



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

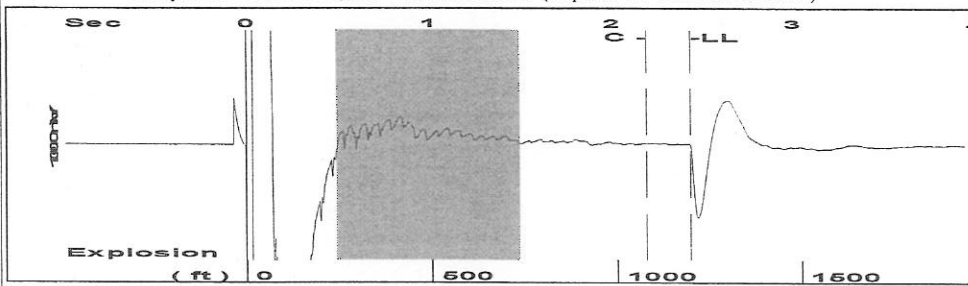
<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

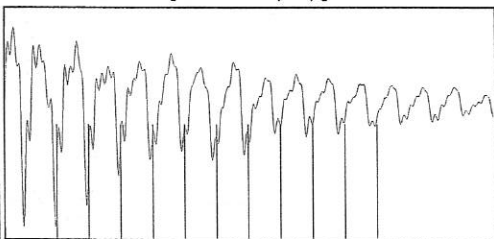
STATIC

Group: Pratt Well Service, Inc Well: Gibson #1 (acquired on: 07/13/12 12:37:45)

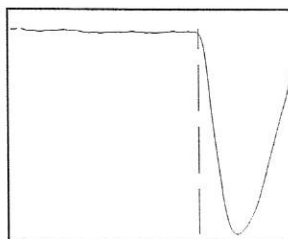


Filter Type High Pass Automatic Collar Count Yes Time 2.434 sec  
 Manual Acoustic Velo967.939 ft/s Manual JTS/sec 15.2672 Joints 37.795 Jts Depth 1198.10 ft

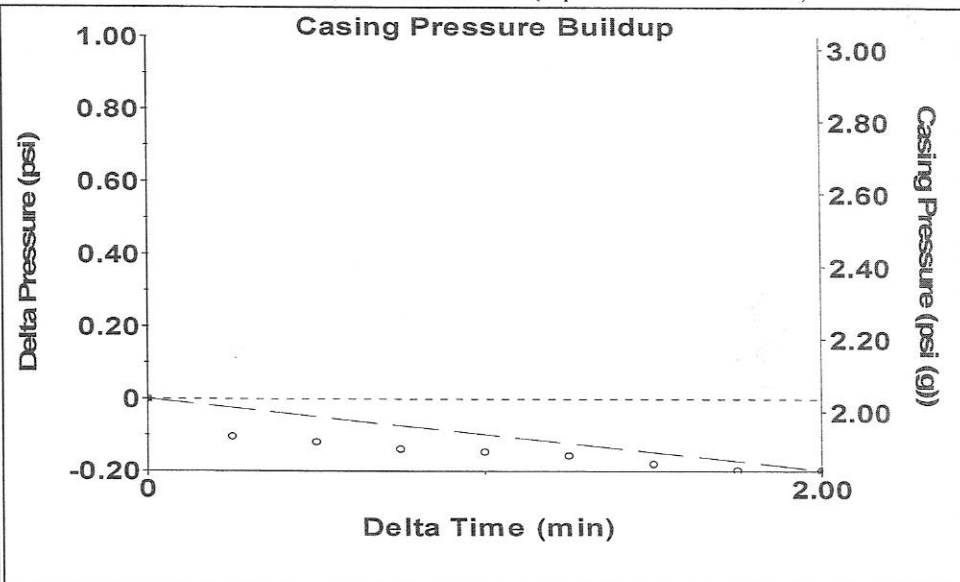
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Group: Pratt Well Service, Inc Well: Gibson #1 (acquired on: 07/13/12 12:37:45)



Change in Pressure -0.20 psi PT 9768  
 Change in Time 2.00 min Range 0 - ? psi

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Production Current Potential  
 Oil - \* - 0.0 BBL/D  
 Water - \* - 0.0 BBL/D  
 Gas - \* - 0.0 Mscf/D

IPR Method Vogel  
 PBHP/SBHP 0.72  
 Production Efficiency 44.5

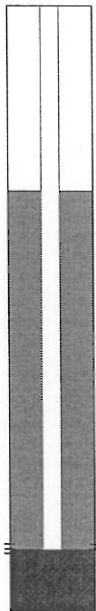
Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.98 Sp.Gr.AIR

Acoustic Velocity 984.472 ft/s

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 3452 ft  
 Equivalent Gas Free Liquid HT (TVD) 3452 ft

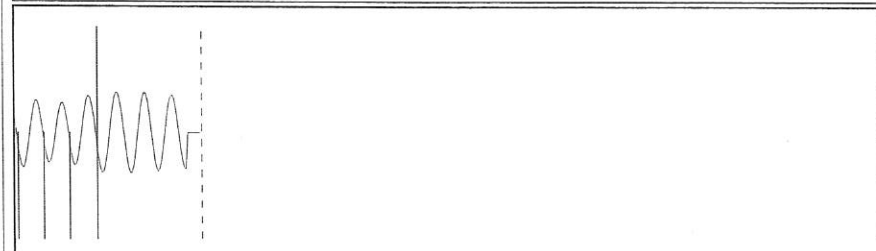
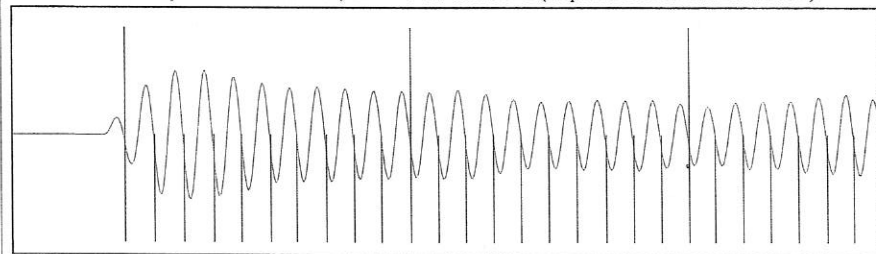
Acoustic Test

Casing Pressure 2.0 psi (g)  
 Casing Pressure Buildup -0.198 psi  
 2.00 min  
 Gas/Liquid Interface Pressure 2.7 psi (g)  
 Liquid Level Depth 1198.10 ft  
 Tubing Intake Depth 4650.00 ft  
 Formation Depth 4640.00 ft



Producing  
 Casing % Liquid 100 %  
 Tubing Intake 1124.9 psi (g)  
 Producing BHP 1120.3 psi (g)  
 Static BHP 1567.6 psi (g)

Group: Pratt Well Service, Inc Well: Gibson #1 (acquired on: 07/13/12 12:37:45)



Acoustic Velocity 984.472 ft/s Joints counted 30  
 Joints Per Second 15.528 jts/sec Joints to liquid level 37.795  
 Depth to liquid level 1198.1 ft Filter Width 13.2672 17.2672  
 Automatic Collar Count Yes Time to 1st Collar 0.26 2.192