



KANSAS CORPORATION COMMISSION 1087189
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1087189

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Tengasco, Inc.
Well Name	Harrison A 12
Doc ID	1087189

Tops

Name	Top	Datum
Anhydrite	1493	+660
Topeka	3074	-921
Heebner	3284	-1131
Toronto	3303	-1152
Lansing	3325	-1172
BKC	3544	-1391
Arbuckle	3564	-1411
LTD	3617	-1464

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Harrison A #12
Location: Sec. 17 ;Twnsp. 9s.; Rge. 18w.
License Number: 32278
Spud Date: 5-24-2012
Surface Coordinates: E2 SW SE SE
330' FSL & 940' FEL
Region: Rooks County, KS
Drilling Completed: 6-2-2012
Bottom Hole Coordinates:
Ground Elevation (ft): 2146' K.B. Elevation (ft): 2153'
Logged Interval (ft): 2800' To: 3615' Total Depth (ft): L 3617
Formation: Arbuckle
Type of Drilling Fluid: Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: TENGASCO, INC.
Address: 1327 Noose Rd.
Hays, KS. 67601

GEOLOGIST

Name: Mike Bair
Company: Basin Resources L.L.C.
Address: Longmont, CO.

FORMATION TOPS

FORMATION	LOG TOP	SAMPLE TOP
Anhydrite	1493 (+660)	
Topeka	3074 (-921)	3077 (-924)
Heebner	3284 (-1131)	3288 (-1135)
Toronto	3303 (-1152)	3306 (-1155)
Lansing	3325 (-1172)	3328 (-1175)
BKC	3544 (-1391)	3546 (-1393)
Arbuckle	3564 (-1411)	3570 (-1417)
TD	3617 (-1464)	3620 (-1467)


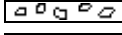
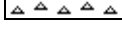
DSTs

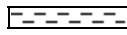



None





Comments

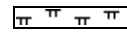


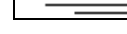
Production casing was ran to turther test the potential of the Arbuckle formation.

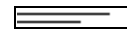


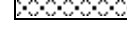
ROCK TYPES

-  Anhy
-  Bent
-  Brec
-  Cht

-  Clyst
-  Coal
-  Congl
-  Dol
















-  Gyp
-  Igne
-  Lmst
-  Meta












-  Mrlst
-  Salt
-  Shale
-  Shcol

-  Shgy
-  Sltst
-  Ss
-  Till
















ACCESSORIES







MINERAL

-  Anhy
-  Arggrn
-  Arg
-  Bent
-  Bit
-  Brecfrag
-  Calc
-  Carb
-  Chtdk
-  Chtlt
-  Dol
-  Feldspar
-  Ferrpel
-  Ferr
-  Glau









-  Gyp
-  Hvymin
-  Kaol
-  Marl
-  Minxl
-  Nodule
-  Phos
-  Pyr
-  Salt
-  Sandy
-  Silt
-  Sil
-  Sulphur
-  Tuff

FOSSIL

-  Algae
-  Amph
-  Belm
-  Bioclst
-  Brach
-  Bryozoa
-  Cephal
-  Coral
-  Crin
-  Echin
-  Fish
-  Foram
-  Fossil
-  Gastro
-  Oolite












-  Ostra
-  Pelec
-  Pellet
-  Pisolite
-  Plant
-  Strom

STRINGER

-  Anhy
-  Arg
-  Bent
-  Coal
-  Dol
-  Gyp
-  Ls
-  Mrst








-  Sltstrg
-  Ssstrg

TEXTURE

-  Boundst
-  Chalky
-  Cryxln
-  Earthy
-  Finexln
-  Grainst
-  Lithogr
-  Microxln
-  Mudst
-  Packst
-  Wackest

OTHER SYMBOLS

POROSITY





-  Earthy
-  Fenest
-  Fracture
-  Inter
-  Moldic
-  Organic
-  Pinpoint

-  Vuggy

SORTING

-  Well
-  Moderate
-  Poor

ROUNDING

-  Rounded
-  Subrnd
-  Subang
-  Angular

-  Spotted
-  Ques
-  Dead

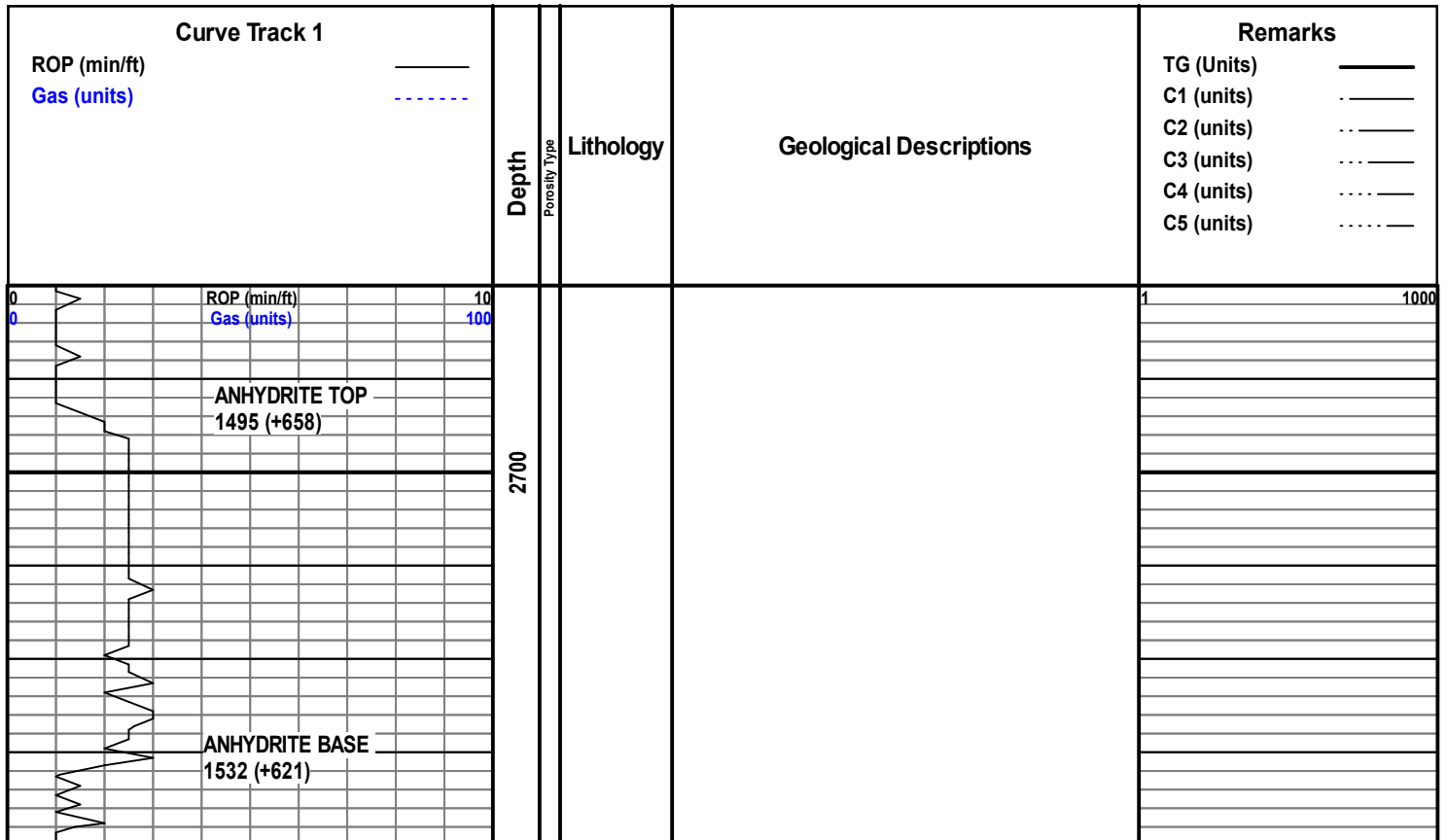
INTERVAL

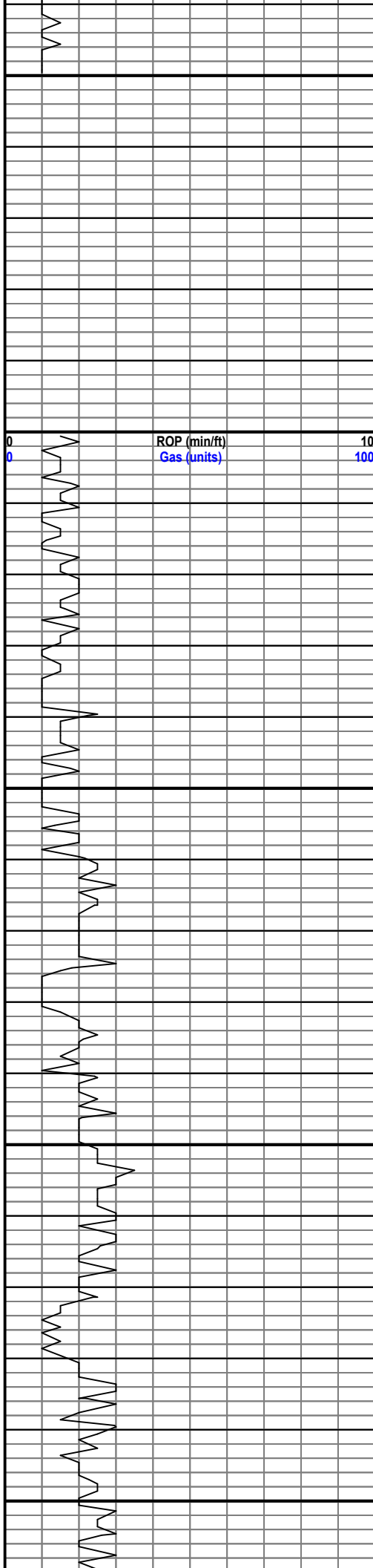
-  Core
-  Dst

EVENT

-  Rft
-  Sidewall

-  OIL SHOW Even





2750

2800

2850

2900

2950

ROP (min/ft)
Gas (units)

10
100

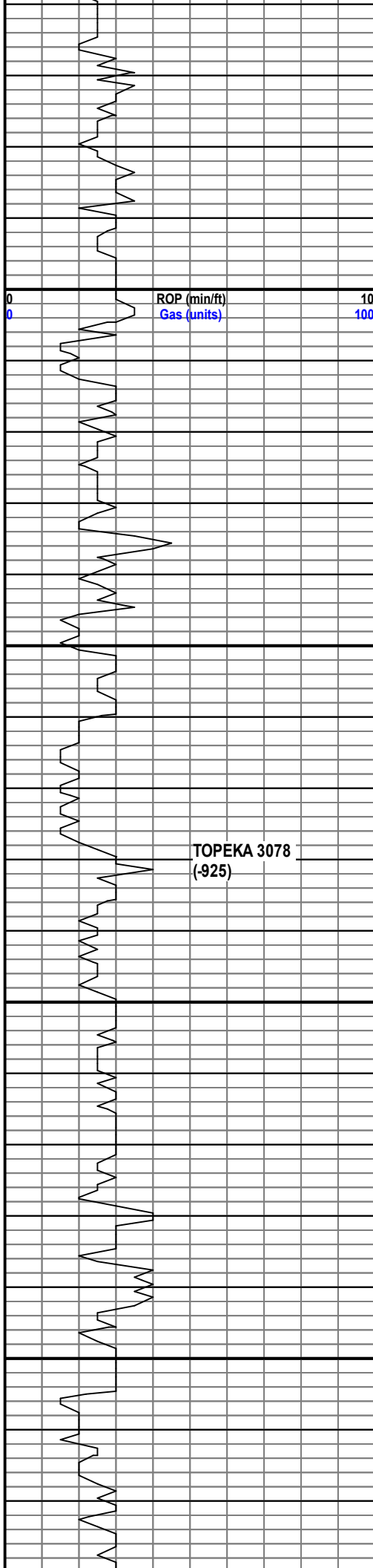
MUDCO CK 2732
vis 32
wt 9.4
Chlr 63,000
LCM 2#

vis 58
wt 8.6
LCM 3#

vis 51
wt 8.5
LCM 5#

1

1000



3000

3050

3100

3150

ROP (min/ft)

Gas (units)

10

100

1000

1

1000

vis 53
wt 8.4
LCM 11#

Ls, tan, wkstn; sh, gry, ns, n/o

Ls, gry-tan, shly, fxl to pkstn, foss, ns, n/o

Ls, crm, gran, poss ixgran por, ns, n/o

Ls, crm,a/a to slst, grn, fri, ns, n/o

Sh, gry-blk; Ls, gry-tan,mdstn to wkstn, ns, n/o

Ls, crm-tan, mdstn, nvp, ns, sl cky,n/o

Ls, crm-gry, some shly,ns, n/o

Ls, gry, shly, some foss frags, ns, n/o

Sh, blk; Ls, crm, fxl to wkstn, ns, some cal rexln, n/o

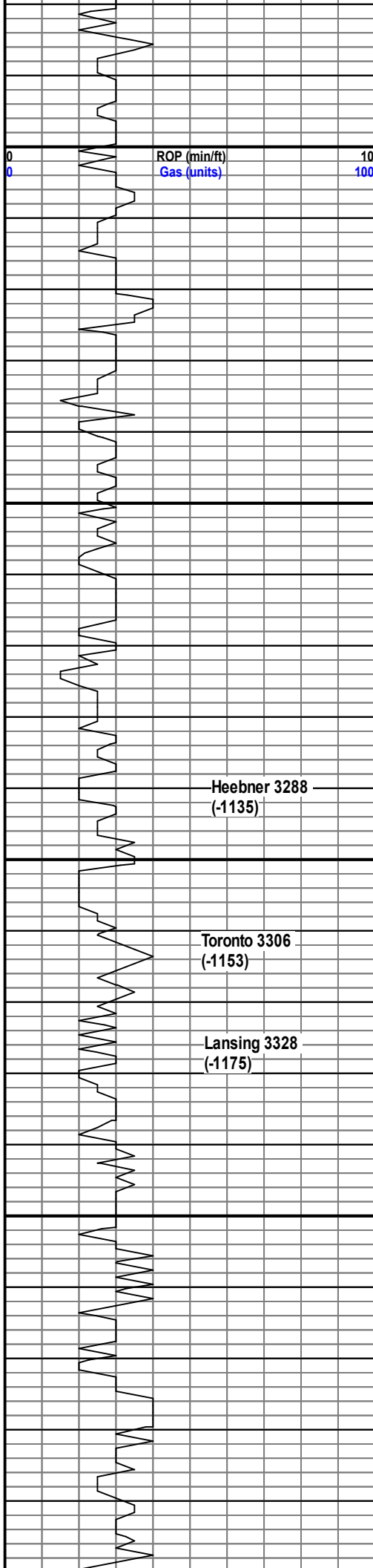
Ls, crm-tan, fxl to foss, pr vis por, ns, n/o

Ls, crm-gry, foss to shly, r pc Chert, gry, fresh, dse, ns, n/o

Ls, crm-tan-gry, fxl to foss, pkstn, ns, n/o

Ls, crm-tan, gran, poss sl ixgran por, ns, n/o

vis 55
wt 8.8
LCM 11#



3200

3250

3300

3350

3400

Sh, blk: Ls, crm, gran, ixgran por, ns, n/o

Ls, wh-crm, mdstn, wkstn, ns, n/o

a/a; r pc Chert, transl, foss, fresh, dse, ns, n/o

Ls, crm-gry, pr vis por, ns, n/o

Ls, crm-tan, fxl, wkstn to Ls, gry, sl shly, ns, n/o

r pc Sh, blk; Chert, wh, dense, fresh, ns, n/o

Ls, crm, fxl to sl gran, spt'd stn, sl sfo wh bxn, pr to sl ixgran por, sl odor 3250

Ls, crm, sl gran, foss, nvp, nsfo, sl odor

Ls, crm-brn, foss to shly, ns, n/o

a/a, sct'd Chert, gry-brn, fresh, dns, ns, n/o

Sh, blk, sl carb, platy; r pc Ls, crm, pr por, sl stn, nsfo, n/o

Ls, gry-tan, mealy, some w micro pyrite xls, slst, grn, ns, n/o

Ls, crm-tan, fxl, r p[c w sh incl, sl cky, ns, n/o

Ls, crm, fxl, pr vg por, spt'd stn, r sfo, low rep, n/o 3320

Ls, wh, cky, vnp to Ls, crm, v f gran, sl por, spt'd stn, nsfo, n/o

Ls, wh, fxl, pr vis por, spt'd stn to Ls, ool, spt'd stn, v sl sfo wh bxn, n/o

Chert, transl; Ls, ool, a/a, n/o

Ls, tan, mdstn-wkstn, few foss frags, r pc Ls, wh, fxl, spt'd surf stn, pr por, nsfo, n/o

Ls, tan, a/a to Chert, brn, f/d, ns, n/o

Ls, wh, fxl, spt'd surf stn, few w cal xls, lt sat'd stn, r sfo, n/o

Ls, wh-tan, fxl, nvp, ns; to Ls, r pc wh, sl gran, lt sat'd stn, sl sfo wh bxn, spt'd ixgran, n/o

Ls, tan, mdstn, nvp, some w lt brn stn on frac

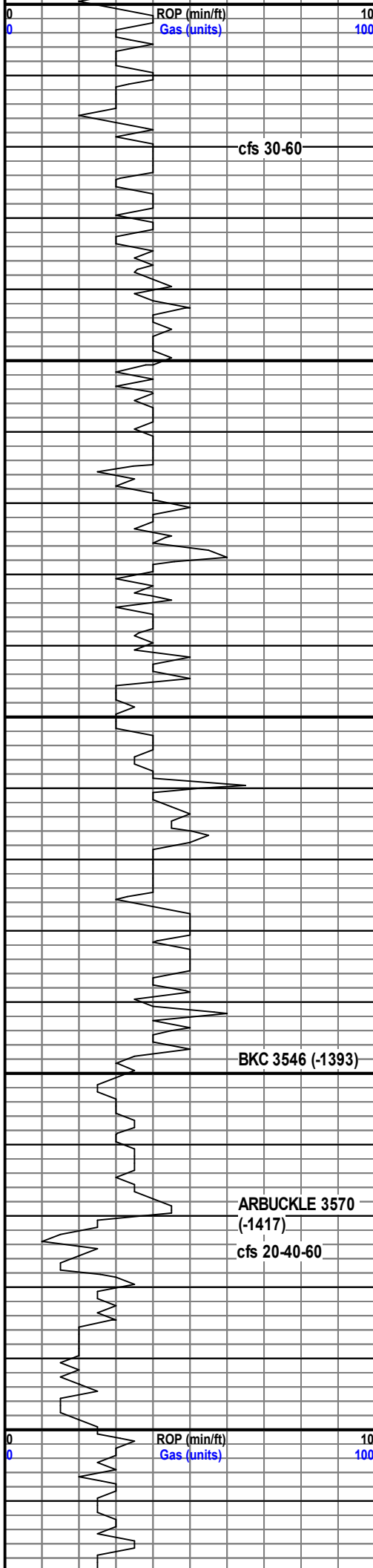
MUDCO CK 3180
vis 55
wt 8.8
WL 6.8

Chlr 2000
LCM 11#

vic 53
wt 8.8
LCM 10#

vis 53
wt 8.9
LCM 14#

1000



edge, nsfo, n/o 3410

Ls, wh-crm, fxl, pr vis por, r pc w spt'd surf stn, nsfo, n/o

Chert, wh-trans, f/d; Ls, wh, f gran to f ool, pr-sl ixool por, lt surf stn to r spt'd sat'd stn, lt sfo, wk odor

Ls, wh, mst fxl, no vis por; Chert, trans, ns, n/o

Sh, blk; Ls, wh, crm, fxl to ool, nvp, r pc lt surf stn, nsfo, n/o

Ls, crm, fxl to ool, sl ixool por, spt'd sat'd stn, L-fr sfo wh bxn, fr odor, low rep 3470

Ls, wh, hvy brn oil stn on edge w cal xls, fr sfo, low rep, v wk odor

Ls, lt gry-wh, fxl-wskstn, ns, n/o; Chert, transl, f/d, ns

Ls, wh-crm, lt surf stn, few w stn on edge, nsfo, n/o

Ls, a/a to sl gran, sl ixgran por, even sat'd stn, sl sfo, r sm vg, n/o 3510

a/a to Ls, wh, pkstn, sl ixl por, v sl sfo, n/o

a/a to Ls, wh, grnstr (ool), sl inool por, spt'd stn, v sl sfo, v wk odor; Chert, wh-transl 3530

Ls, crm, wkstn, r pc Ls, wh sl gran, sl stn, nsfo, n/o

Ls, wh-tan, nvp, ns, n/o 3550

Ls, fxl, sl vg por, fr stn, sl sfo, lt odor

abdn't Sh, gry-red, Chert, trans-wh, ns, n/o

Ls, wh, fxl, sl cky, spt'd lt surf stn, nsfo, n/o

Dolo, crm-salmon, f-fmxl, spt'd to sat'd stn, sl-fr (r pc gd) ixl por, fr-gd sfo wh bxn, fr odor; sh, gry 3575 40 min

Dolo, crm, f-mxl, sl-fr ixl por, r pc sl-L fr vg por, spt'd to sat'd stn, L-fr sfo wh bxn, many barren, fr odr 3590

Dolo, a/a 3600

Dolo, crm, fmxl, sl ixl por, few gd vy por to Salmon, fxl, pr vis por, fr sfo, sat'd stn, fr odor 3610 incr odor

Dolo, wh, fxl, sl-fr ixl por, sat'd stn, fr sfo, incr in number of show rx, wk-Lfr odor 3620

Dolo. a/a to Dolo. wh. chertv. pr vis por. few sl va.

1 1000

vis 62
wt 8.9
LCM 15#

MUDCO CK 3545
vis 60+
wt 8.8
WL 7.8
Chlr 2000
LCM 10#

vis 78
wt 8.9
LCM 12 1/2# 1000

RTD 3620
LTD 3617

sp't'd surf stn, sl sfo wh bxn, incr bsarren, fr odor

Dolo, a/a to dolo, f-mxl, mst sl por, spt'd stn, sl
sfo - few fr sfo wh bxn, incr barren, L-fr odor
3620 60

3650

00

ALLIED OIL & GAS SERVICES, LLC 056127

Federal Tax I.D.# 20-5975804

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE	25-12	SEC.	17	TWP.	9	RANGE	13	CALLED OUT	ON LOCATION	JOB START	2:30	JOB FINISH	3:00
LEASE	Harrison	WELL #	A-12	LOCATION	Plainville 2W 2N W10	COUNTY	Ruby	STATE	KS				
OLD OR <u>NEW</u> (Circle one)													

CONTRACTOR American Eagle #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 260
 CASING SIZE 8 1/2 2 1/2 DEPTH 264
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 13
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 15 1/4 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 170SK Class A
37.22 27.61
 COMMON 170 @ 16.25 2762.50
 POZMIX _____ @ _____
 GEL 3 @ 21.25 63.75
 CHLORIDE 6 @ 58.20 349.20
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 179 @ 2.25 402.75
 MILEAGE 8771 @ .11 964.81
 TOTAL 4543.61

EQUIPMENT

PUMP TRUCK CEMENTER John
 # 409 HELPER Tony
 BULK TRUCK _____
 # 410 DRIVER Wady
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

ran 6 hr @ 4 1/2 2HR, establish circulation
mix 170SK Class A 37.22 27.61. Displaced
15 1/4 bbl shot well in
Limit DDO circular to surface!
Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1125.00
 EXTRA FOOTAGE @ _____
 MILEAGE mHW 49 @ 7.00 343.00
 MANIFOLD mLV 49 @ 4.00 196.00
 _____ @ _____
 TOTAL 1664.00

CHARGE TO: Ferguson
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 0

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 200.05
 TOTAL CHARGES 0, 267.61
 DISCOUNT 20/50 1692.54 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Keith Kalar

BS
5-25

ALLIED OIL & GAS SERVICES, LLC 056423

Federal Tax I.D.# 20-5975804

IT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS.

DATE <u>6-11-12</u>	SEC. <u>17</u>	TWP. <u>9 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Harrison</u>	WELL # <u>A-12</u>	LOCATION <u>Plainville Ks. 2 W 2 N 4 W</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Fisher Well Service OWNER _____

TYPE OF JOB Port Collar (Circ. Cement)

CEMENT AMOUNT ORDERED 2.25 SK ⁶⁰ 40 48 GAL

CEMENT ORDERED 1/4 # F10-Seal Per SK

HOLE SIZE 5 1/2 T.D. _____

CASING SIZE 2 7/8 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar @ DEPTH 1521

PRES. MAX 800 # MINIMUM 300 #

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Gave 800 # 8 ²⁰⁰ / BBL

EQUIPMENT _____

PUMP TRUCK CEMENTER Genev Gantner

417 HELPER Woody O. Neil

BULK TRUCK _____

481 DRIVER Cody Hoss

BULK TRUCK _____

_____ DRIVER _____

HANDLING 289 TOTAL SK @ 2.35 650.25

MILEAGE 49 Tow Mile @ 11¢ 1557.71

14161 TOTAL 6260.46

REMARKS:

P.B.T.D. @ 3594', Test CSG. + PC.
To 800# Held. Port Collar @ 1521'
Open P. Collar, + Received Circulation
Mixed & TOTAL OF 2.25 SK ⁶⁰
48 GAL 1/4# F10-Seal. Displaced 800#
Behind Cement. Closed PORT COLLAR
of TEST TO 800# (HELD). RAN
5 JOINTS OF TUBING + WASHED
Clean, ~~ABANDON~~ Shortway. THANKS.

SERVICE

DEPTH OF JOB 1521 1025⁰⁰

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 49 HVMT @ 2.00 343.00

MANIFOLD @ _____

49 HVMT @ 4.00 196.00

TOTAL 1564.00

CHARGE TO: TENGasco Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

* STATE Rep. Pat Pedora (KCC) ON
Location. " "

PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC. Cement Did Circulate TO SURFACE

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

@ _____

@ _____

@ _____

@ _____

TOTAL B

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) 255.30

TOTAL CHARGES 7824.46

DISCOUNT 20/50 2193.90 IF PAID IN 30 DAYS

Net 5630.56 BS 6-11