

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC Use: | |
|-----------------|--|
| Effective Date: | |
| District # | |
| SGA? Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087596

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|---|
| month day year | Sec Twp S. R [E [] \ |
| DPERATOR: License# | feet from N / S Line of Section |
| lame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| ity: State: Zip: + | County: |
| contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | |
| | Water Source for Drilling Operations: |
| or tirectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| Yes, true vertical depth: | DWR Permit #: |
| Sottom Hole Location: | (Note: Apply for Permit with DWR) |
| CCC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| ΔΕ | FIDAVIT |
| he undersigned hereby affirms that the drilling, completion and eventual pl | |
| is agreed that the following minimum requirements will be met: | agg. 11g or a 11g 11g 11g 11g 11g 11g 11g 11g 11g 1 |
| is agreed that the following minimum requirements will be met. | |
| 4. Notification appropriate district office protects according to force | |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill shall be nosted on each | o drilling rig: |
| 2. A copy of the approved notice of intent to drill shall be posted on eac | 5 <i>5</i> , |
| | by circulating cement to the top; in all cases surface pipe shall be set |
| A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the distribution. | by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; |
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| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | | | | | | _ Loc | cation of W | /ell: County: | |
|--------------|--------------------------|--------------|------------------|---|----------------------|-----------|------------|---------------------------------|--|--|
| Lease: | | | | | | | | | feet from N / S Line of Section | |
| Well Number: | | | | | | | | feet from E / W Line of Section | | |
| | | | | | | | Se | SecTwp S. R | | |
| | f Acres attr /QTR/QTR | | | | | | 15 3 | Section: | Regular or Irregular | |
| | | | | | | | Se | Section is I | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW | |
| | | nds, tank ba | | | d electrica | the neare | required b | | dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired. | |
| | | : | • • • • | : | | : | : | | LEGEND | |
| 165 ft. | -0 | | | | | | | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location | |
| | | | | 2 | 7 | <u>:</u> | | | EXAMPLE : | |
| | | : | | : | | : | | | | |
| | | : | | : | | : | | | 1980' FSL | |
| | | : | | : | •••• | : | : | | | |
| | | : | | : | | : : | | | SEWARD CO. 3390' FEL | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087596

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | |
|--|---------------------------|-------------------------------------|--|--|
| Operator Address: | | | | |
| Contact Person: | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | | |
| Emergency Pit Burn Pit | Proposed | Existing | SecTwpR | |
| Settling Pit Drilling Pit | If Existing, date co | nstructed: | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit | Pit capacity: | | Feet from East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | п и сарасну. | (bbls) | County | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l | |
| To the processing in a content of country training | | | (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? | |
| | | | NAC data (force) | |
| Pit dimensions (all but working pits): | Length (feet) | , | Width (feet) N/A: Steel Pits No Pit | |
| If the pit is lined give a brief description of the li | | | dures for periodic maintenance and determining | |
| material, thickness and installation procedure. | | | cluding any special monitoring. | |
| | | | | |
| | | | | |
| | | | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of inforr | west fresh water feet. nation: | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | ver and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | l utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of worl | king pits to be utilized: | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill nite must h | e closed within 365 days of spud date. | |
| | | | | |
| | | | | |
| Submitted Electronically | | | | |
| | | | | |
| | KCC | OFFICE USE O | NLY | |
| Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1087596

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (| Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R 🔲 East 🗌 West |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| Select one of the following: | |
| owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |
| Submitted Electronically | _ |

| For KCC Use ONLY | |
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| API # 15 | |

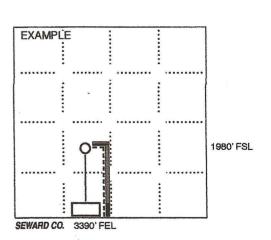
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: IAILWATER, TUC. Lease: SIMONS Brog: Form Well Number: 25-7 - 28-7 Field: Garnett Shoestring Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: | Location of Well: County: ADERGOW feet from N / S Line of Section feet from E / W Line of Section Sec. 27 Twp. 20 S. R. 20 V E W Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | |
|--|--|--|--|--|
| PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. | | | | |

LEGEND

| 0 | Moll I continu |
|-------------------------|-------------------------------|
| O | Well Location |
| | Tank Battery Location |
| - | Pipeline Location |
| COL 100 100 100 400 400 | Electric Line Location |
| | Lease Road Location |



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 20, 2012

Chris Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: Drilling Pit Application API 15-003-25436-00-00 Simons Bros. Farms 25-T NW/4 Sec.27-20S-20E Anderson County, Kansas

Dear Chris Martin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.