



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) _____ (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

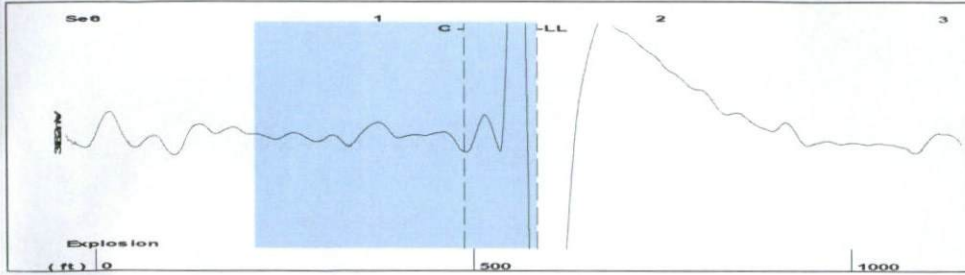
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

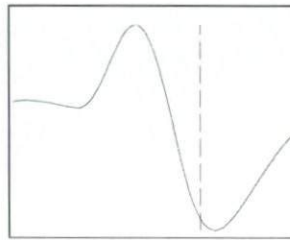
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: TA'D WELLS Well: WANDER 2-2 (acquired on: 07/09/12 14:42:10)



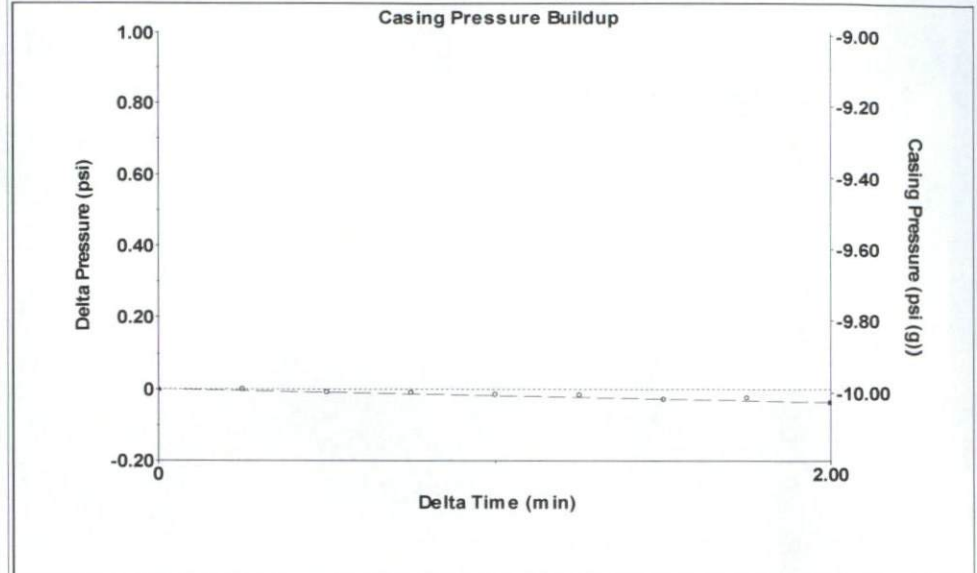
Filter Type High Pass Automatic Collar Count Yes Time 1.562 sec
 Manual Acoustic Velo 713.161 ft/s Manual JTS/sec 11.2486 Joints 18.4198 Jts
 Depth 583.91 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: WANDER 2-2 (acquired on: 07/09/12 14:42:10)



Change in Pressure -0.04 psi PT 9424
 Range 0 - ? psi
 Change in Time 2.00 min

Group: TA'D WELLS Well: WANDER 2-2 (acquired on: 07/09/12 14:42:10)

Production	Potential	Casing Pressure
Current		-10.0 psi (g)
Oil -*-	-*- BBL/D	Casing Pressure Buildup
Water -*-	-*- BBL/D	-0.037 psi
Gas -*-	-*- Mscf/D	2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-*-	-*- psi (g)
Production Efficiency	0.0	Liquid Level Depth
Oil 40 deg.API		583.91 ft
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth
Gas 1.20 Sp.Gr.AIR		-*- ft
Acoustic Velocity 747.642 ft/s		Formation Depth
		5606.00 ft

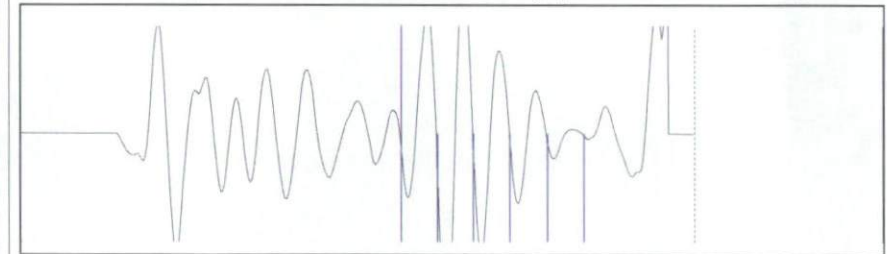


Producing
Annular Gas Flow
-*- Mscf/D
% Liquid
100 %
Tubing Intake
-*- psi (g)
Producing BHP
-*- psi (g)
Static BHP
-*- psi (g)

Formation Submergence -*- ft
 Total Gaseous Liquid Column HT (TVD) -*- ft
 Equivalent Gas Free Liquid HT (TVD) -*- ft

Acoustic Test

Group: TA'D WELLS Well: WANDER 2-2 (acquired on: 07/09/12 14:42:10)



Acoustic Velocity	747.642 ft/s	Joints counted	5
Joints Per Second	11.7925 jts/sec	Joints to liquid level	18.4198
Depth to liquid level	583.908 ft	Filter Width	9.24859
Automatic Collar Count	Yes	Time to 1st Collar	0.88
			13.2486
			1.304