



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1087559

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Combrink 2
Doc ID	1087559

All Electric Logs Run

Geological Log
Sector Bond / Gamma Ray CCL Log
Dual Compensated Porosity Log
Dual Induction Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Combrink 2
Doc ID	1087559

Tops

Name	Top	Datum
Heebner	3560	-2058
Toronto	3572	-2070
Kansas City	4078	-2576
Hushpuckney Sh.	4276	-2774
Cherokee Sh.	4475	-2973
Mississippian	4525	-3023
Chattanooga Sh.	4796	-3294
Viola	4884	-3382
Simpson Sd.	4920	-3418
Arbuckle	5078	-3576
Total Depth		



PAGE 1 of 1	T NO 1000719	INVOICE DATE 03/16/2012
INVOICE NUMBER 1718 - 90856382		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Combrink 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40441514	19905		Net - 30 days	04/15/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p><i>For Service Dates: 03/14/2012 to 03/14/2012</i></p> <p>0040441514</p> <p>171804317A Cement-New Well Casing/Pi 03/14/2012 Cement 5 1/2" Longstring</p> <p>AA2 Cement 250.00 EA 13.43 3,357.41 T</p> <p>C-41P 47.00 EA 3.16 148.52 T</p> <p>Salt 1,238.00 EA 0.39 489.00 T</p> <p>C-44 235.00 EA 4.07 956.08 T</p> <p>FLA-322 188.00 EA 5.92 1,113.87 T</p> <p>Gilsonite 1,250.00 EA 0.53 661.61 T</p> <p>"Latch Down Plug & Baffle, 5 1/2" (Blu 1.00 EA 315.99 315.99</p> <p>"Auto Fill Float Shoe 5 1/2" (Blue)" 1.00 EA 284.39 284.39</p> <p>"Turbolizer, 5 1/2" (Blue)" 7.00 EA 86.90 608.29</p> <p>"5 1/2" Basket (Blue)" 2.00 EA 229.10 458.19</p> <p>Claymax KCL Substitute 5.00 EA 27.65 138.25</p> <p>Mud Flush 500.00 EA 0.68 339.69 T</p> <p>Super Flush II 500.00 EA 1.21 604.34 T</p> <p>"Unit Mileage Chg (PU, cars one way)" 45.00 MI 3.36 151.08</p> <p>Heavy Equipment Mileage 90.00 MI 5.53 497.69</p> <p>"Proppant & Bulk Del. Chgs., per ton mil 529.00 EA 1.26 668.64</p> <p>Depth Charge; 5001-6000' 1.00 EA 2,275.15 2,275.15</p> <p>Blending & Mixing Service Charge 250.00 BAG 1.11 276.49</p> <p>Plug Container Util. Chg. 1.00 EA 197.50 197.50</p> <p>"Service Supervisor, first 8 hrs on loc. 1.00 EA 138.25 138.25</p>					

PAID
 MAR 23 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	559.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,240.38
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04317 A

9-335-10W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-14-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Combrint				WELL NO. 2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Phye			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
37,216	4						3-14-12	8:00	
						ARRIVED AT JOB		9:20	
19,903-19,905	1					START OPERATION		2:30	
						FINISH OPERATION		3:30	
19,960-19,918	1					RELEASED	3-14-12	4:00	
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	sh	200	\$	3,400.00
P CP 105	AA2 Cement	sh	50	\$	850.00
P CC 105	C-4IP	Lb	47	\$	188.00
P CC 111	Salt	Lb	1,238	\$	619.00
P CC 115	C-44	Lb	235	\$	1,210.25
P CC 129	FLA-322	Lb	188	\$	1,410.00
P CC 201	Gilsonite	Lb	1,250	\$	837.50
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
P CF 1651	Turbolizer, 5 1/2"	ea	7	\$	770.00
P CF 1901	Basket, 5 1/2"	ea	2	\$	580.00
P C 704	Claymax	Gal	5	\$	175.00
P CC 151	Mud Flush	Gal	500	\$	430.00
P CC 155	Super Flush II	Gal	500	\$	765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	DLS
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Steven R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

Customer Chieftain Oil Company, Inc.	Lease No. Combrink	Well # 2	Date 3-14-12
Field Order # 4317	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb.	Depth 5,096 feet
Type Job C.N.W.-Longstring	County Barber	State Kansas	Legal Description 9-335-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 Lb./ft.	Tubing Size 5 1/2 15.5 Lb./ft.	Shots/Ft	200 sacks	AA-2 with	.88 Fluid Loss	2 Defoamer	
Depth 5,096 feet	Depth	From	To	18 Gal. 5 Shot, 108 Salt	Max 5 Lb./sh. Gilsonite	5 Min.	
Volume 12.3 Bbl.	Volume	From	To	15 Lb./Gal., 5.94 Gal./ft.	Min 1.43 CU. FT./sh.	10 Min.	
Max Press. 1,700 psig	Max Press.	From	To		Avg	15 Min.	
Well Connection Plug Con. Fainer	Annulus Vol.	From	To	50 sacks AA-2 to plug Rat and Mouse Holes	HHP Used	Annulus Pressure	
Plug Depth 5,075 feet	Packer Depth	From	To	120.8 Bbl. 28 KCL	Gas Volume	Total Load	

Customer Representative Rob Raleigh	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,960	19,918
Driver Names	Messick	Mattal	Phye		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20					Cementer and Float Equipment on location.
10:00					Fossil Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 122 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Baffle was installed above Collars # 2 and # 10. A Turbolizer was installed on Collars # 5, 8, 11, 13, 14, 15, and # 17.
10:15					Pump truck on location.
10:55					Bull truck on location and hold safety meeting.
1:15					Casing in well. Circulate for 1 Hour.
2:27		2,500			Shut in well. Pressure Test. Open Well.
	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Mud Flush.
			32	6	Start Fresh Water Spacer.
			52	6	Start Super Flush II.
			64	5	Start Fresh Water Spacer.
2:41	500		67	5	Start mixing 200 sacks AA-2 cement.
	-0-		118		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
2:58	100			6.5	Start 28 KCL Displacement.
				5	Start to lift cement.
3:17	1,200		120.8		Plug down.
	1,700				Pressure up.
					Release Pressure. Float Shoe held



PAGE 1 of 1	CU NO 1000719	INVOICE DATE 03/07/2012
INVOICE NUMBER 1718 - 90848841		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Combrink 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40438054	19843		Net - 30 days	04/06/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/06/2012 to 03/06/2012</i>				
0040438054				
171804648A Cement-New Well Casing/Pi 03/06/2012				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.39	126.39
Heavy Equipment Mileage	90.00	MI	5.53	497.65
Proppant and Bulk Delivery Charge	581.00	MI	1.26	734.31
Blending & Mixing Service Charge	300.00	MI	1.11	331.77
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.36	151.07
Depth Charge; 0-500'	1.00	HR	789.93	789.93
Plug Container Utilization Charge	1.00	EA	197.48	197.48
Service Supervisor	1.00	HR	138.24	138.24

PAID
 MAR 28 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04648 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3-6-2015</u> DISTRICT <u>PRATT, Ks.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>		LEASE <u>COMBRINK</u> WELL NO. <u>2</u>						
ADDRESS		COUNTY <u>BARBER</u> STATE <u>Ks.</u>						
CITY STATE		SERVICE CREW <u>LESLEY, MARQUEZ, PHJE</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW-8 5/8" S.P.</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>3-5-12</u> DATE	ARR-PM	TIME
<u>37586</u>	<u>2</u>							<u>6:30</u>
<u>19889-19843</u>	<u>2</u>							<u>8:30</u>
<u>19960-19918</u>	<u>2</u>							<u>10:00</u>
								<u>12:15</u>
								<u>12:45</u>
						MILES FROM STATION TO WELL		<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 PIZ	SK	300		3,600.00
CC 102	CELL-FLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	774		812.70
CF 153	WOODEN CONT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	581		928.80
CE 200	DEPTH CHARGE; 0-500'	HR	1.4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 6,671.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAIN OIL		Lease No.	Date 3-6-2012	
Lease COMBRIAK		Well # 2		
Field Order # 04643	Station PRATT, KS.	Casing 8 5/8"	Depth	County BARBER State Ks.
Type Job CNW - 8 5/8" S.P.	Formation TD = 350'	Legal Description 9-33-10		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" x 24'	Tubing Size	Shots/Ft	CMT -	Acid 300 SK 60/40 P02	RATE	PRESS	ISIP	
Depth 344.53	Depth	From	To	Pre Pad @ 1.21 CUFT³	Max		5 Min.	
Volume 21.91 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 324'	Packer Depth	From	To	Flush 20.5 BBL	Gas Volume		Total Load	

Customer Representative LARRY FOSSIL	Station Manager D. SCOTT	Treater K. LESLEY							
Service Units	37586	19889	19843	19960	19918				
Driver Names	LESLEY	MARQUEZ	---	PAYE	---				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 PM					ON LOCATION - SAFETY MEETING
9:30 PM					SPOT TRUCKS ON LOC.
10:00 PM					RUN 8 JTS. 8 5/8" x 24" CSG.
11:15 PM					CSG. ON BOTTOM
11:25 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
11:45 PM	200		5	6	H ₂ O AHEAD
11:55 PM	150		65	6	MIX 300 SKS 60/40 P02 @ 14.8 PPG
12:06 AM					SHOT DOWN - RELEASE PLUG
12:09 AM	0		0	4	START DISPLACEMENT
12:13 AM	150		15	3	SLOW RATE
12:15 AM	150		20.5	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
JOB COMPLETE,					
THANKS -					
KEVEN LESLEY					