

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	ID AV/IT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

Operator:\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R L E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as requ	AT wase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired.
	LEGEND
	O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
27	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

2540 ft.

SEWARD CO. 3390' FEL

1980' FSL

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

087547

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth fro	Artificial Liner?  Yes N  Length (fee	(bbls)  No  lo  pest point:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l
material, thickness and installation procedure.			icluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet.
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all specifies into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment p  Drill pits must b	ever and Haul-Off Pits ONLY:  I utilized in drilling/workover:  I utilized
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:  Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1087547

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2:  City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.
Submitted Electronically	
	_

NUMERICAL DIRECT INDIRECT COMP. ORIG.

STORMONT PROSPECT

63U

(Rev 1993)

OIL AND GAS LEASE

COMPUTER

Gary	Shapland and Janet Shapland,	
husb	and and wife	
whose mailing address is	PO Box 1074; Dighton KS 67839	hereinafter called Lessor (whether one or more),
and Scou	Exploration Corp., P.O. Box 1410, Edmo	ond OK 73083 , hereinafter called Lessee.
other means, prospecting drillin and air into subsurface strata, la manufacture, process, store and otherwise caring for its employe	gramining and operating for and producing oil, liquid lying pipe lines, storing oil, building tanks, power sta transport said oil, liquid hydrocarbons, gases and the se, the following described land, together with any reverse.	
therein situated in County of	Lane State of Kansas	described as follows to-wit:
Eastwardly parallel Southwardly perper Westwardly paralle Southwardly paralle Southwardly perper	orthwest Corner of the South Ten acres on the Southern Boundary line of said Nordicular to said Southern boundary line of the dicular to said Southern Boundary line of the dicular to said Southern boundary line of the Nordicular Southern boundary line of the Nordicular to said Southern boundary line of the Nordicular to said Southern boundary line of the Nordicular Southern Boundary line of the	of the Northwest Quarter (NW/4) in said Section; thence commencing thwest Quarter (NW/4) for a distance of 2,640 Feet; Thence proceeding of the Northwest Quarter (NW/4) for a distance of 240 Feet; Thence e Northwest Quarter (NW/4) for a distance of 2,412 Feet; Thence of the Northwest Quarter (NW/4) for a distance of 125 Feet; Thence of the Northwest Quarter (NW/4) for a distance of 125 Feet; Thence of the Northwest Quarter (NW/4) for a distance of 228 Feet; Thence Northerly to
In Section 26, Town	ship 19 South, Range 28 West	, and containing 15.68 acres, more or less, and all accretions thereto.
In consideration of t	ons, gas or other respective constituent products, or an he premises the said lessee covenants and agrees: ver to the credit of lessor, free of cost, in the pipeline	to be for a term of two (2) years from this date (called "primary term"), and as lead to of them, is produced from said land or land with which said land is pooled.  To which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced.
2 <sup>nd</sup> . To pay (1/8) at the market price at the w premises, or in the manufacture royalty One Dollar (\$1.00) per y the preceding paragraph.  This lease may be m lease or any extension thereof, the	lessor for gas of whatsoever nature or kind produced a ell, (but, as to gas sold by lessee, in no event more that of products therefrom, said payments to be made more ear per net mineral acre retained hereunder, and if such aintained during the primary term hereof without furth the lessee shall have the right to drill such well to complete.	and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight none-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off nthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender he payment or tender is made it will be considered that gas is being produced within the meaning ter payment or drilling operations. If the lessee shall commence to drill a well within the term of the etion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in payment completed within the term of years first mentioned.
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	led nearer than 200 feet to the house or barn now on sa damages caused by lessee's operations to growing crop	
		s placed on said premises, including the right to draw and remove casing.
If the estate of eith executors, administrators, successeen furnished with a written transassigned portion or portions arisin. Lessee may at any to surrender this lease as to such portions arisingly and the surrender that have been also such portions or implicit whole or in part, nor lessee held	or party hereto is assigned, and the privilege of assignors or assigns, but no change in the ownership of the sfer or assignment or a true copy thereof. In case lesse us subsequent to the date of assignment.  The execute and deliver to lessor or place of record a tion or portions and be relieved of all obligations as to do covenants of the lease shall be subject to all Federal	gning in whole or in part is expressly allowed, the covenants hereof shall extend to their he e land or assignment of rentals or royalties shall be binding on the lessee until after the lessee he assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to
Lessor hereby warra my mortgages, taxes or other lie essors, for themselves and their lower and homestead may in any Lessee, at its option.	nts and agrees to defend the title to the lands herein de is on the above described lands, in the event of defaut heirs, successors and assigns, hereby surrender and re way affect the purposes for which this lease is made, a is hereby given the right and power to pool or comb	scribed, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersign clease all right of dower and homestead in the premises described herein, in so far as said right as recited herein.
foil, gas or other minerals in an order of sol, gas or other minerals in an order each in the event of an oil whe county in which the land here purposes except the payment of production is had from this lease, or production from a unit so pochears to the total acreage so poole Lessee agrees upon practicable and to remove all equi	In lessee's judgment it is necessary or advisable to do d under and that may be produced from said premises, ell, or into a unit or units not exceeding 640 acres each in leased is situated an instrument identifying and desity oyalties on production from the pooled unit, as if it whether the well or wells be located on the premises led only such portion of the royalty stipulated herein d in the particular unit involved.  The completion of any test as a dry hole or upon abaument within a reasonable time.	o so in order to properly develop and operate said lease premises so as to promote the conservation, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding he in the event of a gas well. Lessee shall execute in writing and record in the conveyance records cribing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for were included in this lease. If production is found on the pooled acreage, it shall be treated as covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive as the amount of his acreage placed in the unit or his royalty interest therein on an acreage based andonment of any producing well, to restore the premises to their original condition as nearly
Scout Exploration Co	orp. has your permission to conduct a seismic survey a d standard practices and careful manner; we agree to he	across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will hold you free and harmless from any and all claims and damages that may result from our work
IN WITNESS WHER	EEOF, the undersigned execute this instrument as of the	e day and year first above written.
Harry She	spland	Manet Shapland
Sary Shapland	,	Janet Shapland

Janet Shapland

COUNTY OF	LANE	adaad before	ACKNOWLEDGME		•	
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110		TO	No. of Acres  County  STATE OF	County County Day of Da	In Book 158 Pa the records of this office.  Ref  By  When recorded, return to	
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poration, on behal	If of the corporation.		aa			

# 63U (Rev 1993) OIL AND GAS LEASE

AGREEMENT, Made and entered into the 20th day of November, 2009, by and between
Gary L. Shapland and Janet L. Shapland,
husband and wife
whose mailing address is PO Box 1074; Dighton KS 67839 hereinafter called Lessor (whether one or more),
and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083, hereinafter called Lessee.
Lessor, in consideration of ****** ten and other *********** Dollars (\$ **10.00**) in hand paid, receipt of which is here acknowledged and of the royaltie herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical an other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, trea manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing an otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of Lane State of Kansas described as follows to-wit:
The North 150 Acres of the Northwest Quarter (N 150 ac of NW 1/4)
In Section 26, Township 19 South, Range 28 West, and containing 150 acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term oftwo (2) years from March 4, 2010, (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.  In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produces and saved from the leased premises.
To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender a royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of thi lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.  If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.  Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.  All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in dafnages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paymen any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.  Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the
the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated, for all production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.  Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as
practicable and to remove all equipment within a reasonable time.  Lessee shall have the option of renewing this lease for a period of one (1) year at \$15.00 per acre.  Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by
virtue of your permission herein granted.  This Lease is further subject to the terms of a letter agreement executed by and between Lessor and Lessee dated November 1, 2009.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Lary L. Shaplard Janet 1. Shapland
Gary L. Shapland Janet L. Shapland

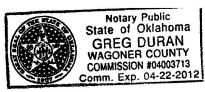
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	Gary L. Shapland	and	
Av Commission F	Janet L. Snapland, husband and wife	<b>2</b>	
Ty Commission E	xpires	Notary D. U.	hed!
	DARLA R. SCHMALZ Notary Public - State of K	DIEN	
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Notary Public

63U	(Rev 1993)	OIL	AND GAS	LEASE			
AGRE	EMENT, Made and entere	ed into the 25th	day of	August	, 2010, by and b	etween	
	Thomas A. Tob	ouren, a Trustee of t	the				
	Terri A. Tobure	en Revocable Trust	dated Januar	y 23, 2008			
whose mailing addr	ress is	E. 78 <sup>th</sup> St.; Tulsa O	K 74136			hereinafter called Lessor	(whether one or more),
and	Scout Explorati	on Corp., P.O. Box	: 1410, Edmo	ond OK 73083			, hereinafter called Lessee.
herein provided and other means, prospe and air into subsurf manufacture, proces	d of the agreements of the ecting drilling, mining and face strata, laying pipe lin	lessee herein contained, d operating for and produces, storing oil, building id oil, liquid hydrocarbo	hereby grants, le ucing oil, liquid tanks, power sta ons, gases and the	eases and lets exc hydrocarbons, all tions, telephone I heir respective co	lusively unto lessee gases, and their res ines, and other strue instituent products a	for the purpose of investigating pective constituent products, ctures and things thereon to pand other products manufactured.	cknowledged and of the royalting, exploring by geophysical a injecting gas, water, other fluitoroduce, save, take care of, treured therefrom, and housing a
herein situated in C	County of <u>Lane</u>	State of Kansa	ns	described as for	ollows to-wit:		
		The South 127	acres of the S	Southeast Quar	rter (S 127 acres	s of SE ½)	
In Section27	, Township19	South , Range	28 West	_, and containing _	127	acres, more or less, and	all accretions thereto.
hereafter as oil, liqu	t to the provisions herein uid hydrocarbons, gas or o sideration of the premises t	ther respective constitue	nt products, or an	ce for a term of ny of them, is pro-	two (2)	years from this date (call or land with which said land	ed "primary term"), and as lo
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	INESS WHEREOF, the un		nstrument as of t	he day and year fi	rst above written.		

January 23, 2008, by:

Thomas A. Toburen Title: Trustee



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he foregoing instrument was acknowledged before me this	VIDTH day of September	2010, by
	the Terri A. Toburen Revocable Trust dated January 23, 2008,	
on behalf of said trust	(10()	<b>MP.</b>
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OUNTY OF he foregoing instrument was acknowledged before me this	day of	. 2010. by
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1y Commission Expires	Notary Public	
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COUNTY OF		, 2010, by
COUNTY OF The foregoing instrument was acknowledged before me	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	

Notary Public

63U (Rev 1993)

### OIL AND GAS LEASE

AGREEMENT, Made and entered into the 2 <sup>nd</sup> day of October, 2007, by and between
Lex E. Bush and Shelley L. Bush, his wife and Lex E. Bush, Attorney-in-Fact for Marletta R. Bush a/k/a Marletta Bush, a single woman
whose mailing address is62 South Highway 23, Dighton, KS 67839
hereinafter called Lessor (whether on
or more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklahoma 73083-1348, hereinafter called Lessee.
Lessor, in consideration of ***** ten and other ******* Dollars (\$ _**10.00**) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of <u>Lane</u> State of <u>Kansas</u> described as follows to-wit:
Except a tract of land described as follows: A Tract of land located in the West Half (N 1/2) of Section 26, in Township 19 South, Range 28 West of the 6ht P.M., more particularly described as follows: Beginning in the Northwest corner of the South Ten acres of the Northwest Quarter (NW 1/2) in said Section; Thence commencing Eastwardly parallel to the southern boundary line of said Northwest Quarter (NW 1/2), for a distance of 2,640 feet; thence Proceeding Southwardly perpendicular to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 240 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 2,412 feet; thence Southwardly perpendicular to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel to said southern boundary line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel line of the Northwest Quarter (NW 1/2) for a distance of 125 feet; thence Westwardly parallel line of the Nort
In Section 26 Township 19 South Range 28 West and containing 316 acres, more or less, and all accretion
Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from November 25, 2007 (called "primar term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with line consideration of the premises the said lessee covenants and agrees:  18. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) particularly lessor for gas of whatsower nature or kind and have been that the said lessee for gas of whatsower nature or kind and have been that the said lessee for gas of whatsower nature or kind and have been that the said lessee for gas of whatsower nature or kind and have been that the said lessee for gas of whatsower nature or kind and have been that the said lessee for gas of whatsower nature or kind and have been that the said lessee for gas of whatsower nature or kind and have been that the said lessee from the lessed premises.
2 <sup>nd</sup> . To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any product therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lesser from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where the first products therefore, said payments to be made monthly.

producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if our gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided

for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall be terminated in whole or in northern processes held liable in the control of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall

not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Lessee shall have the option of renewing this lease for a period of two (2) years under the same bonus consideration paid hereunder.

Scout Exploration Corp. has your permission to conduct a scismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration.

Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

Witnesses:  IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.  Witnesses:  White E France Franc
By: Lex E. Bush  By: Shelley L. Bush  By: Lex E. Bush Attorney-in-Fact for  Marletta R. Bush a/k/a Marletta Bush

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(Rev 1993)

# OIL AND GAS LEASE

MUKEEIVIEI	NT, Made and	entered into	tne	1 / ui	_ day of		<u>September</u>		, 2	2010, by and	1 OCTWOOD _				
	Terri Lynne	Bernstei	in (a/k/a	a Terri ]	Lynne Gu	tierriz	z; a/k/a Tei	ri Lynne	Gutie	rrez; a/k	/a Terri I	ynne M	<u>icKinne</u>	y)	
	and David	<u>Bernstein</u>	<u>, her hu</u>	sband		-					-				
g address is	1	642 E. Co	ommerc	e Ave.	; Gilbert A	AZ 85	234			herei	nafter called	l Lessor (v	whether on	e or more),	
	Scout Expl	oration C	Corp., P.	O. Box	1410, Ed	mond	OK 7308				<u></u>	,1	hereinafter	called Lessee.	
led and of the prospecting subsurface s	he agreements of drilling, minite strata, laying pi	of the lesseeing and oper- ipe lines, sto- ort said oil, following de	e herein co rating for a oring oil, , liquid hy escribed la	ontained, and produ building ydrocarbo and, toget	hereby gram ucing oil, liq tanks, powe ons, gases a ther with any	its, lease quid hyd er station nd their y reversi	lrocarbons, a ns, telephone r respective of ionary rights	I gases, and lines, and onstituent pand after-ac	d their re other str products equired in	espective of ructures and and other	onstituent p	roducts, ir	njecting ga	s, water, other f	fluids, treat,
ted in Count	y ofL	ane	_State of _	Kansa	IS	-	described as	follows to-	wit:						
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27	, Township _	19 Sc	outh, l	Range	28 We	<u>st</u> , a	and containing	<u> </u>	160	acr	es, more or	less, and a	all accretio	ns thereto.	
ter as oil, lic In consider 1st. orom the lease 2nd. market price r in the man e Dollar (\$1. g paragraph This lease extension this lease sha If said less only in the p	quid hydrocarbo ation of the pre To deliver to ed premises. To pay lessor e at the well, (b sufacture of pro 000) per year pe sumay be maintai thereof, the less all continue and for owns a less proportion whic the proportion which	ons, gas or o omises the sa the credit of th	other respected lesser of lesser, for whatsoever is sold by leftom, said al acre ret the primare the right with like the above interest bear e of cost, if	covenant free of co er nature essee, in d paymen ained her ry term he t to drill s effect as describer gas, oil au	stituent process and agreess st, in the piper kind produce on event mosts to be made eunder, and ereof withous uch well to if such well den land than to whole and und water pro	ducts, or colling to colline to colline to colline to colline than de mont if such at further compler had been the entire individed duced of colline to colline the colline t	o which lessed sold, or use one-eighth (thly. Where a payment or to the payment or toon with rear completed re and undividual fee. on said land for	d off the produce (8) of the produce (9) of the produce (10) as from a vender is madrilling open (10) onable dilignities (10) within the total ded fee sim	remises, proceeds well produced it will erations. gence an term of yuple estat	or used in treceived by ducing gas ll be consid  If the lesse and dispatch, years first me te therein, t	he manufactor is not ered that go eshall com and if oil continued, hen the roy	al one-eig eture of an m such sal sold or u as is being mence to o r gas, or e	thin (1/8) py products les), for the sed, lessee produced drill a well wither of the ein provide	therefrom, one- gas sold, used may pay or ter within the mean within the term em, be found in ed for shall be p	eighth off the nder as ning of of this paying
								ithout writt	en conse	ent of lessor					
Lessee sha	all pay for dama	ages caused	by lessee'	's operation	ons to growi	ing crop	s on said land				*				
Lessee sha	all have the righ	nt at any time	e to remov	ve all mad	chinery and	fixtures	placed on sa	d premises	rt is exn	ressly alloy	wed, the co	venants h	ereof shall	l extend to thei	ir heirs,
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Commerce Ave.; Gilbert Associated the second of the agreements of the lessee herein contained, hereby grant prospecting drilling, mining and operating for and producing oil, liquibusurface strata, laying pipe lines, storing oil, building tanks, power process, store and transport said oil, liquid hydrocarbons, gases a ing for its employees, the following described land, together with any ed in County of Lane State of Kansas  The North 32.33 acres of the Nk of Staid Section 27; thence South 32.34 acres of the Nk of said Section 27; thence South 95 rods, thence West to 95 rods, thence West to 95 rods, thence Ea 27, Township 19	and David Bernstein, her husband  g address is 1642 E. Commerce Ave.; Gilbert AZ. 85  Scout Exploration Corp., P.O. Box 1410. Edmond  Lessor, in consideration of **********************************	and David Bernstein, her husband  bernstein, and ther several process and the several process, store and of the agreements of the lessee herein contained, hereby grants, leases and less respective of ing for its employees, the following described land, together with any reversionary rights is ed in County of Lane State of Kansas described as discovered by a secretary of the North and the secretary of the North and the South 32.34 acres of the North as a described as The North 32.33 acres of the North as a described as The North 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces of the South 32.34 acres of the North Paces	and David Bernstein, her husband  g address is 1642 E. Commerce Ave.; Gilbert AZ. 85234  Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083  Lessor, in consideration of **********************************	and David Bernstein, her husband  g address is	and David Bernstein, her husband  1642 E. Commerce Ave.: Gilbert AZ 85234  Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083  Lessor, in consideration of **********************************	Terri Lynne Bernstein (a/k/a Terri Lynne Gutierriz: a/k/a Terri Lynne Gutierrez: a/k/a Terri Land David Bernstein, her husband  g address is 1642 F. Commerce Ave; Gilbert AZ 85234 hereinsfer called Scout Exploration Corp., P.O. Box 1410. Edmond OK 73083  Lessor, in continued the second of the se	Terri Lynne Bernstein (a/k/a Terri Lynne Gutierriz; a/k/a Terri Lynne Gutierrez; a/k/a Terri Lynne A and David Bernstein, her husband  g address is 1642 E, Commerce Avc.; Gilbert AZ 85234   bereinafter called Lessor ( Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083    Lessor, in consideration of **********************************	Terri Lynne Bernstein, (alk/a Terri Lynne Gutierriz: alk/a Terri Lynne Gutierrez: alk/a Terri Lynne McKinne and David Bernstein, her husband  solutions in 1642 E. Commerce Ave; Gilbert AZ 85234 bereinafter called Leasor (whether on Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Leasor (whether on Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Leasor (whether on Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Leasor (whether on Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Leasor (whether on Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Leasor (whether on Scout Part of Corp.) and the scout of the Scout of the Scout Scout Part of Corp. (Scout Part of Corp.) and the scout of the Scott Part of Corp. (Scout Part of Corp.) and the scout Part of Corp. 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IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

V Dui Lynne Bernstein

Terri Lynne Bernstein

STATE OF	Arizona	ACKNOWLEDGME	ENT FOR INDIVIDUAL		te.
COUNTY OF	Maricapa nt was acknowledged before me this				2010
	Bernstein (a/k/a Terri Lynne Gutierri:				
David Berns	tein, her husband				
My Commission Expire	s	2012	1 ALSON		Jasmine Sleih
STATE OF			Notary I	(CO) NC	JASMITTE GELTOT TARY PUBLIC - AF MARICOPA COUN My Commission Exp October 20, 201
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		ACKNOWLEDGME	ENT FOR INDIVIDUAL (KsOk	CoNe)	
COUNTY OF The foregoing instrument	nt was acknowledged before me this	day of			, 2010, by
			_ and		
My Commission Expire	S				··································
vij Commission Expire	3		Notary I	Public	
	2				
No.  OIL AND GAS LEASE FROM	ТО	DateTwpRgeNo. of AcresTermCounty	County  This instrument was filed for record on the 150 o-clock P.M., and duly recorded In Book 132 Page 197 of the records of this office.	Register of Deeds. By Dillare Bulmale: - Deputy. When recorded, return to	NUMERICAL CT CT
COUNTY OF The foregoing ins of corporation, on behalf o	trument was acknowledged before me	e this day of a	_		
, and the compile			Notary I	Public	

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(Rev 1993)

### OIL AND GAS LEASE

AGREEMENT, Made and entered into the 17th day of September , 2010, by and between
Daryn Dean Stormont,
a single individual
whose mailing address is
and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083, hereinafter called Lessee.
Lessor, in consideration of ******* ten and other ******** Dollars (\$ **10.00***) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of State of Kansas described as follows to-wit:
The North 32.33 acres of the Northeast Quarter (NE ½); and The South 32.34 acres of the North 97 acres of the Northeast Quarter (NE ½); and A tract of land located in the East Half (E ½) of Section 27, described as follows: Beginning at a point 97 rods and 2 feet South of the Northeast corner of said Section 27; thence South 95 rods, thence West to the West side of the Southeast Quarter (SE ½) of said Section 27, thence North 95 rods, thence East 160 rods to the point of beginning;
In Section 27 , Township 19 South , Range 28 West , and containing 160 acres, more or less, and all accretions thereto.  Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from December 16, 2010, (called "primary term"), and as
Subject to the provisions herein contained, this lease shall remain in force for a term oftwo (2)
(1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.  If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of record a release covering any portion or portions of the above described premises and thereby supported by the lessee as to such extra order to be provided of all obligations and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.  All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of

lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

V Daryn Dean Stormont

Daryn Dean Stormont

STATE OF HOUSE			NT FOR INDIVIDUAL	
The foregoing instrument was acknowledged before me this	-6/8	day of	September	, 2010, by
Daryn Dean Stormont.				
a single individual			n/	
My Commission Expires			V Murdy on	raphs
STATE OF	ACKNO	WLEDGMEN	Notary Public	RUDY GONZALES NOTARY PUBLIC - ARIZON MARICOPA COUNTY My Commission Expires October 30, 2010
COUNTY OF The foregoing instrument was acknowledged before me this _		day of		, 2010, by
				·
My Commission Expires			Notary Public	
			y . uone	
STATE OF				
	ACKNO	WLEDGME	NT FOR INDIVIDUAL (KsOkCoNe	)
COUNTY OF The foregoing instrument was acknowledged before me this _		day of		, 2010, by
My Commission Expires				
			Notary Public	
STATE OF	ACKNO	WI FDGMFI	NT FOR INDIVIDUAL (KsOkCoNe	)
COUNTY OF			,	,
The foregoing instrument was acknowledged before me this _			and	-
My Commission Expires				
			Notary Public	
No.  OIL AND GAS LEASE FROM TO	Date Twp Rge No. of Acres Term	County STATE OF	rument w Day of Co-clock 132. Of this of	By It al June Bulinaki-Deputy When recorded, return to  AT DENSE AT COMPUTER  COMPUTER
STATE OF  COUNTY OF The foregoing instrument was acknowledged before more of corporation, on behalf of the corporation.	e this	day of		

Notary Public

63U (Rev 1993)	OIL AND	GAS LEASE		
AGREEMENT, Made and	entered into the17th day of	September	, 2010, by and between	.,
Alon XVorm	a Stammant and Course Stamman	_		
Alan wayn	e Stormont and Gwen Stormon	l <b>l</b> ,	10-104 / / / / / / / / / / / / / / / / / / /	
his wife				- 20.2.2
whose mailing address is1	2620 W. Brand Dr., Littleton C	CO 80127	hereinafter called Les	sor (whether one or more),
and Scout Explo	oration Corp., P.O. Box 1410, 1	Edmond OK 73083		, hereinafter called Lessee.
Lessor, in consideration of herein provided and of the agreements of other means, prospecting drilling, mining and air into subsurface strata, laying pip manufacture, process, store and transpootherwise caring for its employees, the form	ng and operating for and producing oil, pe lines, storing oil, building tanks, po ort said oil, liquid hydrocarbons, gases	rants, leases and lets exclusively liquid hydrocarbons, all gases, wer stations, telephone lines, at and their respective constitues	runto lessee for the purpose of investig and their respective constituent producted and other structures and things thereon that products and other products manufactures.	gating, exploring by geophysical and ets, injecting gas, water, other fluids, to produce, save, take care of, treat
therein situated in County of	ane State of Kansas	described as follows	to-wit:	
A tract of land located in the E	The South 32.34 acres of the Neast Half (E ½) of Section 27, duce South 95 rods, thence West	escribed as follows: Beg	theast Quarter (NE ¼); and inning at a point 97 rods and 2 southeast Quarter (SE ¼) of sai	
In Section, Township	19 South , Range 28 W	est, and containing	acres, more or less, a	and all accretions thereto.
and saved from the leased premises.  2nd. To pay lessor f (1/8) at the market price at the well, (but premises, or in the manufacture of prod royalty One Dollar (\$1.00) per year per the preceding paragraph.  This lease may be maintaine lease or any extension thereof, the lessee quantities, this lease shall continue and b If said lessor owns a less in said lessor only in the proportion which i Lessee shall have the right t When requested by lessor, i No well shall be drilled near Lessee shall have the right a If the estate of either party executors, administrators, successors or been furnished with a written transfer or assigned portion or portions arising subse Lessee may at any time exe surrender this lease as to such portion or All express or implied cove whole or in part, nor lessee held liable Regulation.  Lessor hereby warrants and any mortgages, taxes or other liens on the lessors, for themselves and their heirs, s dower and homestead may in any way af	lucts therefrom, said payments to be me net mineral acre retained hereunder, an ed during the primary term hereof without the shall have the right to drill such well to be in force with like effect as if such well to be in force with like effect as if such well to be in force with like effect as if such well to use, free of cost, gas, oil and water processes shall bury lessee's pipe lines belowere than 200 feet to the house or barn not be caused by lessee's operations to grow at any time to remove all machinery and by hereto is assigned, and the privilege assigns, but no change in the ownershing assignment or a true copy thereof. In case quent to the date of assignment, ecute and deliver to lessor or place of a portions and be relieved of all obligation cannts of the lease shall be subject to all in damages, for failure to comply the agrees to defend the title to the lands he above described lands, in the event of successors and assigns, hereby surrende effect the purposes for which this lease is	duced and sold, or used off the more than one-eighth (1/8) of the ade monthly. Where gas from a diff such payment or tender is not further payment or tender is not further payment or drilling of completion with reasonable dill had been completed within the the entire and undivided fee siundivided fee. oduced on said land for Lessee's we plow depth.  The work of the land or assignment of assigning in whole or in principle of the land or assignment of use lessee assigns this lease, in verceord a release or releases covers as to the acreage surrendered and State Laws, Executively, if compliance is preventered described, and agrees that of default of payment by lessor, are and release all right of dower made, as recited herein.	premises, or used in the manufacture or proceeds received by lessee from such a well producing gas only is not sold on ade it will be considered that gas is be perations. If the lessee shall commence ligence and dispatch, and if oil or gas, or term of years first mentioned.  In the royalties less operations thereon, except water from the consent of lessor.  It is expressly allowed, the covenant rentals or royalties shall be binding or whole or in part, lessee shall be relieved ering any portion or portions of the ablative Orders, Rules or Regulations, and need by, or if such failure is the result the lessee shall have the right at any ting and be subrogated to the rights of the read homestead in the premises descri	f any products therefrom, one-eighth in sales), for the gas sold, used off the or used, lessee may pay or tender as eing produced within the meaning of to drill a well within the term of this or either of them, be found in paying therein provided for shall be paid the at the wells of lessor.  The we casing the well within the term of this or either of them, be found in paying therein provided for shall be paid the at the wells of lessor.  The we casing the wells of lessor with respect to the paying th
Lessee, at its option, is here immediate vicinity thereof, when in less of oil, gas or other minerals in and under acres each in the event of an oil well, or the county in which the land herein least purposes except the payment of royaltie production is had from this lease, wheth on production from a unit so pooled onl bears to the total acreage so pooled in the Lessee agrees upon the cor practicable and to remove all equipment	eby given the right and power to pool of ee's judgment it is necessary or advisal or and that may be produced from said p into a unit or units not exceeding 640 as ed is situated an instrument identifying es on production from the pooled unit, er the well or wells be located on the pily such portion of the royalty stipulated e particular unit involved.  mpletion of any test as a dry hole or u within a reasonable time.  s your permission to conduct a seismic dard practices and careful manner; we a	or combine the acreage covered one to do so in order to properly remises, such pooling to be trac cres each in the event of a gas wand describing the pooled acrea as if it were included in this lease or a three in as the amount of his acrea as the amount of any production.	develop and operate said lease premisits contiguous to one another and to be rell. Lessee shall execute in writing and age. The entire acreage so pooled into a pase. If production is found on the poor ont. In lieu of the royalties elsewhere creage placed in the unit or his royalty using well, to restore the premises to get herein for the purpose of Oil & Gas	es so as to promote the conservation into a unit or units not exceeding 40 record in the conveyance records of a tract or unit shall be treated, for all olded acreage, it shall be treated as if herein specified, lessor shall receive interest therein on an acreage basis their original condition as nearly as

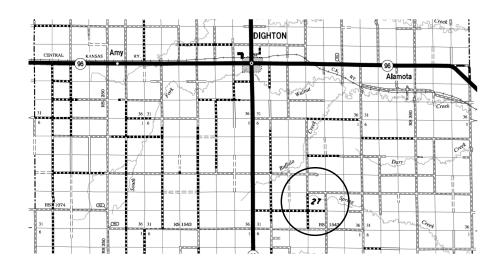
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Alan Wayne Stormont

Gwen Stormont

STATE OF VOOVOICEO		- CONTRACT
COUNTY OF V Jeffer SOV	ACKNOWLEDGMENT FOR INDIVIDUAL	CLAPPE
The foregoing instrument was acknowledged before me this _	V 2nd day of September OC TODE	2010, by
Alan Wayne Stormont and		HOINAT :
Gwen Stormont, his wife		
My Commission Expires $\sqrt{3-Q-2011}$		PUBLIC S
	Notary Public	OF COLOR
		The same
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	ission Expires 3/09/2
COUNTY OF	day of	2010 1
	uay 01and	
	and and	
My Commission Expires		
	Notary Public	
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF		
	day of	
	and	
My Commission Expires		*
	Notary Public	
STATE OF		
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
	day of	, 2010, by
	and	
My Commission Expires	Notary Public	
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,	~ A	
		1
OIL AND GAS LEASE FROM	ation Twp Rge.  ction Twp Rge.  County County  ATE OF  This instrument was filed for record on the IS Day of Clopk N, and duly recorded Book IS2 Page IBS  records of this office.  Old Been Ferras Di Register of Deeds.  Alo Been Econded Register of Deeds.	
Pre	Rge	ن با
AS M	Twp. Rg  Term  Tounty  Day of Labor 20  Day of Labor 20  Term  As of Holy 1  Second 19 1  Register of De	NUMERICAL Direct Notes orige
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	Section  No. of Acres.  County  This instru  This instru  This instru  This book  By DLO  When records	
00	Section Section This i	
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		¥
•		
STATE OF		
COUNTY OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	
The foregoing instrument was acknowledged before me	this day of	, 2010, by
	a	
corporation, on behalf of the corporation.		
My Commission Expires		
,	Notary Public	

**GRAVEL** ROAD (80 ROAD) Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N., E. & W. lines, Sec. 27. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec.27. 6. Contact landowner for best access. 7. Location fell approximately 40'west of a N-S overhead electric line, set alternate 85'west. RD. 27 Drillsite Location Busst Unit #1-27 2540'FSL 88'FEL Ground Elevation = 2761 PLOWED GRA VE  $Y = 626517 \quad X = 1457638$ DIRI proposed road will enter directly off county road proposed tank location south of well site proposed flow line from well to tank location proposed electric line from overhead electric line to well location State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) DIRT (70 ROAD) ROAD



<sup>\*</sup>Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

May 2. 2012

SCALE

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Biffeld Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages