  |
|  |   |                                     | NAC data (force)                                     |  |  |
| Pit dimensions (all but working pits):   | Length (feet)                                     | ,                                   | Width (feet) N/A: Steel Pits No Pit                  |  |  |
| If the pit is lined give a brief description of the li                                     |   |                                     | dures for periodic maintenance and determining       |  |  |
| material, thickness and installation procedure.  |   |                                     | cluding any special monitoring.                      |  |  |
|  |   |                                     |  |  |  |
|  |   |                                     |  |  |  |
|  |   |                                     |  |  |  |
| Distance to nearest water well within one-mile   | of pit:   | Depth to shallo<br>Source of inforr | west fresh water feet.<br>nation:                    |  |  |
| feet Depth of water wellfeet   |   | measured                            | well owner electric log KDWR                         |  |  |
| Emergency, Settling and Burn Pits ONLY:  |   | Drilling, Work                      | ver and Haul-Off Pits ONLY:                          |  |  |
| Producing Formation:   |   | Type of materia                     | l utilized in drilling/workover:                     |  |  |
| Number of producing wells on lease:  |   | Number of worl                      | king pits to be utilized:                            |  |  |
| Barrels of fluid produced daily:   |   | Abandonment p                       | procedure:   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No |   | Drill nite must h                   | e closed within 365 days of spud date.               |  |  |
| ilow into the pit: res rvo   |   |                                     | e diosed within 303 days of spud date.               |  |  |
|  |   |                                     |  |  |  |
| Submitted Electronically   |   |                                     |  |  |  |
|  |   |                                     |  |  |  |
| KCC OFFICE USE ONLY  |   |                                     |  |  |  |
| 100 011102 002 0   |   |                                     | Liner Steel Pit RFAC RFAS                            |  |  |
| Date Received: Permit Num  | ber:  | Permi                               | t Date: Lease Inspection: Yes No                     |  |  |



### Kansas Corporation Commission Oil & Gas Conservation Division

1087083

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

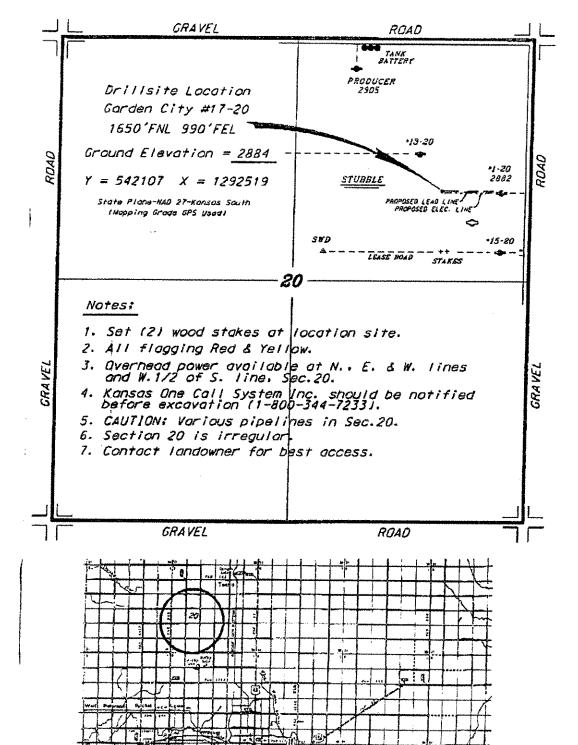
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

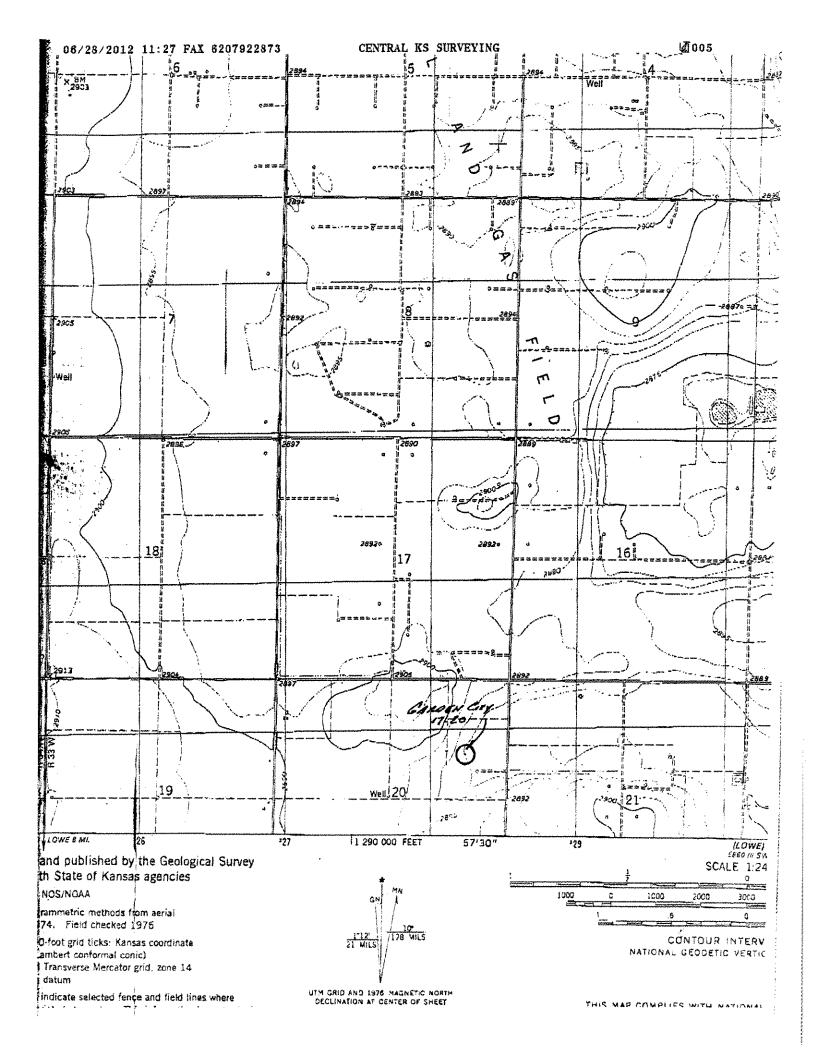
| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|---|--|--|
| OPERATOR: License #   | Well Location:  |  |  |
| Name:   | •   |  |  |
| Address 1:  |   |  |  |
| Address 2:  |   |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:   |  |  |
| Contact Person:   |   |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |  |  |
| City:   |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |
| Submitted Electronically  |   |  |  |

#### ATLAS OPERATING, LLC GARDEN CITY LEASE NE. 1/4. SECTION 20. T225. R33W FINNEY COUNTY, KANSAS



Egintrist. This does it bested wown the past foods this opining overlooms significant to be one would integribe sention of conditions of the doctor.

provinded solution that were determined using the normal strebard of ours of alliest surregions actioning in the state of sonace. The exection commarks entire specifical the precise section times, he and notestably forcefore, and the east forcefor and the entitate forcefor in the section states a quaranteed. The efforce the operator solution state force and east of solution of the solution of the entitiest entire respirity interest operators and control entities positions devicted that, its afficient and stayed beginning the entitle states. Colds and congruence and each entities related from any finishing an incommand or consideration absolutely.



# ATLAS OPERATING, LLC GARDEN CITY LEASE NE. 1/4, SECTION 20, T22S, R33W FINNEY COUNTY, KANSAS

