



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1087505

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Dusty 2
Doc ID	1087505

All Electric Logs Run

Geological Log
Dual Compensated Porosity Log
Dual Induction Log
Sector Bond / Gamma Ray CCL Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Dusty 2
Doc ID	1087505

Tops

Name	Top	Datum
Heebner	3526	-2050
Toronto	3540	-2064
Kansas City	4040	-2564
Hushpuckney Sh.	4236	-2760
Cherokee Sh.	4435	-2959
Mississippian	4472	-2996
Chattanooga Sh.	4746	-3270
Viola	4785	-3309
Simpson Sd.	4874	-3398
Arbuckle	5035	-3559
Total Depth	5070	-3594



PAGE 1 of 1	C T NO 1000719	INVOICE DATE 03/20/2012
INVOICE NUMBER 1718 - 90858247		

Pratt  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

(620) 672-1201  
 LEASE NAME: Dusty 2  
 LOCATION: Barber  
 COUNTY: Barber  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pi  
 JOB CONTACT:   
 9121 BC  
 MAR 22 2012

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40442402	19843		Net - 30 days	04/19/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/17/2012 to 03/17/2012</i>				
0040442402				
171805982A Cement-New Well Casing/Pi 03/17/2012				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	126.39	126.39
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.07
Heavy Equipment Mileage	90.00	MI	5.53	497.65
"Proppant & Bulk Del. Chgs., per ton mil	581.00	EA	1.26	734.31
Depth Charge; 0-500'	1.00	EA	789.93	789.93
Blending & Mixing Service Charge	300.00	BAG	1.11	331.77
Plug Container Util. Chg.	1.00	EA	197.48	197.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		









PAGE 1 of 1	CONTRACT NO 1000719	INVOICE DATE 03/27/2012
INVOICE NUMBER <b>1718 - 90864416</b>		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Dusty 2  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40445348	19843		Net - 30 days	04/26/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/26/2012 to 03/26/2012</i> <b>ENTERED</b> <b>APR 03 2012</b> <u>9121.86</u>					
0040445348					
171805988A Cement-New Well Casing/Pi 03/26/2012					
Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	13.43	3,357.41 T
C-41P		47.00	EA	3.16	148.52 T
Salt		1,238.00	EA	0.39	489.00 T
C-44		235.00	EA	4.07	956.08 T
FLA-322		188.00	EA	5.92	1,113.87 T
Gilsonite		1,250.00	EA	0.53	661.61 T
Mud Flush		500.00	EA	0.68	339.69 T
Super Flush II		500.00	EA	1.21	604.34 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"		7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"		2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.36	151.08
Heavy Equipment Mileage		90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil		529.00	EA	1.26	668.64
Depth Charge; 5001-6000'		1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00	BAG	1.11	276.49
Plug Container Util. Chg.		1.00	EA	197.50	197.50
Service Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		







Customer	CHIEFTAIN OIL CO., INC.	Lease No.		Date	3-26-2012		
Lease	DUSTY	Well #	2				
Field Order #	05988	Station	PRATT, KS.	Casing	5 1/2"	Depth	
Type Job	CNW-5 1/2" L.S.	Formation	TD-5075'	County	BARBER	State	KS.
		Legal Description	9-33-10				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2" x 15.5'	Shots/Ft	CMT-	Acid	200 SKS. AA2	RATE	PRESS	ISIP
Depth	5066'	From	To	Pre Pad	@ 1.43 CUP	Max	SJ = 20.98'	5 Min.
Volume	120.5 BBL	From	To	Pad		Min		10 Min.
Max Press	1500	From	To	Frac		Avg	200 BBL H <sub>2</sub> O TO DO JOB	15 Min.
Well Connection	P.C.	From	To			HHP Used		Annulus Pressure
Plug Depth	5045'	From	To	Flush	120 BBL 2 1/2" Gas Motor			Total Load

Customer Representative	RON MOLZ	Station Manager	D. SCOTT	Treater	K. LESLEY
Service Units	37586	19889	19843	19831	19862
Driver Names	LESLEY	MARQUEZ	LAWRENCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 PM	3-25-2012				ON LOCATION - SAFETY MEETING
1:30 AM	3-26-2012				RUN 121 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 5, 7, 10, 13, 14, 15, 17
					BASKET - 2, 9
2:45 AM					CIRC. 1/2 WAY IN HOLE FOR 30 MIN.
4:30 AM					CSG. ON BOTTOM - CIRC. 1 HR W/RIG
5:55 AM	300		12	6	MUD FLUSH
5:57 AM	300		3	6	H <sub>2</sub> O SPACER
5:58 AM	250		12	6	SUPER FLUSH
6:00 AM	250		3	6	H <sub>2</sub> O SPACER
6:09 AM	200		51	6	MIX 200 SKS AA2 @ 15.0 PPG
6:15 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
6:25 AM	0		0	7	START DISPLACEMENT
6:37 AM	300		82	6	LIFT PRESSURE
6:42 AM	900		110	5	SLOW RATE
6:45 AM	1500		120	4	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H. <del>1/2"</del>
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY



## DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co.Inc.**

PO Box124  
Kiowa KS 67070

ATTN: David Barker

### **Dusty #2**

#### **9-33s-10w Barber,KS**

Start Date: 2012.03.24 @ 02:57:57

End Date: 2012.03.24 @ 11:10:57

Job Ticket #: 45781                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.03 @ 13:23:07



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Chieftain Oil Co.Inc.

**9-33s-10w Barber,KS**

PO Box 124  
Kiowa KS 67070

**Dusty #2**

Job Ticket: 45781

**DST#: 1**

ATTN: David Barker

Test Start: 2012.03.24 @ 02:57:57

## GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:51:27

Time Test Ended: 11:10:57

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

**Interval: 4868.00 ft (KB) To 4884.00 ft (KB) (TVD)**

Reference Elevations: 1476.00 ft (KB)

Total Depth: 4884.00 ft (KB) (TVD)

1468.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8167**

**Inside**

Press @ Run Depth: 110.17 psig @ 4869.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.24

End Date:

2012.03.24

Last Calib.: 2012.03.24

Start Time: 02:57:58

End Time:

11:10:57

Time On Btm: 2012.03.24 @ 05:47:42

Time Off Btm: 2012.03.24 @ 08:56:42

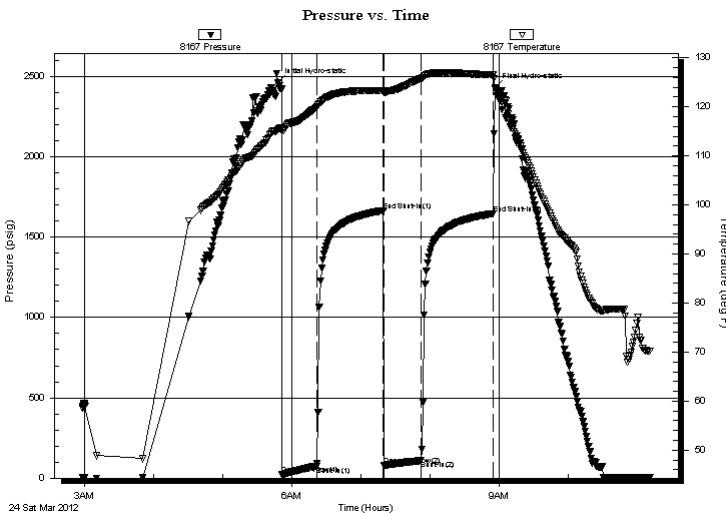
TEST COMMENT: IF:Weak blow . Increase to 5".

IS:No blow .

FF:Weak blow . Increase to 2 1/2".

FS:No blow .

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2459.74	115.29	Initial Hydro-static
4	21.13	115.20	Open To Flow (1)
34	74.93	120.03	Shut-In(1)
92	1665.89	123.35	End Shut-In(1)
92	79.59	122.96	Open To Flow (2)
125	110.17	125.76	Shut-In(2)
187	1646.99	126.49	End Shut-In(2)
189	2429.61	123.59	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	SW	0.59
80.00	MW 28%m 72%w	1.12

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Chieftain Oil Co.Inc.

**9-33s-10w Barber,KS**

PO Box124  
Kiowa KS 67070

**Dusty #2**

Job Ticket: 45781

**DST#: 1**

ATTN: David Barker

Test Start: 2012.03.24 @ 02:57:57

## Tool Information

Drill Pipe:	Length: 4738.00 ft	Diameter: 3.80 inches	Volume: 66.46 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	77000.00 lb
			<u>Total Volume: 67.05 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	4868.00 ft			Final	61000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	16.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			4841.00	
Shut in tool	5.00			4846.00	
HMV	5.00			4851.00	
Jars	5.00			4856.00	
Safety Joint	3.00			4859.00	
Packer	4.00			4863.00	28.00 Bottom Of Top Packer
Packer	5.00			4868.00	
Stubb	1.00			4869.00	
Recorder	0.00	8167	Inside	4869.00	
Recorder	0.00	8370	Outside	4869.00	
Perforations	10.00			4879.00	
Bullnose	5.00			4884.00	16.00 Bottom Packers & Anchor

**Total Tool Length: 44.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Chieftain Oil Co.Inc.

**9-33s-10w Barber,KS**

PO Box124  
Kiowa KS 67070

**Dusty #2**

Job Ticket: 45781

**DST#: 1**

ATTN: David Barker

Test Start: 2012.03.24 @ 02:57:57

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

91000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.97 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SW	0.590
80.00	MW 28% <sub>m</sub> 72% <sub>w</sub>	1.122

Total Length: 200.00 ft      Total Volume: 1.712 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .085 ohms @73deg



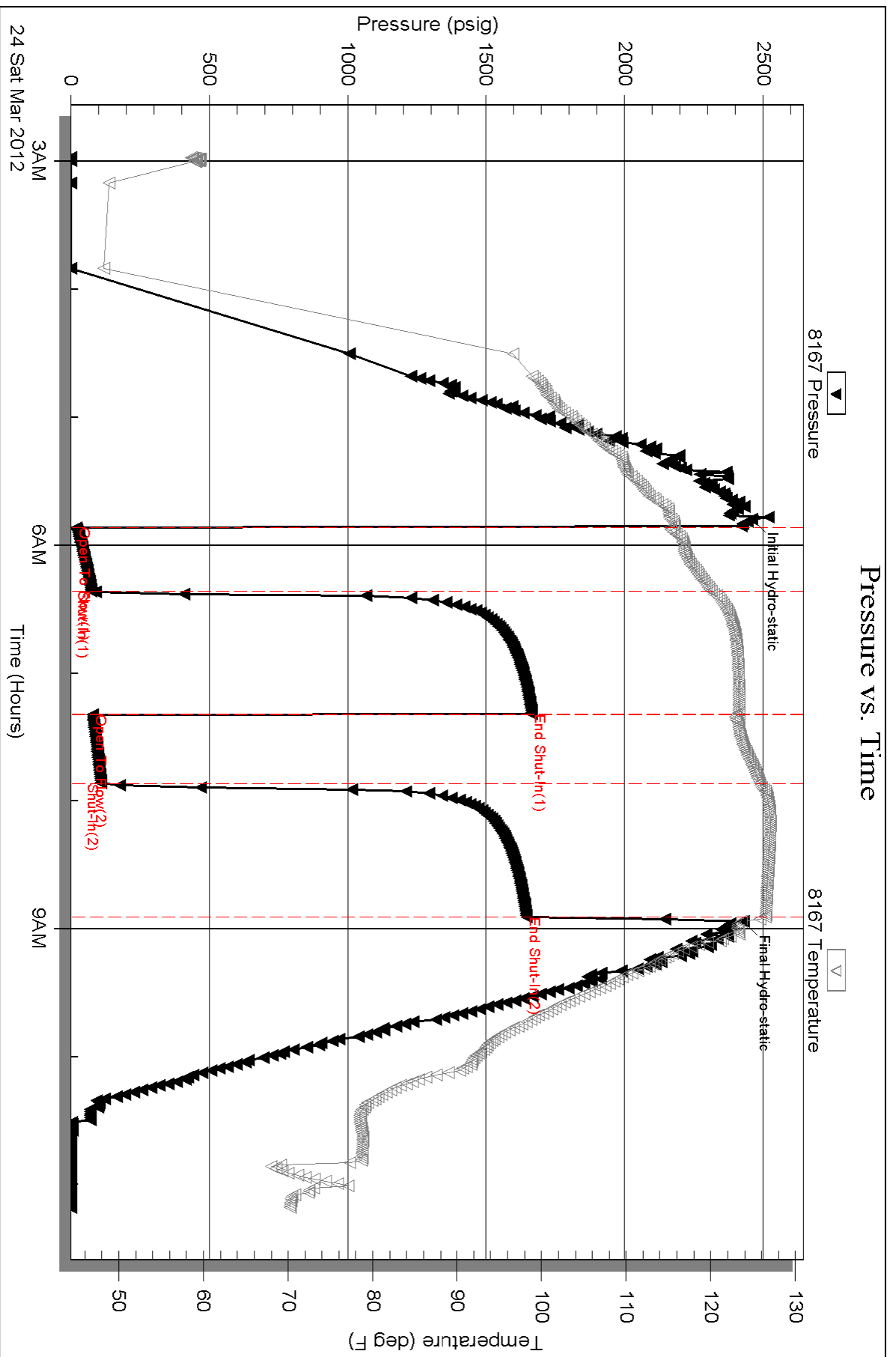
Serial #: 8167

Inside

Chieftain Oil Co. Inc.

Dusty #2

DST Test Number: 1

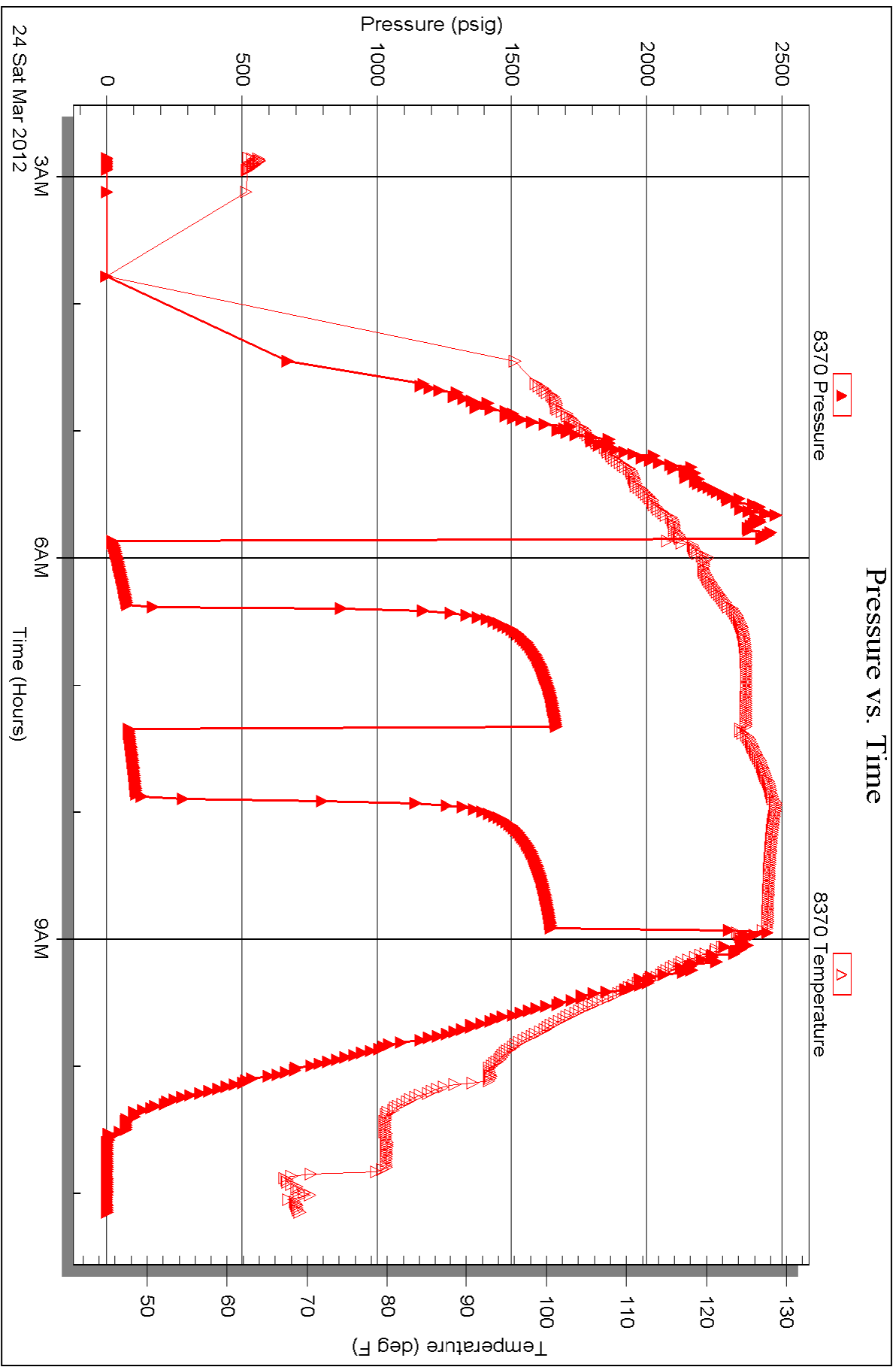


Serial #: 8370

Outside Chieftain Oil Co. Inc.

Dusty #2

DST Test Number: 1





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAR 30 2012

## Test Ticket

NO. 45781

4/10

BY: \_\_\_\_\_

Well Name & No. DUSTY #2 Test No. 1 Date 3-24-12  
 Company CHIEFTAIN OIL CO. INC. Elevation 1476 KB 1468 GL  
 Address 1015.5TH ST. P.O. Box 124, KIADA KS. 67070  
 Co. Rep / Geo. DAVID BARKER Rig FOSSIL DRILL #2  
 Location: Sec. 9 Twp. 33<sup>S</sup> Rge. 10<sup>W</sup> Co. BARBER State Ks.

Interval Tested 4868 - 4884' Zone Tested SIMPSON  
 Anchor Length 16' Drill Pipe Run 4738' Mud Wt. 9.4  
 Top Packer Depth 4863' Drill Collars Run 120' Vis 47  
 Bottom Packer Depth 4868' Wt. Pipe Run 0 WL 10.000  
 Total Depth 4884' Chlorides 3600 ppm System LCM 6<sup>#</sup>  
 Blow Description IF: Weak blow. Increase to 5". ISF: No blow.

FF: Weak blow. Increase to 2 1/2". FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>MW</u>		<u>72</u>	<u>28</u>	
<u>120</u>	<u>SW</u>				

Rec Total 200' BHT 126° Gravity N/A API RW 085 @ 73 °F Chlorides 91,000 ppm

(A) Initial Hydrostatic <u>2460</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>0153</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>255'</u>	T-Started <u>0257</u>
(C) First Final Flow <u>75</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0551</u>
(D) Initial Shut-In <u>1666</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0852</u>
(E) Second Initial Flow <u>80</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1110</u>
(F) Second Final Flow <u>110</u> <del>1647</del>	<input checked="" type="checkbox"/> Mileage <u>(98)</u> <u>137.20</u>	Comments _____
(G) Final Shut-In <u>1647</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2430</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1687.20</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1687.20</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 17, 2012

Ron Molz  
Chieftain Oil Co., Inc.  
101 S. 5th St.; PO Box 124  
KIOWA, KS 67070-1912

Re: ACO1  
API 15-007-23848-00-00  
Dusty 2  
NE/4 Sec.09-33S-10W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Ron Molz

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Re: ACO-1  
API 15-007-23848-00-00  
Dusty 2  
NE/4 Sec.09-33S-10W  
Barber County, Kansas

Dear Ron Molz:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/17/2012 and the ACO-1 was received on July 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department