



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1087108**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1 JUL 02 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-25-12  
LEASE: Unruh SWD  
COUNTY MCC

DATE JOB COMPLETED: 6-28-12 *Mindy*  
WELL # 3

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

WORK PERFORMED:  
(Please circle appropriate job)

Pump Change:  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

Rod Part: Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

Tubing Failure:  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

Plugging Well	Please Complete Information
<u>Bottom to</u>	Number of Sacks cement at _____
<u>TOP</u>	Number of Sacks cement at _____
	Number of Sacks cement at _____
	Number of Sacks cement at _____
<u>350</u>	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used:
_____	feet	Ticket number: <u>27-39783/28-39786</u>
_____	feet	Cementing Company: <u>Copeland</u>
_____	feet	Date Plugging Completed: _____
		State Plugging Agent: <u>Hunter</u>

Description of Work Performed:

(6-25-12) Rig up - dig out around pipe - Pull out fiber glass tubing - Ran baylor in + tag bottom at 3419 - sand off + let set. Ran baylor in + tag at 3268 - spot 6 sacks of cement on top. (6-25-12)

(6-26-12) Ran baylor in + tag bottom plug - LogTech of Ks. set up + perforated well at 450' with 2 shots, ran 450' of 2 3/8 tubing in hole + shut down. (2)

(6-27-12) Copeland set up + pumped 170 sacks of cement down hole - Pull tubing + clean up. Cut part of braden head + surface pipe off + start in hole with 1" pipe. shut down. (3)

(6-28-12) Tag cement - Ran 450' x 2 3/8" x 250' x 1" Copeland set up + pumped a total of 350 sacks down hole - Pull pipe + clean up. Shut down. (4)

Took fiber glass tubing to leffer v.d. = SUNK

Pulled from Well:						Run in Well:						
Joints	Feet	Size	Equipment	Joints	Feet	Size	Joints	Feet	Size	Joints	Feet	Size
			Packer									
			Anchor									
			Polished Rod									
			Rods									
			Rods									
			Rod Subs				2'	4'	6'	8'	10'	
			Pump									
			Tubing									
<u>95</u>	<u>238</u>	<u>Fiber Glass</u>	Tubing Subs				2'	4'	6'	8'	10'	
			Barrel									
			Mud Anchor									

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>1 1/2</u>		\$175.00
Road Time - Per hour			\$175.00
Supervisor time		\$40.00	
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 6-28-12

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

## Invoice

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 493-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C39786-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

LEASE: UNRUH #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/30/2012	C39786		06/28/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	240.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	120.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
350.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	3,237.50
7.00	SAX	2% ADDITIONAL GEL		0.00	22.00	154.00
357.00	EA	BULK CHARGE		0.00	1.25	446.25
943.00	MI	BULK TRUCK - TON MILES		0.00	1.10	1,037.30
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		5,885.05
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>5,932.50</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. ....

Date: 6/27/12 District: 63 F. O. No. 39783  
 Company: AMERICAN ENERGIES #39786  
 Well Name & No.: UNRUH #3  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: McPherson State: Ks  
 Casing: Size 6' Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Screen Hole Size: \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.  
 Pump Trucks: No. Used: Bid. \_\_\_\_\_ Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment \_\_\_\_\_  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_  
 \_\_\_\_\_ (Gals.) \_\_\_\_\_ (lb.)

Company Representative: TRAVIS Treater: Tom Datta

TIME a.m. / p.m.	EXHIBITS		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				on location
9:30				May 340 sacks to circulate
				Did not circulate / come back on 6/28/12
				Ticket #39783 Ticket #39786 6/27/12
2:00				Pump down 1' 170 sacks 1BPM 400#
4:35				stood up to tubing max 160 sacks
10:30				pull tubing + 1' May 20 sacks down casing

Total Sacks 350

*Job Complete*

Treatment Report  
 for American Energies on  
 the Unruh #3 for  
 6/27/12 & 6/28/12 -

Tickets #C39783 &  
 #C39786



FIELD ORDER N<sup>o</sup> C

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 6/26 2012

IS AUTHORIZED BY: AMANDA T. ... (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease UNRUI Well No. 13 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Wagon Wheel State Ky

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	60	1000 lbs. m. cs. m. case charge	4.00	240.00
	60	1000 lbs. p. 1/2 m. case charge	2.00	120.00
		From 1000 lb. m. case		600.00
	30	30 1/2 gal of water for 27.60	9.00	525.00
	7	add 27.60	28.00	196.00
457		Bulk Charge	1.10	1016.25
		Bulk Truck Miles 15 714.60 = 9.30 / 1.0		1027.30
		Process License Fee on _____ Gallons		
			TOTAL BILLING	5954.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative \_\_\_\_\_ Station CAB

Well Owner, Operator or Agent \_\_\_\_\_

Remarks \_\_\_\_\_ NET 30 DAYS