



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1087490

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

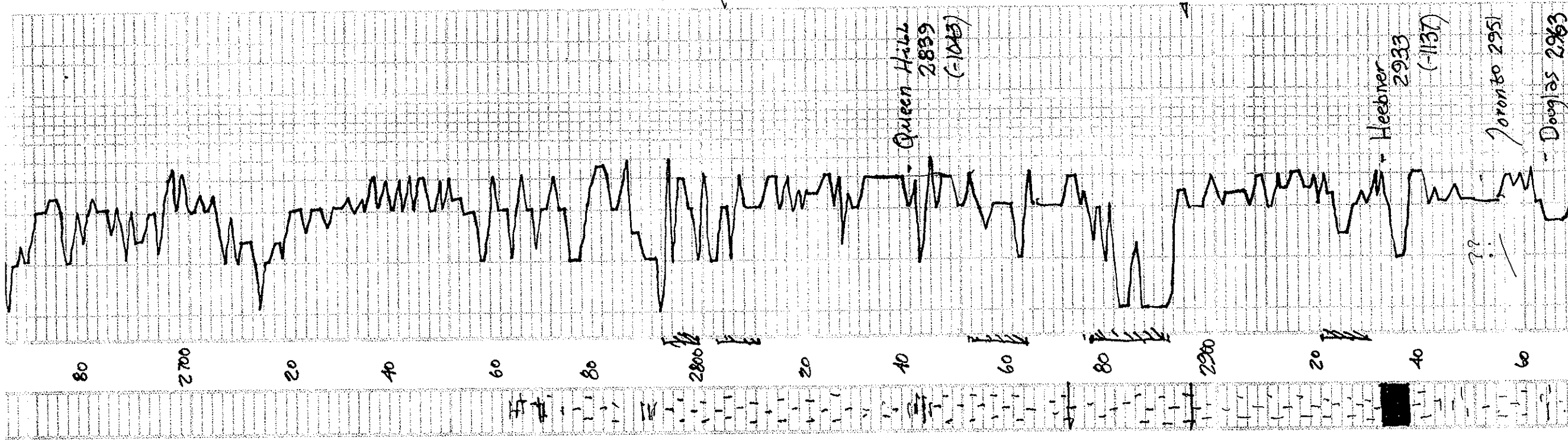
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



ls/gry, wh, ch, usy, few
gms, poor vis

??

~ blk carb. sh

ls/tan/sx to few gms,
poor vis

~ blk gray sh

ls/gry - tan (sx) few foss
foss A (poor vis)

~ ls, tan foss, ch, usy
tr. foss

~ blk carb. sh
tr. foss

ls/gry - tan, fuzzy, few
ls, poor

~ ls, tan, cum, oom, foss,
skeletal, sh, scry, life, odor
samples broken

ls/gry, wh, ch, usy
~ blk carb. sh

??

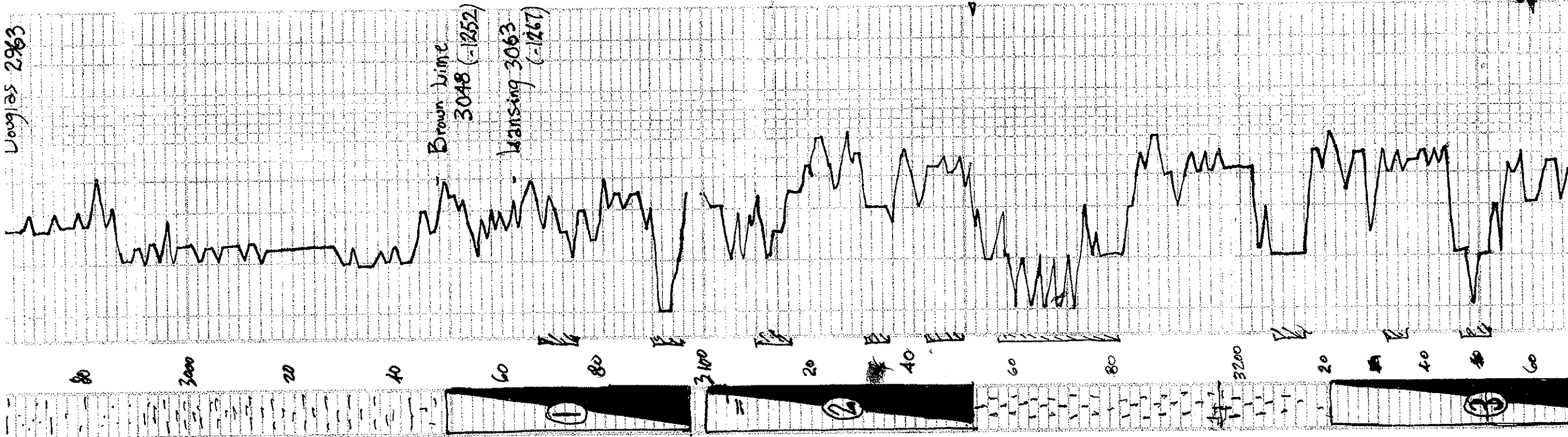
~ blk carb. sh

??

ls/gry, wh, ch, usy

ls/gry, wh, ch, usy - dense

Douglas 2963



V.C. soft silty sh.

z z

gray silty sh. mica silty sh. sand sh.

z z

ls, tan, brown, fsh, slightly A by case

ls, gray, w/wh, fsh, gray, fss, cherty, br. sh, 2-5, f.c. odor

ls, gray, w/wh, oam, fr. congl, br. sh, 5-6, odor

z z

ls, gray, ool, sub, oam, cherty, br. sh, 5-6, f.c. odor

ls, w/wh, gray, ool, scatt, golden, brown, sh, 5-6, f.c. odor

ls, w/wh, gray, fsh, ool, f.c. sub, oam, fr. sh, 5-6, f.c. odor

ls, tan, gray, oam, good, oam, (cherty)

z z

blk carb. sh.

ls, tan, w/wh, oam, good, oam, (barren)

ls, w/wh, gray, ool, cherty, cherty, brown sh, 5-6, no odor

ls, gray, w/wh, ool, oam, fr. sh, 2-5, no odor

z z

ls, gray, w/wh, ool, fss

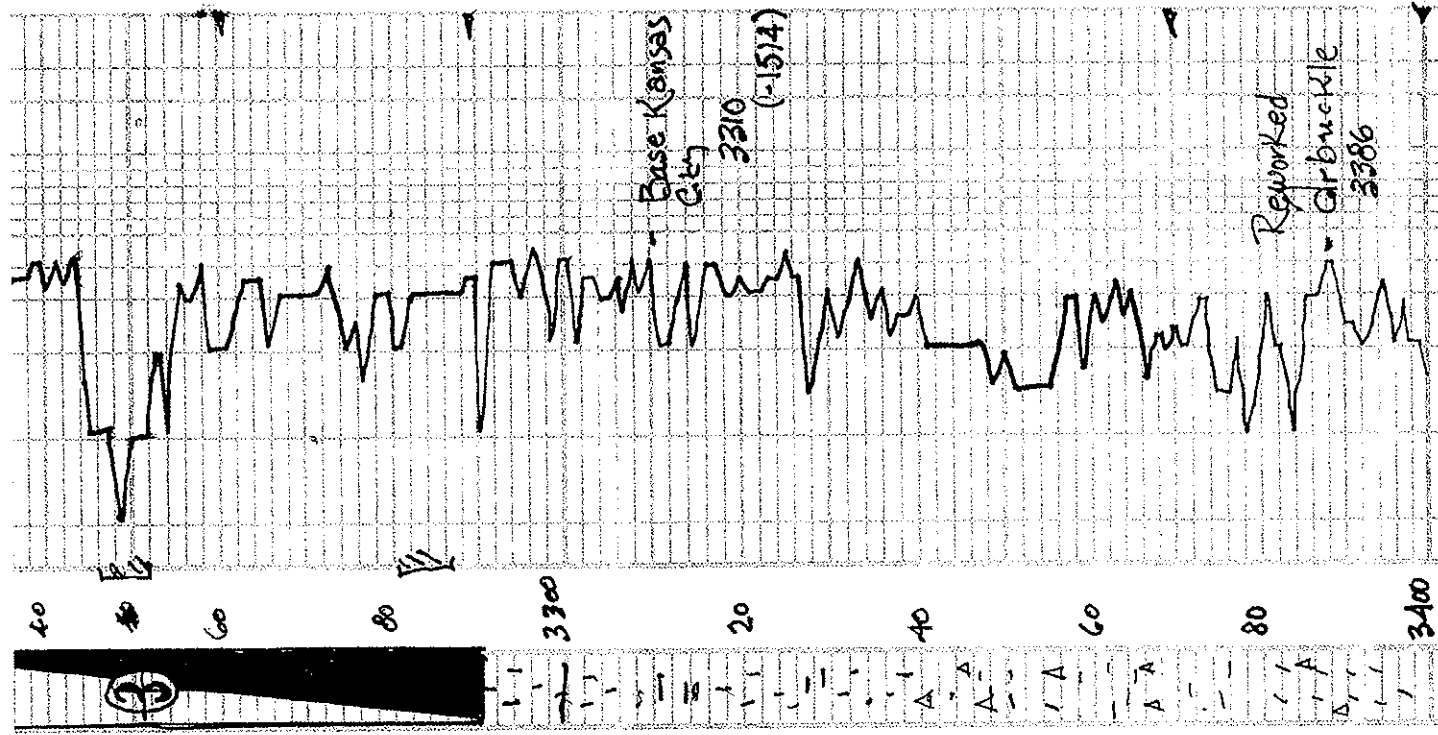
DST # 1 3049-3096
 30-45-45-60
 Blow, string, G.T.S. 13 mins
 gas gauge 19,200-599 ft
 REC 130' OGCM
 (15% oil, 15% gas, 70% mud)
 28' mud cut gassy oil
 (30 gal, 50% oil, 20% mud)
 pressures, I.S.P. 836 psi
 f.s.p. 831 "
 I.S.P. 84-158 "
 f.s.p. 140-211 "
 154 "

60' gassy mud
 oil, fr. mud
 120' clean gassy oil

DST # 2 3100-3151
 30-45-45-60
 Blow, string, G.T.S. 2
 mins, gas-gauged
 10 mins 9,520 c.f.p.d.
 20 " 9,520 "
 30 " 9,200 "
 40 " 8,410 "

2nd opening
 G.T.S. - T.S. T.M.
 REC, 95' oil, fss cut
 mud
 (40% gas, 20% oil,
 40% mud)
 pressures, I.S.P. 741-788
 f.s.p. 753 "
 I.S.P. 55-63 "
 f.s.p. 72-80 "
 154 "

DST # 3 3200-3290
 30-30-30-45
 Blow, weak
 REC/15' mud
 pressures, I.S.P. 694 "



5h gy - brown, slim, info, no odor
 15/9 M, wh, oil, com, br.
 5h, 5f, no odor
 ?
 15, grey/wh; oil/foss
 cherty
 15, wh/gy; cherty, few foss
 anhyd
 ?
 15, gy-wh, shaly, w. part
 ?
 15, wh/gy; cherty, br.
 br/gy sh, info, no odor
 ?
 15, wh/gy anhyd
 ?
 15, wh/gy sh.
 ?
 15, wh/gy, wh A
 ?
 15, wh/gy, sh, Δ, +
 cherty

Drt # 3 3221-3290
 30-30-30-45
 Blow weak
 Rec/15' mud
 Pressures, Isip 694 ps
 53-PT12 11
 53-PT61-63"
 53-PT65-67"
 MSH
 1628-1609'

1796 KB-

Copeland

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C39319-IN

BILL TO:
 K & N PETROLEUM
 1105 WALNUT
 GREAT BEND, KS 67530

LEASE: KLEPPER 1-34

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/12/2012	C39319		04/10/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	30.00
15.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	60.00
1.00	EA	CEMENT PUMP CHARGE		0.00	1,600.00	1,600.00
175.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,618.75
400.00	LB	GILSONITE		0.00	0.50	200.00
100.00	LB	FRICTION REDUCER C-37		0.00	3.75	375.00
1,200.00	LB	SALT		0.00	0.18	216.00
750.00	LB	MUD FLUSH		0.00	0.80	600.00
5.00	EA	5 1/2: CENTRALIZERS		0.00	65.00	325.00
1.00	EA	BASKET		0.00	155.00	155.00
1.00	EA	5 1/2" LATCH DOWN PLUG/BAFFLE		0.00	175.00	175.00
1.00	EA	5 1/2 INSERT FLOAT SHOE W/AUTO		0.00	355.00	355.00
201.00	EA	CEMENT PUMP CHARGE		0.00	1.25	251.25
1.00	MI	MIN. CEMENT MILEAGE PUMP TRUCK		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		6,111.00
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OTHER CHARGES		BATCO Sales Tax:		208.87
		K & N PETROLEUM, INC.		Invoice Total:		<u>6,319.87</u>

Cement & Float Equipment to Cement Long Spring

Lease Name Klepper #1-34
 NET 30 DAYS

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid Cement is a subsidiary of the Great Oil Field Service
 Grosset Oil Field Service reserves a security interest in the goods sold until the same are paid for in full or a reserve at the rights of a secured party under the Uniform Commercial Code

OFFICE
 OTHER POSTED

RECEIVED
 JUL 10 2012

KCC WICHITA

ELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

Acid & Cement

BURRTON, KS (620) 463-5161
 FAX (620) 463-2104

GREAT BEND, KS (620) 793-3366
 FAX (620) 793-3536

INVOICE NUMBER:
 C39315-IN

BILL TO:
 K & N PETROLEUM
 1105 WALNUT
 GREAT BEND, KS 67530

LEASE: KLEPPER 1-34

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/11/2012	C39315		04/03/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	60.00
15.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	30.00
1.00	EA	CEMENT PUMP CHARGE		0.00	1,100.00	1,100.00
300.00	SAX	COMMON CEMENT		0.00	11.25	3,375.00
11.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	440.00
1.00	EA	8 5/8 WOOD PLUG		0.00	65.00	65.00
1.00	EA	8 5/8 BAFFLE PLATE		0.00	105.00	105.00
311.00	EA	BULK CHARGE		0.00	1.25	388.75
218.10	MI	BULK TRUCK - TON MILES		0.00	1.10	239.91
<p><i>Cement Surface Pipe</i></p> <p>K & N PETROLEUM, INC.</p> <p>Lease Name <u>Klepper 1-34</u></p> <p>JIB <input checked="" type="checkbox"/> OFFICE <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> POSTED <input type="checkbox"/></p>						
REMIT TO:		COP		Net Invoice:		5,803.66
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BATCO Sales Tax:		92.71
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		<u>5,896.37</u>

RECEIVED
 JUL 10 2012
 KCC WICHITA

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

SOUTHWIND DRILLING, INC.

RIG #6

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Klepper #1-34

Location: 330' FNL & 990' FWL
API#: 15-009-25674-00-00

Section: 34-18S-11W
Barton County, Kansas

OWNER: K&N Petroleum
CONTRACTOR: Southwind Drilling, Inc.

COMMENCED: 04/02/2012
COMPLETED: 04/10/2012

TOTAL DEPTH: Driller: 3400'
Logger: 3400'

Ground Elevation: 1788'
KB Elevation: 1796'

LOG:

0'	-	365'	Surface Hole
365'	-	2040'	Sand / Shale
2040'	-	3096'	Lime / Shale
3096'	-	3109'	Lansing A&B
3109'	-	3385'	Lime / Shale
3385'	-	3400'	Arbuckle
		3400'	RTD

CASING RECORDS

Surface casing

Ran 9 joints with new 24# 8 5/8" casing, Tally @ 352', Set @ 362', cemented with 300 sacks of common, 3% cc, cement did circulate, by Copeland (Ticket #C39315), plug was down @ 5:45 am on 4/3/2012.

Production casing

Ran 81 joints of new 15.5# 5 1/2" casing, Tally @ 3381', Set @ 3389', cemented with 150 sacks of 60/40 Poz, 2% gel, 18% salt, 1/2% CFR2, 2% gilsonite, by Copeland (Ticket #C39319), plug was down @ 1:15 am on 4/10/2012.

DEVIATION SURVEYS

0 degree(s) @ 365'
1/2 degree(s) @ 3096'

RECEIVED
JUL 10 2012
KCC WICHITA

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC.

PO Box 276

8 North Main

Ellinwood, Kansas 67526

PH: (620) 564-3800

Fax: (620) 564-3845



Well Name: Klepper #1-34

Location: 330' FNL & 990' FWL

Section: 34-18S-11W

Barton County, Kansas

Elevation: G.L. 1788'

K.B. 1796'

API# 15-009-25674-00-00

Rig #6

Toolpusher (**Wes Pfaff**): (620) 566-7094

Rig #6 (Doghouse): (620) 566-7156

Wellsite Geologist : (**Jim Musgrove**) (620) 786-0839

Est. RTD - 3450'

K&N Petroleum

1105 Walnut

Great Bend, KS 67530

PH: (620) 793-6005

Email to: **K&N Petroleum**

Day	1
-----	---

Date 4/2/2012 Monday

Spud @ 7:30 pm on 4/2/2012

Ran 5.25 drilling (4.75 drilling, .50 drill rat hole), down 18.75 hours (10.00 move and rig up, 1.50 connections, 2.00 repair, .25 jet, .25 survey, .50 circulate, 1.75 run casing, .50 cement, 1.25 WOC, .75 trip).

Daily Mud Cost = \$0.00, Mud Cost to Date = \$0.00

Mud Weight = 9.8, VIS = 35

Weight on Bit = 8,000, RPM = 100, Pump Pressure = 600

Hours on Bit = #1 - 4.75 hours

Fuel usage: 163.35 gallons (63" used 4" = 59", delivered 21" = 80")

Ran 9 joints with new 24# 8 5/8" casing, Tally @ 352', Set @ 362', cemented with 300 sacks of common, 3% cc, cement did circulate, by Copeland (Ticket #C39315), plug was down @ 5:45 am on 4/3/2012.

Day	2
-----	---

Date 4/3/2012 Tuesday Survey @ 0 degree @ 365'

7:00 am Wait on cement @ 365'

Hole Made: 365'

Ran 13.75 drilling (12.75 drilling, 1.00 drill plug), down 10.25 hours (6.75 WOC, 2.25 connections, 1.00 repair, .25 jet)

Daily Mud Cost = \$0.00, Mud Cost to Date = \$0.00

Mud Weight = 9.8, VIS = 35

Weight on Bit = 10,000, RPM = 75, Pump Pressure = 800

Hours on Bit = #1 - 4.75 hours, #2 - 13.75 hours

Fuel usage: 244.94 gallons (80" used 9" = 71")

Day	3
-----	---

Date 4/4/2012 Wednesday

7:00 am Drilling @ 1105'

Hole Made: 740'

Ran 20.25 drilling, down 3.75 hours (2.75 connections, .50 jet, .50 repair)

Daily Mud Cost = \$2375.95, Mud Cost to Date = \$2375.95

Mud Weight = 9.6, VIS = 30

Weight on Bit = 21,000, RPM = 70, Pump Pressure = 850

Hours on Bit = #1 - 4.75 hours, #2 - 34.00 hours

Fuel usage: 333.45 gallons (71" used 9" = 62")

RECEIVED
JUL 10 2012
KCC WICHITA

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC.

PO Box 276

8 North Main

Ellinwood, Kansas 67526

PH: (620) 564-3800

Fax: (620) 564-3845



Well Name: Klepper #1-34

Location: 330' FNL & 990' FWL

Section: 34-18S-11W

Barton County, Kansas

Elevation: G.L. 1788'

K.B. 1796'

API# 15-009-25674-00-00

Rig #6

Toolpusher (Wes Pfaff): (620) 566-7094

Rig #6 (Doghouse): (620) 566-7156

Wellsite Geologist : (Jim Musgrove) (620) 786-0839

Est. RTD - 3450'

K&N Petroleum

1105 Walnut

Great Bend, KS 67530

PH: (620) 793-6005

Email to: K&N Petroleum

Day	4	Date	4/5/2012	Thursday	Displaced @ 2576'
-----	---	------	----------	----------	-------------------

7:00 am Drilling @ 2040'

Hole Made: 935'

Ran 20.25 drilling, down 3.75 hours (1.75 connections, .75 jet, 1.00 repair, .25 displace).

Daily Mud Cost = \$3615.20, Mud Cost to Date = \$5991.15

Mud Weight = 8.6, VIS = 70

Weight on Bit = 30,000, RPM = 75, Pump Pressure = 800

Hours on Bit = #1 - 4.75 hours, #2 - 55.25 hours

Fuel usage: 338.20 gallons (62" used 8"= 54")

Day	5	Date	4/6/2012	Friday	
-----	---	------	----------	--------	--

7:00 am Drilling @ 2760'

Hole Made: 720'

Ran 10.75 drilling, down 13.25 hours (1.00 connections, 3.25 circulate, 5.25 trip, .25 survey, .75 tool, 2.75 testing).

Daily Mud Cost = \$387.70, Mud Cost to Date = \$6378.85

Mud Weight = 8.9, VIS = 55, WL = 7.6

Weight on Bit = 30,000, RPM = 80, Pump Pressure = 850

Hours on Bit = #1 - 4.75 hours, #2 - 66.00 hours

Fuel usage: 268.27 gallons (54" used 6"= 48")

Day	6	Date	4/7/2012	Saturday	Survey @ 1/2 degree @ 3096'
-----	---	------	----------	----------	-----------------------------

DST #1 (3049' - 3096')

Rec. 2614' gas in pipe

130' gassy oil cut mud

300' muddy gas cut oil

Pipe Strap - 0.03 long to the board

7:00 am Testing DST #1 @ 3096'

Hole Made: 336'

Ran 4.75 drilling, down 19.25 hours (2.75 circulate, 10.25 trip, 1.50 tool, 3.25 testing, 1.50 repair).

Daily Mud Cost = \$0.00, Mud Cost to Date = \$6378.85

Mud Weight = 8.8, VIS = 56

Weight on Bit = 30,000, RPM = 75, Pump Pressure = 650

Hours on Bit = #1 - 4.75 hours, #2 - 66.00 hours, #3 - 4.75 hours

Fuel usage: 136.63 gallons (48" used 3"= 45")

RECEIVED
JUL 10 2012
KCC WICHITA

MORNING DRILLING REPORT

SOUTHWIND DRILLING, INC.

PO Box 276
8 North Main
Ellinwood, Kansas 67526
PH: (620) 564-3800
Fax: (620) 564-3845



Well Name: Klepper #1-34
Location: 330' FNL & 990' FWL
Section: 34-18S-11W
Barton County, Kansas
Elevation: G.L. 1788'
K.B. 1796'
API# 15-009-25674-00-00

Rig #6

Toolpusher (Wes Pfaff): (620) 566-7094
Rig #6 (Doghouse): (620) 566-7156
Wellsite Geologist: (Jim Musgrove) (620) 786-0839

Est. RTD - 3450'
K&N Petroleum
1105 Walnut
Great Bend, KS 67530
PH: (620) 793-6005
Email to: K&N Petroleum

Day	Date	Time	Event
7	4/8/2012	Sunday	DST #2 (3100' - 3151')
			Rec. 95' gassy mud cut oil
			DST #3 (3221' - 3290')
			Rec. 15' mud

7:00 am Drilling @ 3200'

Hole Made: 104'

Ran 9.00 drilling, down 15.00 hours (.50 connections, 4.75 circulate, 6.25 trip, 1.00 tool, 2.25 testing, .25 fill pre-mix).

Daily Mud Cost = \$906.65, Mud Cost to Date = \$7285.50

Mud Weight = 8.9, VIS = 50, WL = 9.6

Weight on Bit = 30,000, RPM = 80, Pump Pressure = 600

Hours on Bit = #1 - 4.75 hours, #2 - 66.00 hours, #3 - 13.75 hours

Fuel usage: 183.15 gallons (45" used 4" = 41")

Day	Date	Time	Event
8	4/9/2012	Monday	RTD = 3400'
			LTD = 3400'

7:00 am Drilling @ 3385'

Hole Made: 185'

Ran .50 drilling, down 23.50 hours (2.00 jet, 3.50 trip, 2.50 circulate, 4.75 logs, 1.00 nipple down, lay down Kelly and swivel, 3.25 lay down pipe, 2.00 run casing, .75 cement, 3.75 rig down).

Daily Mud Cost = \$483.65, Mud Cost to Date = \$7769.15

Mud Weight = 9.0, VIS = 46, WL = 10.4

Weight on Bit = 30,000, RPM = 80, Pump Pressure = 800

Hours on Bit = #1 - 4.75 hours, #2 - 66.00 hours, #3 - 14.25 hours

Fuel usage: 182.74 gallons (41" used 4" = 37")

Ran 81 joints of new 15.5# 5 1/2" casing, Tally @ 3381', Set @ 3389', cemented with 150 sacks of 60/40 Poz, 2% gel, 18% salt, 1/2% CFR2, 2% gilsonite, by Copeland (Ticket #C39319), plug was down @ 1:15 am on 4/10/2012.

RECEIVED

JUL 10 2012

KCC WICHITA