



KANSAS CORPORATION COMMISSION 1087705
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1087705

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Sally 3
Doc ID	1087705

All Electric Logs Run

Geological Log
Sector Bond / Gamma Ray CCL Log
Dual Induction Log
Dual Compensated Porosity Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Sally 3
Doc ID	1087705

Tops

Name	Top	Datum
Heebner	3614	-2231
Stark	4289	-2908
Base Kansas City	4350	-2967
Cherokee	4508	-3125
Mississippian	4533	-3150
Kinderhook	4743	-3360
Viola	4863	-3480
Simpson	4970	-3587
Simpson Sand	4988	-3605
Total Depth	5147	-3764



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 04/16/2012
INVOICE NUMBER 1718 - 90879733		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

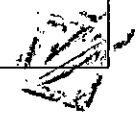
J LEASE NAME Sally 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40452172	19905		Net - 30 days	05/16/2012

	QTY	U of	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/13/2012 to 04/13/2012</i>				
0040452172				
171805622A Cement-New Well Casing/Pi 04/13/2012 Cement 13 3/8" Conductor				
60/40 POZ	350.00	EA	9.48	3,318.14
Celloflake	88.00	EA	2.92	257.24
Calcium Chloride	903.00	EA	0.83	749.07
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.09
Heavy Equipment Mileage	90.00	MI	5.53	497.72
"Proppant & Bulk Del. Chgs., per ton mil	677.00	EA	1.26	855.77
Depth Charge; 0-500'	1.00	EA	790.03	790.03
Blending & Mixing Service Charge	350.00	BAG	1.11	387.12
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.26	138.26

~~ENTERED~~
 APR 17 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,144.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	315.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,460.12
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05622 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-12-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Cheiftrain Oil</u>		LEASE <u>Sally #3</u> WELL NO.:							
ADDRESS		COUNTY <u>Barber</u> 4-34-11 STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Allen, Mike, Steve</u>							
AUTHORIZED BY		JOB TYPE: <u>13 3/8" Conductor</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.4.</u>							<u>4-12-12</u>	<u>PM</u>	<u>4:00</u>
<u>19903-19905</u>						ARRIVED AT JOB	<u>4-12-12</u>	<u>AM</u>	<u>9:15</u>
<u>19832-19862</u>						START OPERATION		<u>AM</u>	
						FINISH OPERATION		<u>AM</u>	
						RELEASED		<u>AM</u>	
						MILES FROM STATION TO WELL			<u>45 miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	3.50		\$ 4200.00
CC102	CELL FLAKE	lb	88		\$ 325.60
CC109	calcium chloride	lb	903		\$ 948.15
E100	unit mileage chg. Pickup.	mi	45		\$ 191.25
E101	Heavy Equip mileage	mi	90		\$ 630.00
E113	Bulk Delivery chg.	Tm	677		\$ 1063.60
CE200	Depth chg. 0-500'	4-hr	1		\$ 1000.00
CE240	Bleeding & mixing service chg.	SK	3.50		\$ 490.00
S003	Service Supervisor first 8hrs	EA	1		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
\$ 7,144.44

SERVICE REPRESENTATIVE <u>Allen F. Wentz</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Chiefman Oil Co. Inc.	Lease No.	Date 4-13-12
Lease Sally	Well # 43	
Field Order # 05622A	Station Pratt	Casing 13 3/8"
Type Job 13 3/8' conductor	Formation CNW	Depth 338'
	County Barber	State KS.
	Legal Description 4-34-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8"	Tubing Size 5 1/2"	Shots/Ft 350	Acid 60/40 Por	RATE 30%	PRESS 1/4"	ISIP @ 15"		
Depth 338'	Depth From	To	Pre Pad	Max		5 Min.		
Volume 50 1/2	Volume From	To	Pad	Min		10 Min.		
Max Press 300	Max Press From	To	Frac	Avg		15 Min.		
Well Connection swedge	Annulus Vol. From	To		HHP Used		Annulus Pressure		
Plug Depth 323'	Packer Depth From	To	Flush 0.50 H ₂ O	Gas Volume		Total Load		

Customer Representative Larry	Station Manager Scotty	Treater Allen
Service Units 28443 19903 19905 19832 19862		
Driver Names Allen Mike Mattal Steve Young		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15 PM					On Loc, Discuss Safety, setup Plan Job
					Rig @ 285' Drilling To 338'
12:15 AM					Start 13 3/8' csg. 48"
11:5					Casing @ 338', Hookup c/c w/ Rig
	200			5	mix & Pump 350 SKS - 60/40 Por
					w/ 30% CC, 1/4" C.F @ 15. #/gal
			75 1/2		Finish mix.
2:00				5	Start Disp.
2:15	400		50 1/2	2 1/2	Finish Disp. (Plug down)
	0				shut in @ well
					Release PSI 0
					Washup Equip
					Job complete
					Thanks Allen, Mike, Steve
					(Cement c/c To Pit)



PAGE 1 of 1	C O T NO 1000719	INVOICE DATE 04/25/2012
INVOICE NUMBER 1718 - 90888081		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sally 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40455908	19843		Net - 30 days	05/25/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/20/2012 to 04/20/2012</i>				
0040455908				
171806252A Cement-New Well Casing/Pi 04/20/2012				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	13.43	3,357.41 T
C-41P	47.00	EA	3.16	148.52 T
Salt	1,238.00	EA	0.39	489.00 T
C-44	235.00	EA	4.07	956.08 T
FLA-322	188.00	EA	5.92	1,113.87 T
Gilsonite	1,250.00	EA	0.53	661.61 T
Claymax KCL Substitute	5.00	EA	27.65	138.25 T
Mud Flush	500.00	EA	0.68	339.69 T
Super Flush II	500.00	EA	1.21	604.34 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	315.99	315.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	284.39	284.39
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	86.90	608.29
"5 1/2" Basket (Blue)"	2.00	EA	229.10	458.19
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.36	151.08
Heavy Equipment Mileage	90.00	MI	5.53	497.69
"Proppant & Bulk Del. Chgs., per ton mil	529.00	EA	1.26	668.64
Depth Charge; 5001-6000'	1.00	EA	2,275.15	2,275.15
Blending & Mixing Service Charge	250.00	BAG	1.11	276.49
Plug Container Util. Chg.	1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.25	138.25

MAY 03 2012
 9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06252 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-20-2012 DISTRICT: PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: CHIEFTAIN OIL CO., INC.		LEASE: SALLY WELL NO. 3							
ADDRESS:		COUNTY: BARBER STATE: KS.							
CITY: STATE:		SERVICE CREW: LESLEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY:		JOB TYPE: CNW - 5 1/2' C.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	2					4-20-12		6:00	
19839-19843	2					ARRIVED AT JOB		8:00	
19832-21010	2					START OPERATION		10:05	
						FINISH OPERATION		2:15	
						RELEASED		3:00	
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: K.D. Clark
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	200		3,400.00
CP 105	AA-2 CEMENT	SK	50		850.00
CC 105	C-41P	lb	47		188.00
CC 111	SALT	lb	1238		619.00
CC 115	C-44	lb	235		1,210.25
CC 129	FLA-302	lb	188		1,410.00
CC 201	GILSONITE	lb	1250		837.50
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHDF, 5 1/2"	EA	1		360.00
CF 116.51	TURBOLIZER, 5 1/2"	EA	7		770.00
CF 1901	BASKET, 5 1/4"	EA	2		580.00
C 704	CLAYMAX KCL SUB.	GAL	5		175.00
PC 151	MUD FLUSH	GAL	500		430.00
CC 155	SUPER FLUSH II	(GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BUCK DELIVERY CHARGE	TM	529		846.00
PE 206	DEPTH CHARGE; 5001'-6000'	HRS	1-4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
5003	CHEMICAL / ACID DATA: SERVICE SUPERVISOR	EA	1		175.00
				SUB TOTAL	13,680.43
				SERVICE & EQUIPMENT	%TAX ON \$ 0.5
				MATERIALS	%TAX ON \$
					TOTAL

SERVICE REPRESENTATIVE: Lesley THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: K.D. Clark
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer	CHIEFTAIN OIL CO., INC.	Lease No.		Date	4-20-2012		
Lease	SALLY	Well #	3				
Field Order #	00252	Station	PRATT, KS.	Casing	5 1/2"	Depth	
Type Job	CNLW - 5 1/2" L.S.	Formation	TD - 5147'	County	BARBER	State	KS.
		Legal Description	4-34-11				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	5/2 x 15.5	Tubing Size		Shots/Ft	CMT-	Acid	200 SKS AA-2	RATE	PRESS	ISIP
Depth	5137'	Depth		From		Pre Pad	@ 1.43 CUFT ³	Max		5 Min.
Volume	102.26 BBL	Volume		From		Pad		Min	SJ - 21.10'	10 Min.
Max Press	1500	Max Press		From		Frac		Avg		15 Min.
Well Connection	P.C.	Annulus Vol.		From				HHP Used		Annulus Pressure
Plug Depth	5113.9'	Packer Depth		From		Flush	102 BBL 2% PAC	Gas Volume		Total Load

Customer Representative	RON MAZ	Station Manager	D. SCOTT	Treater	K. LESLEY
-------------------------	---------	-----------------	----------	---------	-----------

Service Units	37586	19889	19843	19832	21010				
Driver Names	LESLEY	MARQUEZ		LAWRENCE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION - SAFETY MEETING
9:30 AM					RUN 121 STS. 5 1/2" x 15.5# CSG.
					TURBO. - 4, 6, 11, 13, 15, 16, 17
					BASK. - 2, 9
10:45 AM					CIRC. FOR 30 MIN. HALFWAY IN
12:05 PM					CSG. ON BOTTOM -
12:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
1:35 PM	500		12	6	MUD FLUSH
1:38 PM	500		3	6	HOO SPACER
1:40 PM	500		12	6	SUPERFLUSH II
1:43 PM	500		3	6	HOO SPACER
1:44 PM	300		51	6	MIX 200 SKS. AA-2 @ 15.0 PPG
1:52 PM					WASH PUMP & LINE CLEAN - DROPL. D. PLUG
1:56 PM	0		0	7	START DISPLACEMENT
2:07 PM	500		76	6	LIFT PRESSURE
2:11 PM	800		100	5	SLOW RATE
2:15 PM	1700		121.75	4	PLUG DOWN - HELD
					CIRC. THRU JOB
			6, 4		PLUG R.H. & M. H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY