



1087098

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

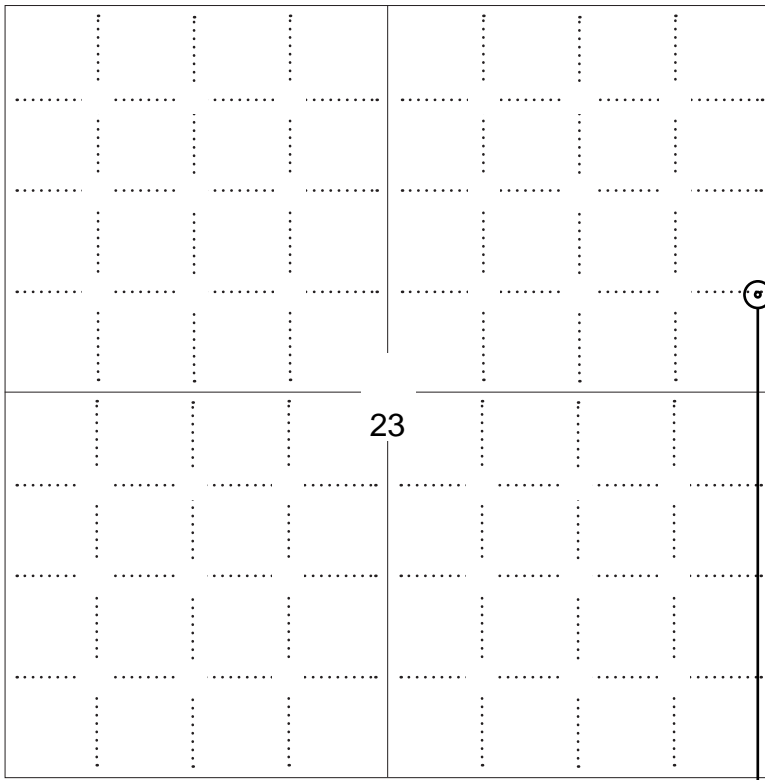
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

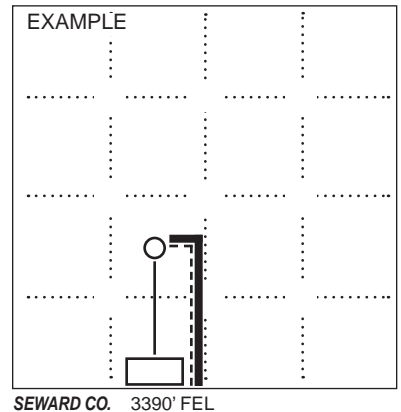
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

3300 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1087098
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

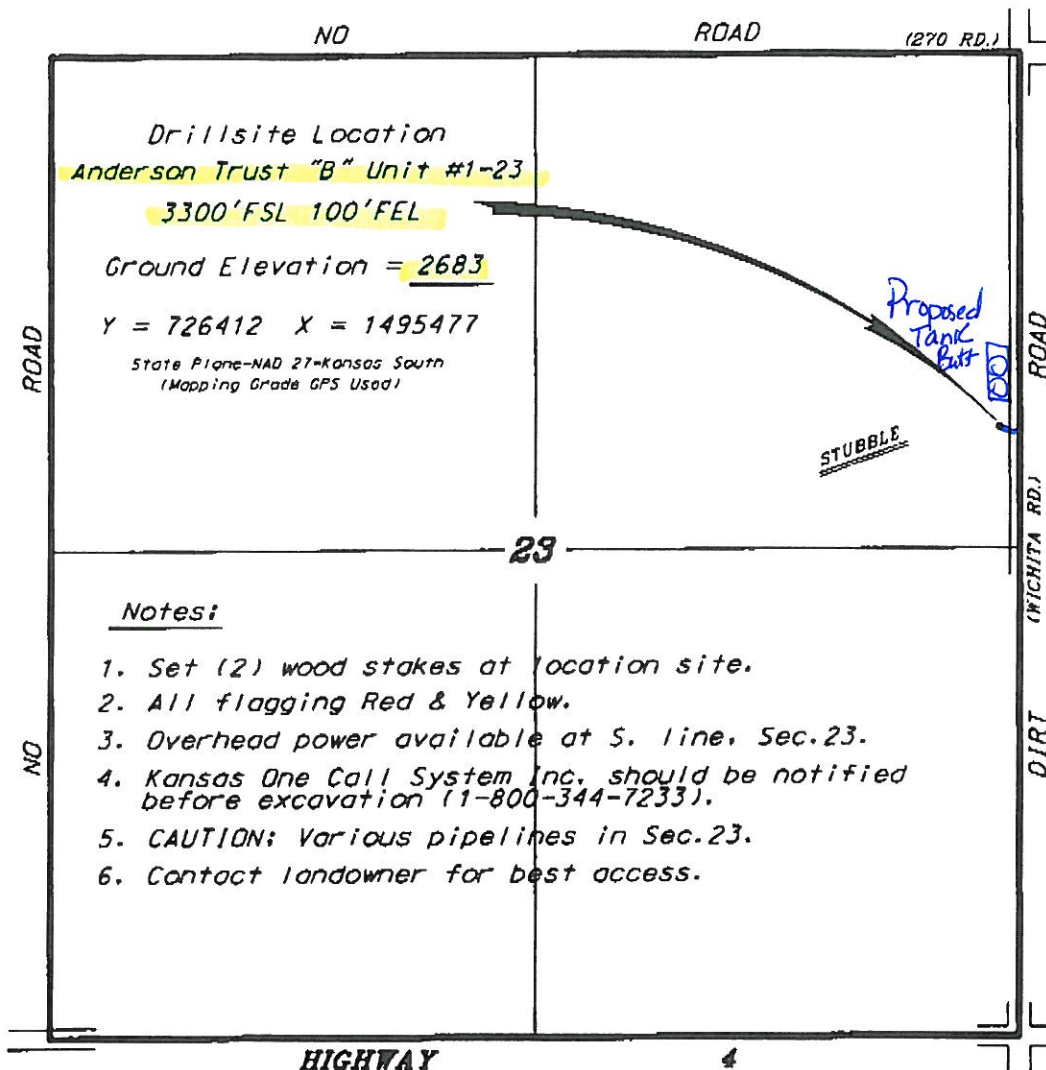
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

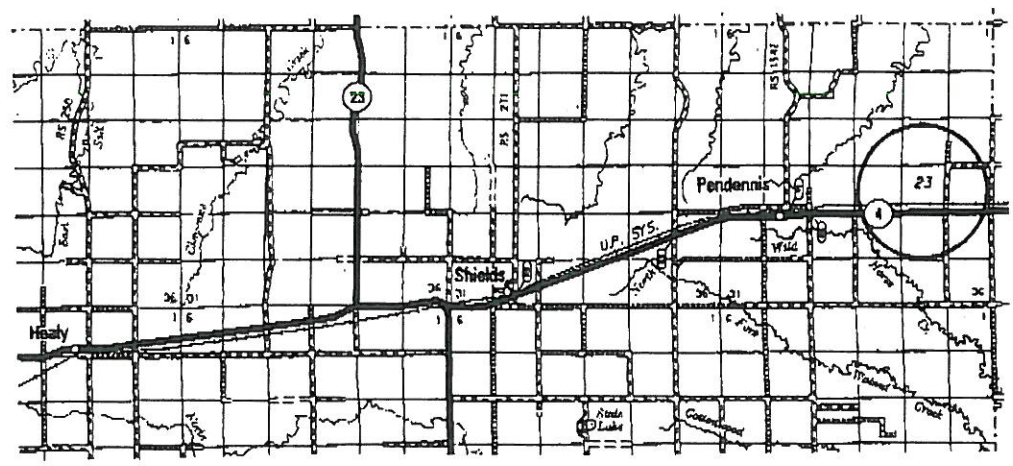
TRANS PACIFIC OIL CORPORATION
 ANDERSON TRUST LEASE
 NE. 1/4, SECTION 23, T16S, R27W
 LANE COUNTY, KANSAS



*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



- Notes:
1. Set (2) wood stakes at location site.
 2. All flagging Red & Yellow.
 3. Overhead power available at S. line, Sec.23.
 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
 5. CAUTION; Various pipelines in Sec.23.
 6. Contact landowner for best access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standards of care of allstate surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the wellsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying the plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date July 5, 2012

STATE OF Washington } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF GEARY HENRY

Before me, the undersigned, a Notary Public, within and for said county and state, on this 17th day of February 1982, personally appeared HENRY GREGOR & VERA H. GREGOR, a/k/a and Henry Gregorcich and Vera H. Gregorcich, husband and wife

to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires June 15, 1985
[Signature]
Notary Public
Go Ann West

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of _____, 19____, personally appeared _____ and _____

to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
Notary Public

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
COUNTY OF _____

On this _____ day of _____, A. D. 19____, before me, the undersigned, a Notary Public and for the county and state aforesaid, personally appeared _____ to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.
My commission expires _____
Notary Public

OIL AND GAS LEASE FROM TO
No. _____
Date _____ 19____
Section _____
Typ _____
No. of Acres _____
Term _____
County _____
STATE OF Kansas }
County of _____
This instrument was filed for record on the _____ day of _____ 19____
at _____ o'clock A.M., and duly recorded in Book _____ Page _____ of the records of this office.
Kurt A. Trumbull, Register of Deeds
When recorded, return to _____

NOTE: When signature by mark in Kansas, said mark to be witnessed by or least one person and also acknowledged. For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of _____, 19____, personally appeared _____ and _____

to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
Notary Public

ALP007

OIL AND GAS LEASE

Agreement, Made and entered into the 30th day of August, 2011, by and between, Candice Davis and Mariys Elbert, Co-Trustees of the Clarence and Helen Anderson Trust whose mailing address is 343 N Kansas #7, Lindsborg, KS 67456 hereinafter called Lessor (whether one or more), and Trans Pacific Oil Corporation 100 South Main, Suite 200, Wichita KS 67202 hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00+) in hand paid, receipt of which is here by acknowledged and the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Lane, State of Kansas, described as follows, to-wit:

Northeast Quarter (NE/4)

In Section 23 Township 16S Range 27W and containing 160 acres, more or less, and all accretions thereto,

Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) year from **September 18th, 2011** (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8th) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including he right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit of units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See attached EXHIBIT "A" for additional provisions.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first written.

By: Candice Davis Clarence and Helen Anderson Trust
Candice Davis, Co-Trustee Marlys Elbert, Co-Trustee

STATE OF KANSAS
COUNTY OF McPHERSON

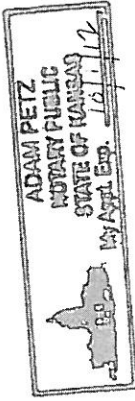
ACKNOWLEDGEMENT

The foregoing instrument was acknowledged before me this 30th day of August 2011

By Candice Davis and Marlys Elbert, Co-Trustees of the Clarence and Helen Anderson Trust

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 10/1/12



Adam Petz
Notary Public

OIL AND GAS LEASE

No. _____ From _____

To _____ Date _____

Sec _____ Twp _____ Reg _____

No. of Acres _____ Term _____

County _____

State of Kansas County McPHERSON

This instrument was filed for record on the 30 day of September, 2011 at 10:00 o'clock A M, and duly recorded in Book 135 Page 138 of the records of this office

By Adam Petz Register of Deeds

When recorded, return to _____

NUMERICAL _____ DIRECT _____ INDIRECT _____

COMPUTER _____

EXHIBIT "A"

This EXHIBIT "A" is attached to and made a part thereof that certain Oil and Gas lease dated August 30th, 2011 by and between Candice Davis and Marlys Elbert, Co-Trustees of the Clarence and Helen Anderson Trust, Lessor, to Trans Pacific Oil Corporation, Lessee, covering the Northeast Quarter (NE/4) of Section 23, Township 16 South, Range 27 West, Lane County, Kansas.

Notwithstanding anything to the contrary contained in the Oil and Gas Lease to which this Addendum is attached and made a part of, the provisions of this Addendum shall prevail whenever in conflict with the provisions of the Oil and Gas Lease.

1. Lessor shall have the right of final approval if Lessee assigns operations to another Lessee.
2. Lessee or assigns and Lessor agree that any access roads, well sites, or pipelines to be constructed under the terms of this lease shall be located after consultation with and written consent of Lessor, provided however, that Lessor shall not attempt to prohibit said construction or make unreasonable requests of Lessee.
3. Lessee or assigns agrees to use no fresh water from the leased land without the written permission of the Lessor.
4. Lessee or assigns agrees as soon as is reasonably possible, following completion of its operations, that pits, ponds, and roadways used in the drilling operations will be filled and leveled and the land restored as near as practicable to its original condition and contour.
5. Lessee or assigns agrees to be a prudent operator and will keep all surface disturbances to the minimum area necessary to conduct its operations.
6. Lessee or assigns will cover all material and application cost of control of bindweed and other noxious weeds on well sites, tank batteries and access roads.
7. Lessee or assigns shall indemnify and hold Lessor harmless from any and all liability, liens, claims and environmental liability arising out of Lessee's operations under the terms of this lease.
8. In the event that Lessee or assigns drills on this property, Lessee or assigns shall pay \$1,000 for each drilling location up to 2.5 acres and \$1,000 for each acre beyond the 2.5 acre primary site. Temporary access roads shall be included as acreage in well site. Should any temporary access roads become permanent roads, Lessee will pay a onetime fee of \$1,000/mile for these permanent roads. Lessee will pay any additional crop damages in excess of the above stated pre-paid amount of \$1,000. All above listed rates shall be pro-rata.
9. Seismic Activity on leased lands, access and damages will be the greater of either \$5.00/acre or the prevailing rate that is being paid to landowners in project area for fallow land or pasture land. Damages to any growing crops shall be paid at \$.50/acre. Any seismic activity will be held back a safe distance from water wells as to not harm said water wells. Lessee or assigns agrees to pay actual damages should damage occur to water well system.
10. Should there be oil production on leased lands; Lessee shall pay a onetime payment of \$1,500.00 for tank battery site.
11. If Lessors own a lesser interest in the above described land than the entire undivided fee simple estate therein, then the sums provided for herein shall be paid to the Lessors only in the proportion that their interest bears to the whole and undivided fee.

Clarence and Helen Anderson Trust

By: Candice Davis
Candice Davis, Co-Trustee

By: Marlys Elbert
Marlys Elbert, Co-Trustee

Trans Pacific Oil Corporation

By: Adam Petz
Adam Petz, Landman