

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087102

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15						
Name:				Spot Description:						
Address 1:										
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section						
City:	State:	Zip: +								
Contact Person:			Footage							
Phone: ()				NE NW SE SW						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic County:							
Water Supply Well	Other:	SWD Permit #:			Well #:					
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:						
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		•	proved on: (Date)					
Producing Formation(s): List	t All (If needed attach anothe	r sheet)	by:		(KCC District Agent's Name)					
Depth	to Top: Botto	om: T.D								
Depth	to Top: Botto	om: T.D								
Depth	to Top: Botto	om:T.D		g Completed						
Show depth and thickness o	of all water, oil and gas form	ations.								
Oil, Gas or Wat	er Records		Casing Record (Su	rface, Conductor & Prod	uction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
ement or other plugs were	used, state the character of	f same depth placed from (bot	ttorn), to (top) for ea	cn plug set.						
Address 1:			Address 2:							
City:			State:							
Phone: ()										
Name of Party Responsible	for Plugging Fees:									
State of	County,		, SS.							
			F	mplovee of Operator or	Operator on above-described well,					
	(Print Name)				operate. on above accombod well,					

the same are true and correct, so help me God.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

AMERICAN ENERGIES CORP.				PULLIN	G HNIT	· #1	33.
P O BOX 516, 136 N MAIN CANTON, KS. 67428	DUOUE -						2 8 2012
_		20 - 628-4424 F					
DATE JOB STARTED 6-6-12 LEASE: Stauffer	DATE JOS	COMPLETED:	6-	B-1	2.		
COUNTY Chase	WELL#	7.4	•				
WORK PERFORMED: (Please circle appropriate job)	Acidizing Squ	Frac Well Jeeze Job W	Pe orkover/	erforating	g Well		
Pump Change:	Rad Barti	(T) 0 T	. .				
New; Rebuilt Size of pump	Rod Break-N	Size & Type o lumber of jts. Dov	it Replaci vn	ement k	and of B	reak	-
Tubing Failure: Tubing leak-Number of Jts Down Kind of Brea Replaced with New or Used	ale.						
Plugging Well: Please Complete Information							
Number of Sacks cement at		Treet Type o	of Cement	used.			
Number of Sacks cement at Number of Sacks cement at		feat Ticket n	umber:			_	
Number of Sacks cement at		feet Cement	umber: ing Comp	any: <u> </u>	<u> </u>	2/	
Total Number of Sacks of Cement		feet Date Plu State P	igging Col lugging Ad	mpleted:	10-7	-/ <u>-</u> /-	shields
Joints Feet Size Pulled from Well:	Equipment	Joints Feet S	ize	· · · · · · · · · · · · · · · · · · ·	<u>Run in</u>	Well:	
	Packer Anchor						
	Polished Rod		-	· · · · · · · · · · · · · · · · · · ·		-	
	Rods						
2' 4' 6' 8' 10'	Rods Rod Subs				6	8'	ľ
	A STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS		- 4	4	0	0	401
	Pump	l I	ı				10'
	Tubing						10'
2' 4' 6' 6' 10'	Tubing Tubing Subs		2'	4'	6'	8'	10'
2 4 6 8 10	Tubing Tubing Subs Barrel		2'	4'	6'	8'	
2 4' 6' 8' 10'	Tubing Tubing Subs	Per Hour	2'	4'	6' Amou	V 62-100-0	
Services Unit and Power Tools	Tubing Tubing Subs Barrel Mud Anchor	Per Hour \$175.		4'		V 62-100-0	
Services Unit and Power Tools Road Time - Per hour	Tubing Tubing Subs Barrel Mud Anchor	\$175. \$175.	00 \$	4'		V 62-100-0	
Services Unit and Power Tools Road Time - Per hour Supervisor time	Tubing Tubing Subs Barrel Mud Anchor	\$175.	00 \$ 00 \$	4'		V 62-100-0	
Services Unit and Power Tools Road Time - Per hour Supervisor time Material Transfer Swab Cups	Tubing Tubing Subs Barrel Mud Anchor Hours	\$175. \$175.	00 \$ 00 \$ 00 \$	4'		V 62-100-0	
Services Unit and Power Tools Road Time - Per hour Supervisor time Material Transfer	Tubing Tubing Subs Barrel Mud Anchor Hours	\$175. \$175.	00 \$ 00 \$	4'		V 62-100-0	

Page: 1

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

♦ GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37947-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LEASE: STAUFFER 7A

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
06/12/2012	C37947		06/07/2012			NET 30		
QUANTITY	U/M	ITEM NO./DE	ITEM NO./DESCRIPTION			PRICE	EXTENSION	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
68.00	SAX	60-40 POZ MIX 4% GEL THE FOLLOWING ITEMS ARE SPLIT BETWEEN 8 WELLS			0.00	9.69	658.92	
1.00	MI	CEMENT MILEA	GE		0.00	37.50	37.50	
1.00	EA	BULK CHARGE			0.00	77.03	77.03	
1.00	МІ	BULK TRUCK - TON MILES			0.00	223.70	223.70	
REMIT TO: P.O. BOX		COP-B		CHSCO Sales Tax:		1,647,15		
HAYSVILL	.E, K\$ 67060	FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.				47.45		
RECEIVED BY	•	N	ET 30 DAYS		'	nvoice Total:	1,694.60	

Copeland Acid & Coment is a subsidiary of Gressei Oil Field Service

Gressei Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER Nº C 37947

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		4.442	DATE	20 12
UTHORIS	ZED BY:	MANUE OF COSTOMER)	- transfer	
ress			State	
reat Well	ease 🗀	Well No. Th		
		County Clause		
b be held II. ed, and no nent is pay evolcing de	able for any dar representations rable. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service hage that may accrue in connection with said service or treatment. Con have been relied on, as to what may be the results or effect of the service been relied on, as to what may be the results or effect of the service been discount allowed subsequent to such date. 5% interest will be chordence with latest published price schedules. himself to be duly authorized to sign this order for well owner or operations.	beland Acid Service has made no repre Icing or treating said well. The conside larged after 60 days. Total charges are	sentation, expresse
	IST BE SIGNED IS COMMENCED	Well Owner or Operator	ByAgent	
CODE	QUANTITY	DESCRIPTION	UNIT	A.A. (1) 11 17
GODE	QUANTITY	DESCRIPTION	COST	AMOUNT
	•	Property or philips		
	(0°6566	(6)-10-14-12 PZ 1300 TO 1000		652
	77500	- lucy proportione white or Splin	E. Nace of	237 2
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		Process License Fee on Ga	illons	
			OTAL BILLING	3 . 3
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certify t	hat the above	e material has been accepted and used; that the above se	rvice was performed in a good	and workman
	inder the dire Representativ	oction, supervision and control of the owner, operator or h	is agent, whose signature appe	ars below.
- Spoid iu				
	. 2.			
station	Enclosed to		Molf Cures Occures	***
itation Remarks_	- Company of the Comp	1.4-	Well Owner, Operator or Agent	



TREATMENT REPORT

			PT
Acid	State	No.	$I \cup I$

Date land	£_73 ⊅i	una Bula)	No	Type Treatment; Amt.)+++++++++++++++++++++++++++++++++++++	701441 400000000000000000000000000000000
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Well Numa & 1	No	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 0		Bbt, ,	/Gal	/ FEFT (APIX 108	****** ********************************
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County C)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-A16811747564114756474	State X	k	Floah			
					Treated from			
Casing: Size.		Type & Wt.	/a-4\}	Set at.,,,,,,,,,,,,,,,,,		ti to		
	, ,					ft. to		
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					Actual Volume of Oil/Water	to Load Hole:	*********	
				,,-,	Pump Trucks. No. Used: Bto			
				Boltom #1	Pump Trucks. No. Used: Bu			.Twin
				i i	Auxiliary Equipment . Back			
Tubing: Bise d	. Wt		Swung at		Vackeri			
Per	foraled from	_. . M Na	II. to	<u>t.</u>	Auxiliary Tools			
					Plugging or Bealing Material	a: Type Col South	(dO+10-	46
then Hole Six	<u>e., </u>	. <u>۳.0</u>		J. 10			Gaja	
	•			·		VI		
Company F	Representativ	e			Treater XXX	S/W		
TIME		BURE6	Total Fluid					
an /p.m.	Tubing	Casing	Pumped		'A E I	KARKO		
10:00				A 10	kelo eur In ma	The Bat a	MIN 1	
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