

Kansas Corporation Commission Oil & Gas Conservation Division

1087139

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #: Spud Date or Date Reached TD Completion Date or	County: Permit #:
Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Form	ACO1 - Well Completion
Operator	Lasso Energy LLC
Well Name	ASMUSSEN 16-1
Doc ID	1087139

Tops

Name	Тор	Datum
Kansas City	2123	-903
Base Kansas City	2341	-1140
Cleveland	2388	-1168
Marmaton	2424	-1204
Cherokee	2527	-1307
Ardmore	2590	-1370
Kinderhook	2661	-1441
Arbuckle	2696	-1476
RTD	3100	-1880

PMME	TIMIN T	
שביושש	Cement A	
Acid & (Cement A	

TREATMENT REPORT

Simple Size Size Size Size Size Size Size Siz	Acid &				Type Treatment: Amt. Type Fluid Sand Size I'vunde of Me
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Perf. to Actual Volume of City Water to Load Hote: Description Yes/Re. Perforated from ft. to ft. Received Hote: Committed Yes/Re. Perforated from ft. to ft. Received Hote: Description Yes/Re. Perforated from ft. to ft. Received Hote: Perforate H					
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THE PROBLEMS TONING COMM TO - 41/2 CON COCATION. Liner @ 2790. Mix 150 sts. 65/25 par. 6% cel. 1/2% (FQ-2, Nestare w/ 45 bbis, @ 43/4 bp. @ 1400 # (I calcided Coment to surface. Plus landed @ 1400 # Released. Flact Held. Thank You! Nothern W.	Commence B	enreentativ	. Curti	s kels	o Trester Wather W.
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Liner @ 2790. Greek circulation and mater. Mix 150 she 65/35 par. 6% cel. 16% (Fe-2, Displace w/ 45 bbls, @ 43/4 hom @ (1400 frametral coment to surface.) Plus landed @ 1400 frametral coment to surface. Float Held. Thank You? Nothern W.		Tubing		Pumped	
Beck Circulation all mater. Mix 150 shs. 65/35 par. 6% cel. 16% (Fe-2. Displace of 45 bbls. @ 43/4 bpm @ (400 ft (100 ft (100 ft (100 ft))) Plus landed @ 1600 ft (2 leased. Float Held. Thank You? Nothern W.	:00		41/6"		On Location.
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CFQ-2, Displace w/ Y5 bbls, @ Y3/4 bpm @ (400 # (1 culated coment to surface.) Plus loaded @ 1400 # Released. Flact Held. Thank You? Nothern W.	:				Breck circulation val meter.
CFQ-2, Displace w/ Y5 bbls, @ Y3/4 bpm @ (400 # (1 culated coment to surface) Plus leaded @ 1400 # Released. Flact Held. Thank You? Nothern W.	:				651 (6) 1 100
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FIELD ORDER Nº C 39784

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	,	DATE 6/27	112	20
AUTHORI	ZED BY:	asso Energy make or distorted		
ddress		City	State _	
Treat Well Follows:	Lease As.	well No. 16-1 SWO Custom	er Order No	
ec. Twp.		county (couley	State _	Es
to be held li plied, and no atment is pay invoicing do The undersi	eble for any dam representations vable. There will spartment in account of the gned represents UST BE SIGNED	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners reage that may accrue in connection with said service or treatment. Copeland Acid Service have been relied on, as to what may be the results or effect of the servicing or treating said be no discount allowed subsequent to such date. 6% interest will be charged after 60 days ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	has made no reg well. The consi	resentation, expressed deration of said service
FORE WORK	IS COMMENCED	Well Owner or Operator ByBy	Age	18
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
	45	milease pump truck	4.00	180,001
	45	milecse pickup	7.00	do.as.
	1	Prime Cherse		950,00
	(50	65/s5 pac. 28 % scl.	9.271	1,327.50)
	6	4% add. sel.	72.00/	137.00/
	100	C-37	3, 27/	375.00
	1	41/2" Flood Shoe		285.00
	1	41/6" wiper plus		65.00
			-	
	158	Bulk Charge	1.521	147.3
		Bulk Truck Miles (.95 T x 45 m = 317.75 Tmx 1,101	1.10/	344.
		Process License Fee onGallons TOTAL BILLING	i	4,006.
manner	under the dire	e material has been accepted and used; that the above service was performed in the supervision and control of the owner, operator or his agent, whose we have we have a control of the owner.	kelso	od and workmanlik pears below.
		THE CONTRACT OF THE CONTRACT O	The second second	

Sec. Twp. Range __



FIELD ORDER № C 39795

State

ACID & Cement BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 20 / 2

IS AUTHORIZED BY: (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease ASM9 55 CN Well No. 4 / 6 / Customer Order No.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

County

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

UNE MUTIN	IS COMMENCED	Well Owner or Operator	- By	Agent	
CODE	QUANTITY	DESCRIPT	经产品的 医克里氏性 化二氯化二氯化二氯化二氯二氯化二氯化二氯化二氯化二氯化二氯化二氯化二氯化二氯化二	UNIT COST	AMOUNT
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	10	miles mileased	1 m = +328	400	240.00
	40	miles mileage co miles mileage co miles pickup mile	age change	2.00	120.00
		Aced Pung Cha			530.00
	3000	gals 28% FE		3.29	9270.00
	12	gals Conssion I	ihibiter	35.0	420.00
		Bulk Charge			
		Bulk Truck Miles			
		Process License Fee on	Gallons		
			TOTAL BILLING		11,4400

manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

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GL-EL-			(17)			
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Pauce Well Owner, Operator or Agent

Remarks

NET 30 DAYS

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7/14/20/20	natrict GL	}			Type Fluid Sand Size Pounds of Sa
iny #4653)	ussen.	16-1 541	<u></u>	Bbl./Gal Bbl./Gal	
on	/ :	Pield	,,	Bbi./Gai	
<u>, 43647</u> 11	ρυς	State /	<u></u>		0ft. No. ft.
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23 300 36 280 34 300 37 300		36.0	3,088/MA	18881 28% FE	And GERRI Water-Hush
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Lasso Energy LLC

Additional Information for ACO-1 Well Completion Report

15-015-23749-00-01

Asmusssen #1 SWD

- 1. Cement was circulated to surface and witnessed by the KCC.
- Drilling Fluid Management Plan 230 BBLs of water were hauled off by Maclaskey Oilfield Services. 100 BBLs of water were sent to the Rush Disposal as shown on the face of the ACO-1. The remaining 130 BBLs were taken by Maclaskey to their North Yard to let the BS&W settle.
- 3. No logs were necessary for this ACO-1 as logs were done by former operator Leon Smitherman, Jr. (ACO-1 from 2008).