



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1087728

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

Struss #25-1

25-11s-24w Trego,KS

Start Date: 2012.07.01 @ 13:55:57

End Date: 2012.07.01 @ 21:14:27

Job Ticket #: 47412 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 13:18:25



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

25-11s-24w Trego, KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47412

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.07.01 @ 13:55:57

GENERAL INFORMATION:

Formation: **LKC "C-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:18:27

Time Test Ended: 21:14:27

Test Type: Conventional Bottom Hole (Initial)

Tester: Brian Fairbank

Unit No: 41

Interval: 3861.00 ft (KB) To 3905.00 ft (KB) (TVD)

Reference Elevations: 2477.00 ft (KB)

Total Depth: 3905.00 ft (KB) (TVD)

2469.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 79.11 psig @ 3865.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.01

End Date:

2012.07.01

Last Calib.:

2012.07.01

Start Time: 13:55:58

End Time:

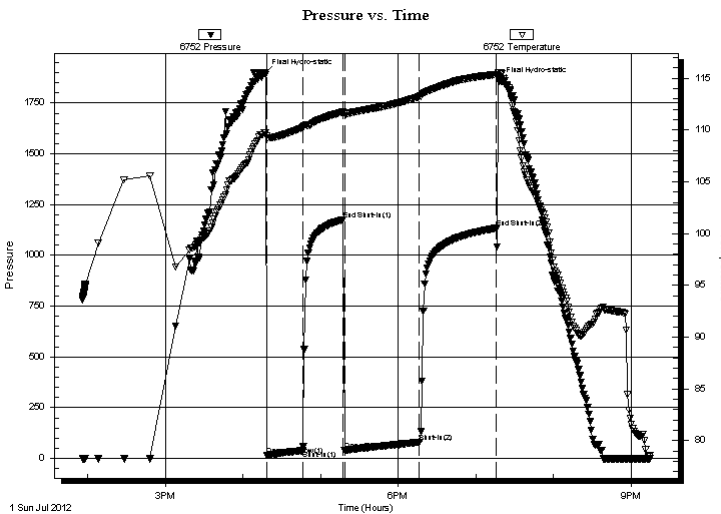
21:14:27

Time On Btm:

Time Off Btm: 2012.07.01 @ 16:16:57

TEST COMMENT: IFP - weak to fair blow sur - 4"
ISI - no blow back
FFP - weak to good blow sur - 6 1/2"
FSI - no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1894.06	109.71	Final Hydro-static
2	14.26	109.38	Open To Flow (1)
29	37.58	110.22	Shut-In(1)
61	1175.78	111.75	End Shut-In(1)
62	39.52	111.56	Open To Flow (2)
120	79.11	113.21	Shut-In(2)
179	1134.07	115.34	End Shut-In(2)
182	1855.33	115.52	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
60.00	MW 55%W, 45%M	0.84
78.00	WM 35%W, 65%M	1.09
2.00	WM w/O spts 30%W, 70%M	0.03

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

25-11s-24w Trego, KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47412

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.07.01 @ 13:55:57

GENERAL INFORMATION:

Formation: **LKC "C-D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:18:27
 Time Test Ended: 21:14:27
Interval: 3861.00 ft (KB) To 3905.00 ft (KB) (TVD)
 Total Depth: 3905.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2477.00 ft (KB)
 2469.00 ft (CF)
 KB to GR/CF: 8.00 ft

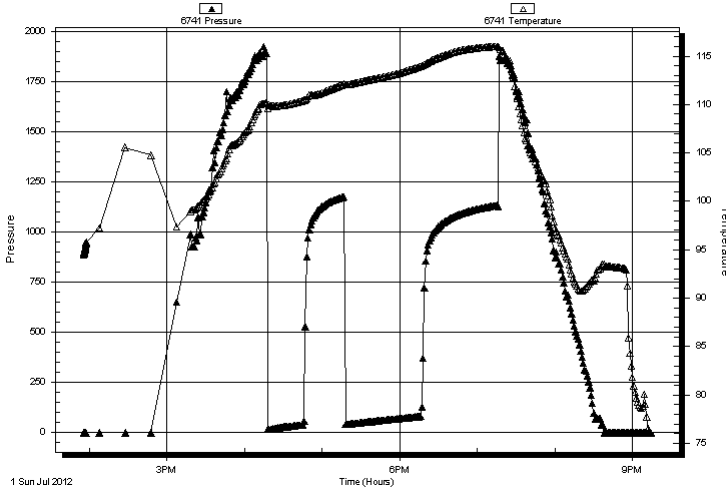
Serial #: 6741

Outside

Press @ Run Depth: psig @ 3865.00 ft (KB)
 Start Date: 2012.07.01 End Date: 2012.07.01
 Start Time: 13:55:40 End Time: 21:14:09
 Capacity: 8000.00 psig
 Last Calib.: 2012.07.01
 Time On Btm:
 Time Off Btm:

TEST COMMENT: IFP - weak to fair blow sur - 4"
 ISI - no blow back
 FFP - weak to good blow sur - 6 1/2"
 FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MW 55%W, 45%M	0.84
78.00	WM 35%W, 65%M	1.09
2.00	WM w/O spts 30%W, 70%M	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

25-11s-24w Trego,KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47412

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.07.01 @ 13:55:57

Tool Information

Drill Pipe:	Length: 3869.00 ft	Diameter: 3.80 inches	Volume: 54.27 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 54.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3861.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3844.00	
Hydraulic tool	5.00			3849.00	
Safety Joint	2.00			3851.00	
Packer	5.00			3856.00	22.00 Bottom Of Top Packer
Packer	5.00			3861.00	
Stubb	1.00			3862.00	
Perforations	2.00			3864.00	
Change Over Sub	1.00			3865.00	
Recorder	0.00	6752	Inside	3865.00	
Recorder	0.00	6741	Outside	3865.00	
Blank Spacing	31.00			3896.00	
Change Over Sub	1.00			3897.00	
Perforations	5.00			3902.00	
Bullnose	3.00			3905.00	44.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

25-11s-24w Trego,KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47412

DST#: 1

ATTN: Tim Lauer

Test Start: 2012.07.01 @ 13:55:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

62000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MW 55%W, 45%M	0.842
78.00	WM 35%W, 65%M	1.094
2.00	WM w/O spts 30%W, 70%M	0.028

Total Length: 140.00 ft

Total Volume: 1.964 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

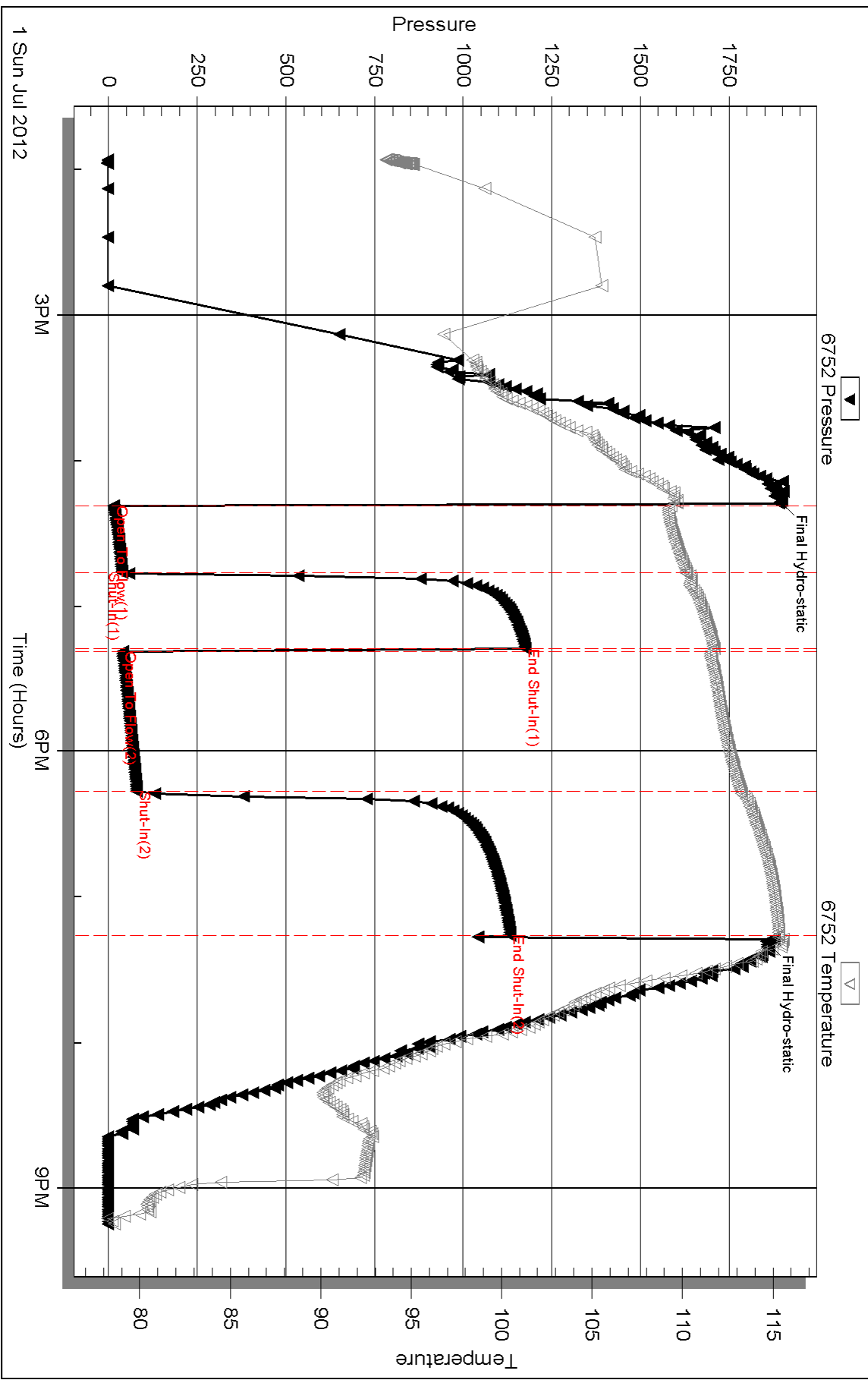
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

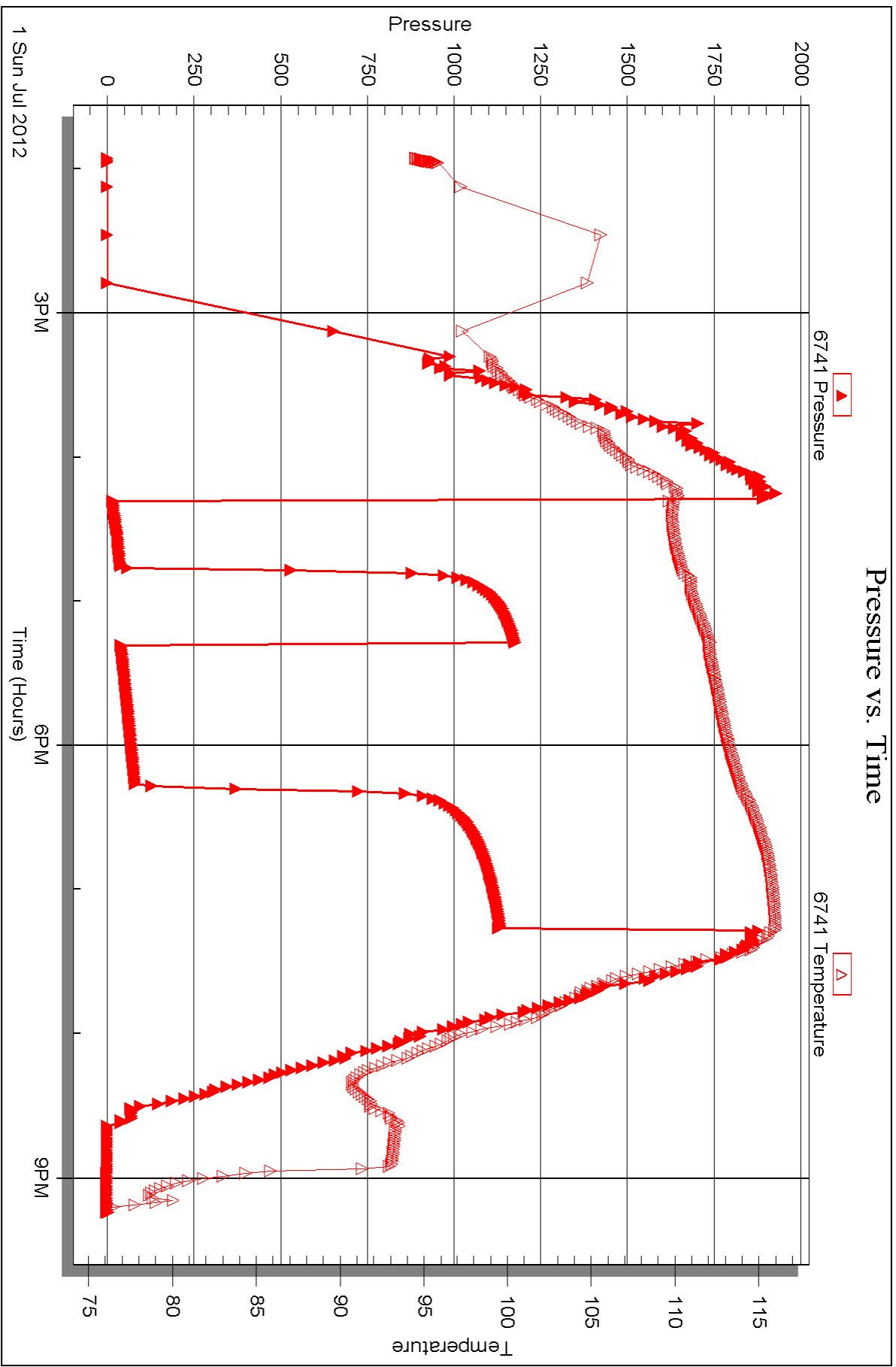


Serial #: 6741

Outside Coral Production Corp.

Struss #25-1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St Ste. 1500
Denver, CO 80202

ATTN: Tim Lauer

Struss #25-1

25-11s-24w Trego,KS

Start Date: 2012.07.02 @ 16:55:30

End Date: 2012.07.02 @ 23:10:30

Job Ticket #: 47413 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 13:17:24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

25-11s-24w Trego,KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47413

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.07.02 @ 16:55:30

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:09:30

Time Test Ended: 23:10:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brian Fairbank

Unit No: 41

Interval: 4009.00 ft (KB) To 4035.00 ft (KB) (TVD)

Reference Elevations: 2477.00 ft (KB)

Total Depth: 4035.00 ft (KB) (TVD)

2469.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 14.49 psig @ 4012.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.02

End Date:

2012.07.02

Last Calib.:

2012.07.02

Start Time: 16:55:31

End Time:

23:10:30

Time On Btm:

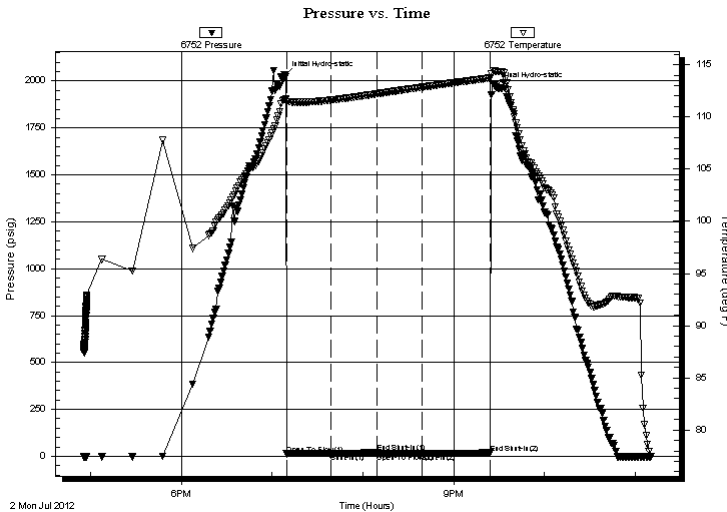
2012.07.02 @ 19:08:30

Time Off Btm:

2012.07.02 @ 21:27:30

TEST COMMENT: IFP - sur blow - died 4 min
ISI - no blow back
FFP - no blow
FSI - no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2027.73	111.69	Initial Hydro-static
1	12.97	111.47	Open To Flow (1)
30	13.89	111.62	Shut-In(1)
61	19.53	112.21	End Shut-In(1)
61	13.77	112.22	Open To Flow (2)
91	14.49	112.85	Shut-In(2)
136	18.39	113.74	End Shut-In(2)
139	1971.39	114.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	DRL MUD 100%	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

25-11s-24w Trego, KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47413

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.07.02 @ 16:55:30

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:09:30

Time Test Ended: 23:10:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brian Fairbank

Unit No: 41

Interval: 4009.00 ft (KB) To 4035.00 ft (KB) (TVD)

Reference Elevations: 2477.00 ft (KB)

Total Depth: 4035.00 ft (KB) (TVD)

2469.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6741 Outside

Press @ Run Depth: psig @ 4012.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.02

End Date:

2012.07.02

Last Calib.:

2012.07.02

Start Time: 16:55:16

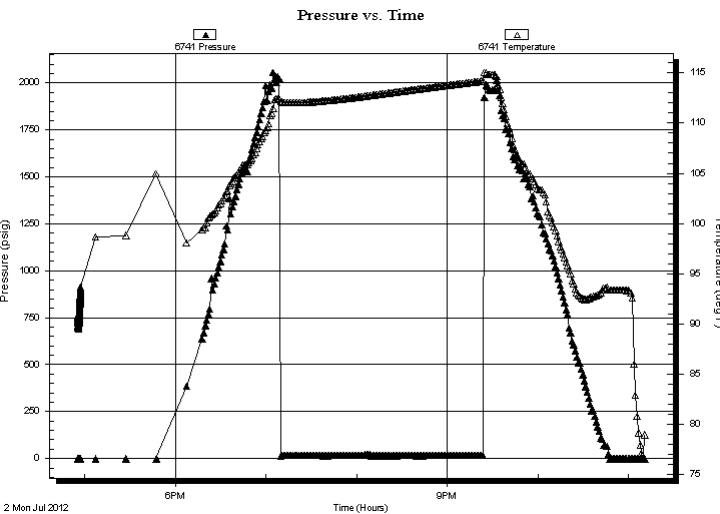
End Time:

23:10:45

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP - sur blow - died 4 min
ISI - no blow back
FFP - no blow
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	DRL MUD 100%	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

25-11s-24w Trego,KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47413

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.07.02 @ 16:55:30

Tool Information

Drill Pipe:	Length: 3992.00 ft	Diameter: 3.80 inches	Volume: 56.00 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 56.00 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4009.00 ft			Final	64000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3992.00	
Hydraulic tool	5.00			3997.00	
Safety Joint	2.00			3999.00	
Packer	5.00			4004.00	22.00 Bottom Of Top Packer
Packer	5.00			4009.00	
Stubb	1.00			4010.00	
Perforations	2.00			4012.00	
Recorder	0.00	6752	Inside	4012.00	
Recorder	0.00	6741	Outside	4012.00	
Perforations	20.00			4032.00	
Bullnose	3.00			4035.00	26.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

25-11s-24w Trego,KS

1600 Stout St Ste. 1500
Denver, CO 80202

Struss #25-1

Job Ticket: 47413

DST#: 2

ATTN: Tim Lauer

Test Start: 2012.07.02 @ 16:55:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	DRL MUD 100%	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

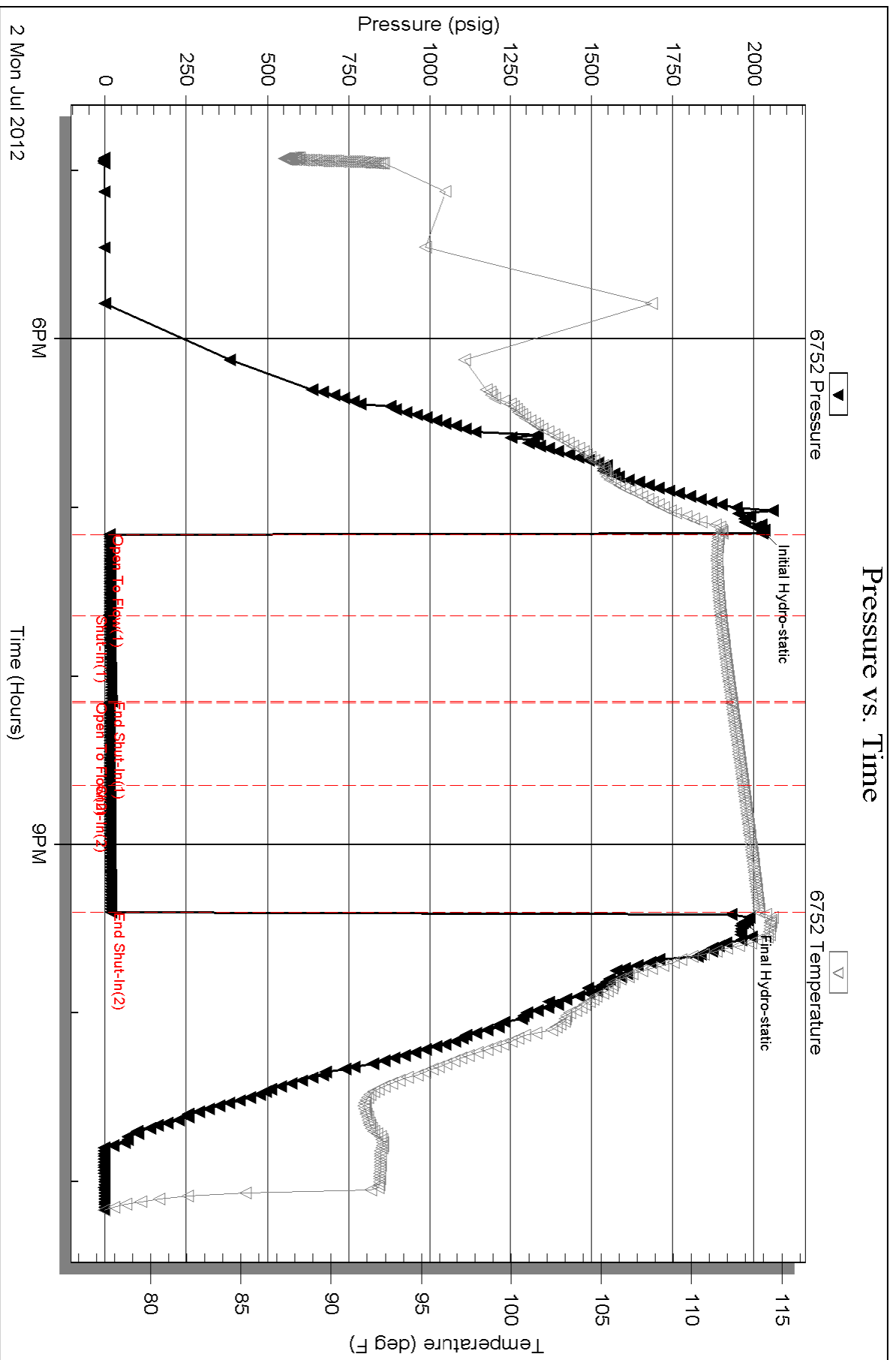
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

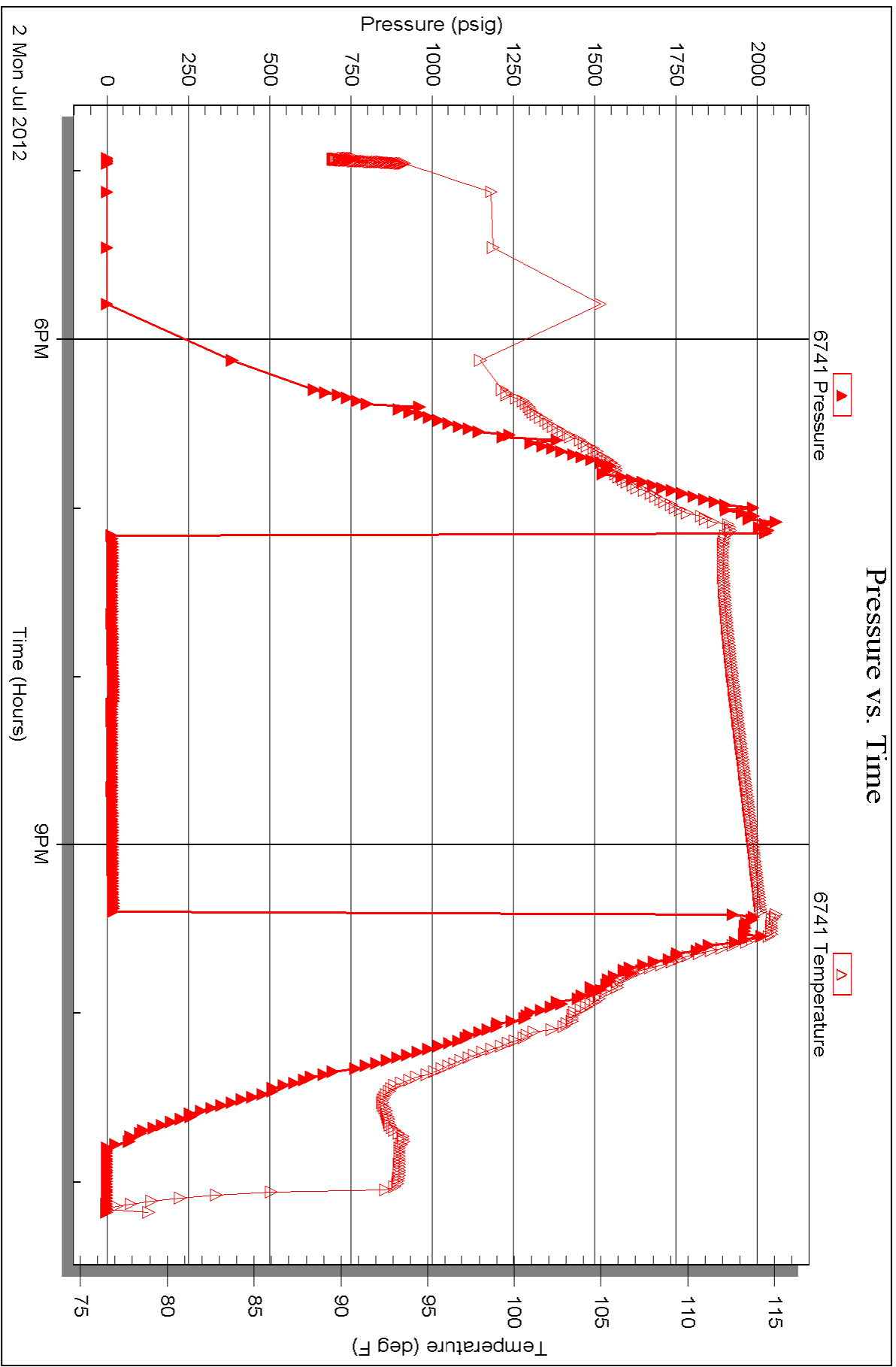


Serial #: 6741

Outside Coral Production Corp.

Struss #25-1

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47412

4/10

Well Name & No. Struss 25-1 Test No. 1 Date 7-1-12
 Company Cora Production Corp. Elevation 2477 KB 2469 GL
 Address 1600 Start St Ste. 1500 Denver, CO 80202
 Co. Rep / Geo. Tim Layer Rig Maverick 108
 Location: Sec. 25 Twp. 11 Rge. 24 Co. Trego State K

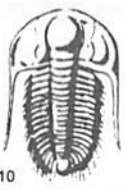
Interval Tested 3861-3905 Zone Tested LKC 'C-D'
 Anchor Length 44 Drill Pipe Run 3869 Mud Wt. 9.2
 Top Packer Depth 3856 Drill Collars Run — Vis 51
 Bottom Packer Depth 3861 Wt. Pipe Run — WL 8.0
 Total Depth 3905 Chlorides 3800 ppm System LCM
 Blow Description IFP - weak to fair blow sur - 4"
ISI - no blow back
FFP - weak to good blow sur - 6 1/2"
FST - no blow back

Rec	Feet of	%gas	spts	%oil	%water	%mud
<u>2</u>	<u>WM w/o spts</u>			<u>30</u>	<u>70</u>	
<u>78</u>	<u>WM</u>			<u>35</u>	<u>65</u>	
<u>60</u>	<u>MW</u>			<u>55</u>	<u>45</u>	
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud

Rec Total 140 BHT 115 Gravity .094 @ 93 °F Chlorides 62,000 ppm
 (A) Initial Hydrostatic 1894 Test 1150 T-On Location 1222
 (B) First Initial Flow 14 Jars T-Started 1355
 (C) First Final Flow 38 Safety Joint 75 T-Open 1617
 (D) Initial Shut-In 1176 Circ Sub T-Pulled 1917
 (E) Second Initial Flow 40 Hourly Standby T-Out 2114
 (F) Second Final Flow 79 Mileage 82 RT 127.10 Comments
 (G) Final Shut-In 1134 Sampler
 (H) Final Hydrostatic 1855 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1352.10
 Accessibility MP/DST Disc't
 Sub Total 1352.10

Approved By _____ Our Representative Brian Fairbank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47413

Well Name & No. Straw 25-1 Test No. 2 Date 7-2-12
 Company Consl Elevation 2477 KB 2469 GL
 Address _____
 Co. Rep / Geo. Tim Lauer Rig Maverick 108
 Location: Sec. 25 Twp. 11 Rge. 24 Co. Trego State Ks

Interval Tested 4009-4035 Zone Tested LKC "J"
 Anchor Length 26 Drill Pipe Run 3992 Mud Wt. 9.4
 Top Packer Depth 4004 Drill Collars Run _____ Vis 55
 Bottom Packer Depth 4009 Wt. Pipe Run _____ WL 8.8
 Total Depth 4035 Chlorides 5000 ppm System LCM _____
 Blow Description IFP - sur blow - died 4 min
ISI - no blow back
FFP - no blow
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>drl mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2028</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>1558</u>
(B) First Initial Flow <u>13</u>	<input type="checkbox"/> Jars	T-Started <u>1655</u>
(C) First Final Flow <u>14</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>1909</u>
(D) Initial Shut-In <u>20</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2124</u>
(E) Second Initial Flow <u>14</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2310</u>
(F) Second Final Flow <u>14</u>	<input checked="" type="checkbox"/> Mileage 254.20	Comments <u>mileage x 2 tool</u>
(G) Final Shut-In <u>18</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1971</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1579.20</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1579.20</u>	

Approved By _____ Our Representative Brian Farber

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Tim J. Lauer

Petroleum Geologist

Office 316.832.0530
Cell 316.253.1275

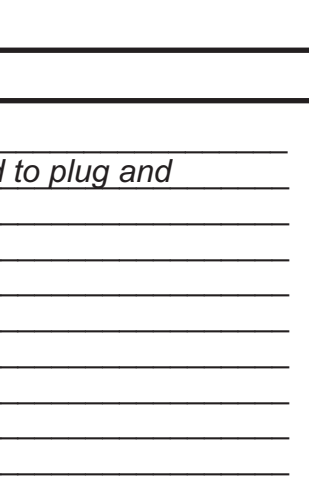
GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY	Coral Production Corporation		
LEASE	#25-1 Struss		
FIELD	WC		
LOCATION	230' FSL, 800' FWL of Section		
SEC	25	TWSP	11s RGE 24w
COUNTY	Trego	STATE	Kansas
CONTRACTOR	Maverick Drilling Rig #108		
SPUD	6-26-2012	COMP	7-4-2012
RTD	4300'	LTD	4300'
MUD UP	3250'	TYPE MUD	Chemical
SAMPLES SAVED FROM	3550' TO RTD		
DRILLING TIME KEPT FROM	3550' TO RTD		
SAMPLES EXAMINED FROM	3550' TO RTD		
GEOLOGICAL SUPERVISION FROM	3650' TO RTD		
GEOLOGIST ON WELL	Tim J. Lauer		

ELEVATIONS	KB 2477'
DF	
GL	2469'
Measurements Are All From	Kelly Bushing
CASING	
CONDUCTOR	
SURFACE	8-5/8" @ 224'
PRODUCTION	
ELECTRICAL SURVEYS	

FORMATION TOPS	ELECTRIC LOG	SAMPLE LOG
Anhydrite		2049 (+428)
Topeka		3578 (-1101)
Heebner		3805 (-1328)
Toronto		3823 (-1346)
Lansing		3837 (-1360)
Base Ks. City		4079 (-1602)
Mamaton		4131 (-1654)
Pawnee		4206 (-1729)
Total Depth		4300 (-1823)

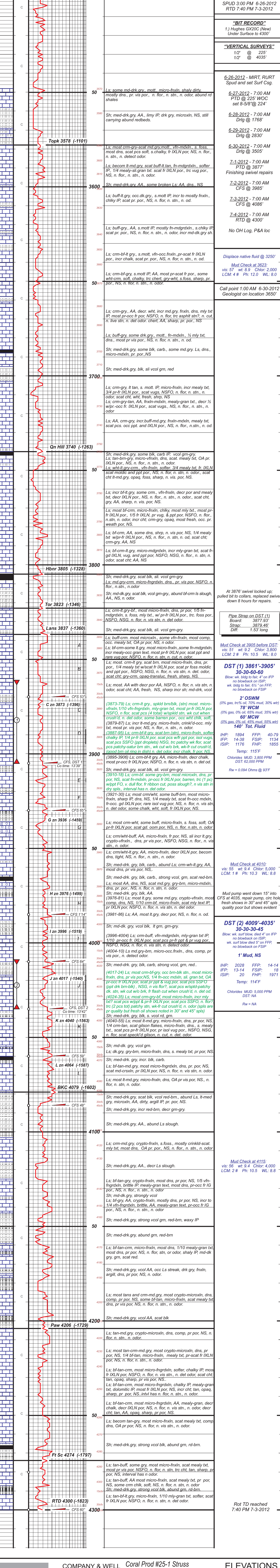


REMARKS
Due to sample shows, and drill stem test results, operator elected to plug and abandon the location.

Respectfully submitted,
Tim J. Lauer
Tim J. Lauer
7-4-2012

LEGEND

	Anhydrite		Sandstone		Limestone		Shale		Carb Sh		Cherty LS		Chert		Dolomite
--	-----------	--	-----------	--	-----------	--	-------	--	---------	--	-----------	--	-------	--	----------



COMPANY & WELL	Coral Prod #25-1 Struss	ELEVATIONS	KB 2477'
LOCATION	230' FSL, 800' FWL of Section	GL	2469'
SEC	25 TWSP 11s RGE 24w		
COUNTY	Trego STATE Kansas		

Tim J. Lauer

Petroleum Geologist

Office 316.832.0530
Cell 316.253.1275

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Coral Production Corporation
 LEASE #25-1 Struss
 FIELD WC
 LOCATION 230' FSL, 800' FWL of Section
 SEC 25 TWSP 11s RGE 24w
 COUNTY Trego STATE Kansas
 CONTRACTOR Maverick Drilling Rig #108
 SPUD 6-26-2012 COMP 7-4-2012
 RTD 4300' LTD 4300'
 MUD UP 3250 TYPE MUD Chemical

ELEVATIONS
KB 2477'

DF _____

GL 2469'

Measurements Are All From Kelly Bushing

CASING

CONDUCTOR _____

SURFACE 8-5/8" @ 224'

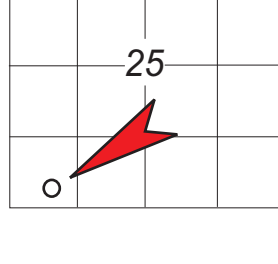
PRODUCTION _____

ELECTRICAL SURVEYS

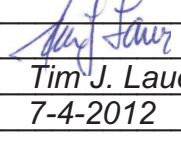
No OH logs run

SAMPLES SAVED FROM 3550' TO RTD
 DRILLING TIME KEPT FROM 3550' TO RTD
 SAMPLES EXAMINED FROM 3550' TO RTD
 GEOLOGICAL SUPERVISION FROM 3650' to RTD
 GEOLOGIST ON WELL Tim J. Lauer

FORMATION TOPS	ELECTRIC LOG	SAMPLE LOG
Anhydrite		2049 (+428)
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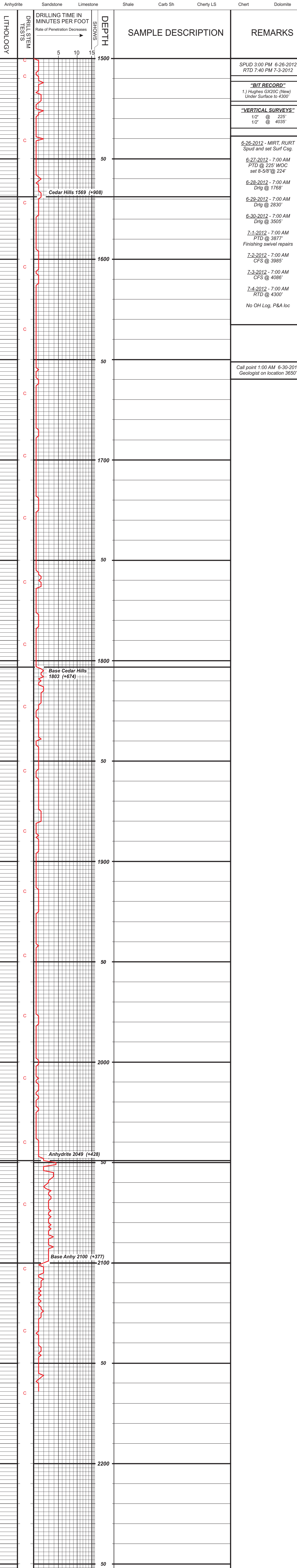


COMPANY & WELL Coral Prod. Corp. #25-1 Struss
 LOCATION 230' FSL, 800' FWL of Section
 SEC 25 TWSP 11s RGE 24w
 COUNTY Trego STATE Kansas
 ELEVATIONS
 KB 2477'
 GL 2469'

REMARKS
Due to sample shows, drill stem test results, operator elected to plug and abandon the location.
Respectfully submitted,

 Tim J. Lauer
 7-4-2012

LEGEND

							
Anhydrite	Sandstone	Limestone	Shale	Carb Sh	Cherty LS	Chert	Dolomite



COMPANY & WELL Coral Prod #25-1 Struss
 LOCATION 230' FSL, 800' FWL of Section
 SEC 25 TWSP 11s RGE 24w
 COUNTY Trego STATE Kansas
 ELEVATIONS
 KB 2477'
 GL 2469'

ALLIED OIL & GAS SERVICES, LLC 053635

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS
6-27-12

DATE <u>6-26-12</u>	SEC. <u>25</u>	TWP. <u>11S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:30</u>
LEASE <u>STUSS</u>	WELL # <u>25-1</u>	LOCATION <u>W of Kenney, KS 24 2N</u>			COUNTY <u>Frederick</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)			<u>3/4 N. INTO</u>				

CONTRACTOR Maverick Drilling Big 108 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____ CEMENT

CASING SIZE 4 3/8 DEPTH 229.61 AMOUNT ORDERED 165 sks Class A 3700

TUBING SIZE _____ DEPTH 27 gel

DRILL PIPE 1 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 165 @ 16.25 2.681.25

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15 ft GEL 3 @ 21.25 63.75

PERFS. _____ CHLORIDE 6 @ 58.20 349.20

DISPLACEMENT 13.67 bbls Erestwater ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Dustin L

398 HELPER Kevin E

BULK TRUCK _____

741 DRIVER Kevin U

BULK TRUCK _____

_____ DRIVER _____

HANDLING 178 @ 2.10 373.80

MILEAGE 8.13 x 35 x 2.35 669.25

TOTAL 4.137.25

REMARKS:

See Cement Log

Plug down 1500

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE _____ @ _____

MILEAGE Hvm 35 @ 7.00 245.00

MANIFOLD _____ @ _____

Hvm 35 @ 4.00 140.00

TOTAL 1510.00

CHARGE TO: Coral Production Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME A Jeremy Struck

SIGNATURE [Signature]

Thank you!!

SALES TAX (If Any) _____

TOTAL CHARGES 5.647.26

25% DISCOUNT 1.411.81 IF PAID IN 30 DAYS

4.235.44

BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

587

DATE 7-4-12 SEC. 25	RANGE/TWP. 11-24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Strauss			WELL # 25-1		
				COUNTY TR	STATE KS.

CONTRACTOR	Maverick 108	OWNER	Coral		
TYPE OF JOB	rotary plug				
HOLE SIZE 7 7/8	T.D. 4300	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	220		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	132	@ 13.50	2046
DISPLACEMENT	SHOE JOINT	POZMIX	88	@ 8.30	748
CEMENT LEFT IN CSG.		GEL	9	@ 26	234
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		Flo-seal	55 lbs.	@ 2.75	123.75
PUMP TRUCK				@	
# Jay				@	
BULK TRUCK				@	
# Eric				@	
BULK TRUCK				@	
#				@	
		HANDLING	229	@ 2.15	492.35
		MILEAGE	32	@ 22.90	1190.80
		TOTAL			

REMARKS	SERVICE Rotary Plug		
1st plug 2075 23sx	DEPT OF JOB	@	
2nd 1170 100sx	PUMP TRUCK CHARGE	@ 1350	
3rd 275 40 x	EXTRA FOOTAGE	@	
4th 404	MILEAGE 52x2	@ 6.50	676
rat hole 30 sx	MANIFOLD light vehicle	@ 2.00	208
mh 15 sx		@	
	TOTAL		

CHARGE TO: Local Production Company	
STREET 1600 Stout st. apt 1	STATE CO
CITY Denver	ZIP 80202

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
3/8 wiper plug	@ 79.00
	@
	@
	@
	@
TOTAL	7147.90
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE



PRINTED NAME

Jeremy Stuckey