



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1087778

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Gary 1-5
Doc ID	1087778

Tops

Name	Top	Datum
Anhy	1453	+922
B/Anhy	1472	+903
Heebner	3957'	-1582
Lansing	4060'	-1685
Stark	4290'	-1915
B/KC	4406'	-2031
Marmaton	4434'	-2059
Ft.Scott	4574'	-2199
Mississippian	4656'	-2281



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, Ks 67846

ATTN: Harley Sayles

Gary 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.06.28 @ 05:38:25

End Date: 2012.06.28 @ 13:02:40

Job Ticket #: 47994 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:07:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman, KS

Gary 1-5

Job Ticket: 47994

DST#: 1

Test Start: 2012.06.28 @ 05:38:25

GENERAL INFORMATION:

Formation: **Altamont A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:52:25

Time Test Ended: 13:02:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Interval: 4438.00 ft (KB) To 4460.00 ft (KB) (TVD)

Reference Elevations: 2375.00 ft (KB)

Total Depth: 4460.00 ft (KB) (TVD)

2364.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 89.81 psig @ 4439.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.28

End Date:

2012.06.28

Last Calib.:

2012.06.28

Start Time:

05:38:30

End Time:

13:02:39

Time On Btm:

2012.06.28 @ 07:52:10

Time Off Btm:

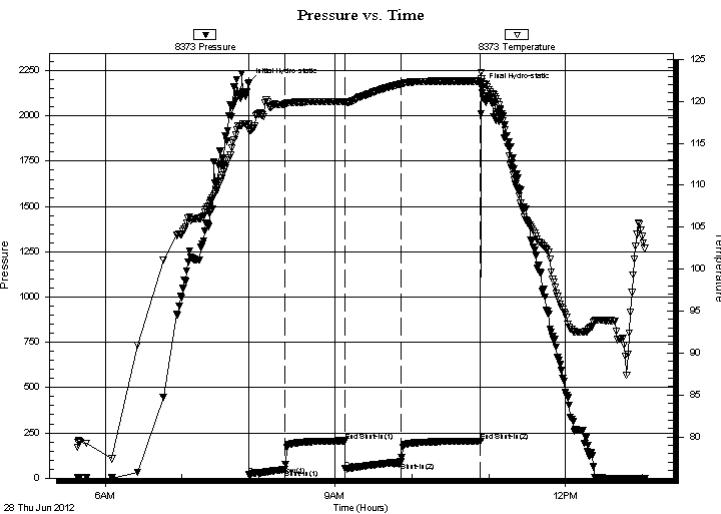
2012.06.28 @ 10:54:25

TEST COMMENT: IF: 1/4 blow built to 2 1/4.

IS: No return.

FF: Surface blow built to 1/2.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.59	117.27	Initial Hydro-static
1	18.07	116.55	Open To Flow (1)
29	48.61	119.62	Shut-In(1)
76	205.87	119.99	End Shut-In(1)
76	51.24	119.89	Open To Flow (2)
120	89.81	122.06	Shut-In(2)
182	205.34	122.38	End Shut-In(2)
183	2153.78	122.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw 90%w 10%m	0.59

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47994 **DST#: 1**
Test Start: 2012.06.28 @ 05:38:25

Tool Information

Drill Pipe:	Length: 3847.00 ft	Diameter: 3.80 inches	Volume: 53.96 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 590.00 ft	Diameter: 2.25 inches	Volume: 2.90 bbl	Weight to Pull Loose:	120000.0 lb
			<u>Total Volume: 56.86 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	90000.00 lb
Depth to Top Packer:	4438.00 ft			Final	90000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	50.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4411.00	
Shut In Tool	5.00			4416.00	
Hydraulic tool	5.00			4421.00	
Jars	5.00			4426.00	
Safety Joint	3.00			4429.00	
Packer	5.00			4434.00	28.00 Bottom Of Top Packer
Packer	4.00			4438.00	
Stubb	1.00			4439.00	
Recorder	0.00	8373	Inside	4439.00	
Recorder	0.00	8356	Outside	4439.00	
Perforations	16.00			4455.00	
Bullnose	5.00			4460.00	22.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47994 **DST#: 1**
Test Start: 2012.06.28 @ 05:38:25

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.17 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 6100.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	mcw 90%w 10%m	0.590

Total Length: 120.00 ft Total Volume: 0.590 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .14@110=32000

Serial #: 8373

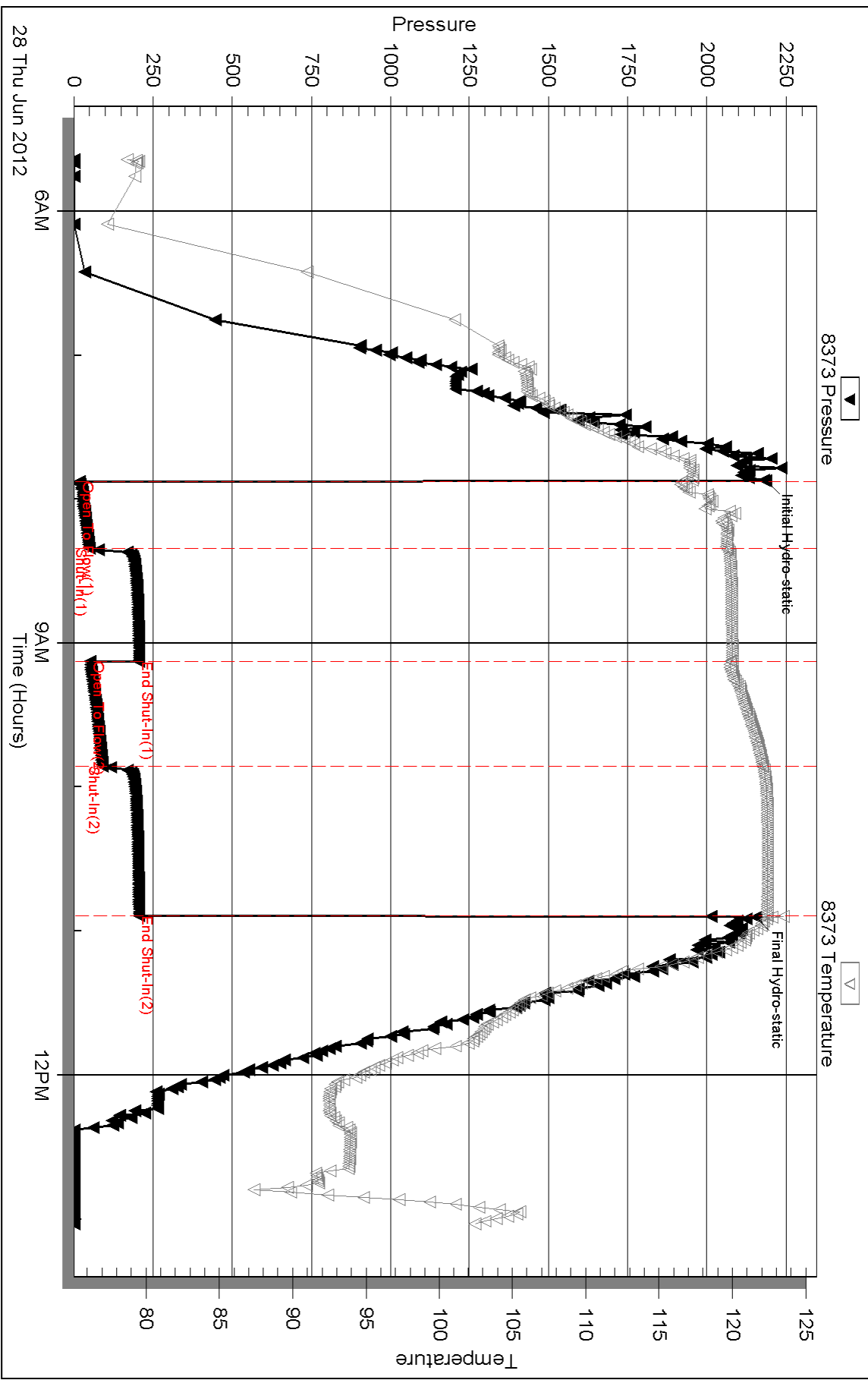
Inside

American Warrior Inc

Gary 1-5

DST Test Number: 1

Pressure vs. Time

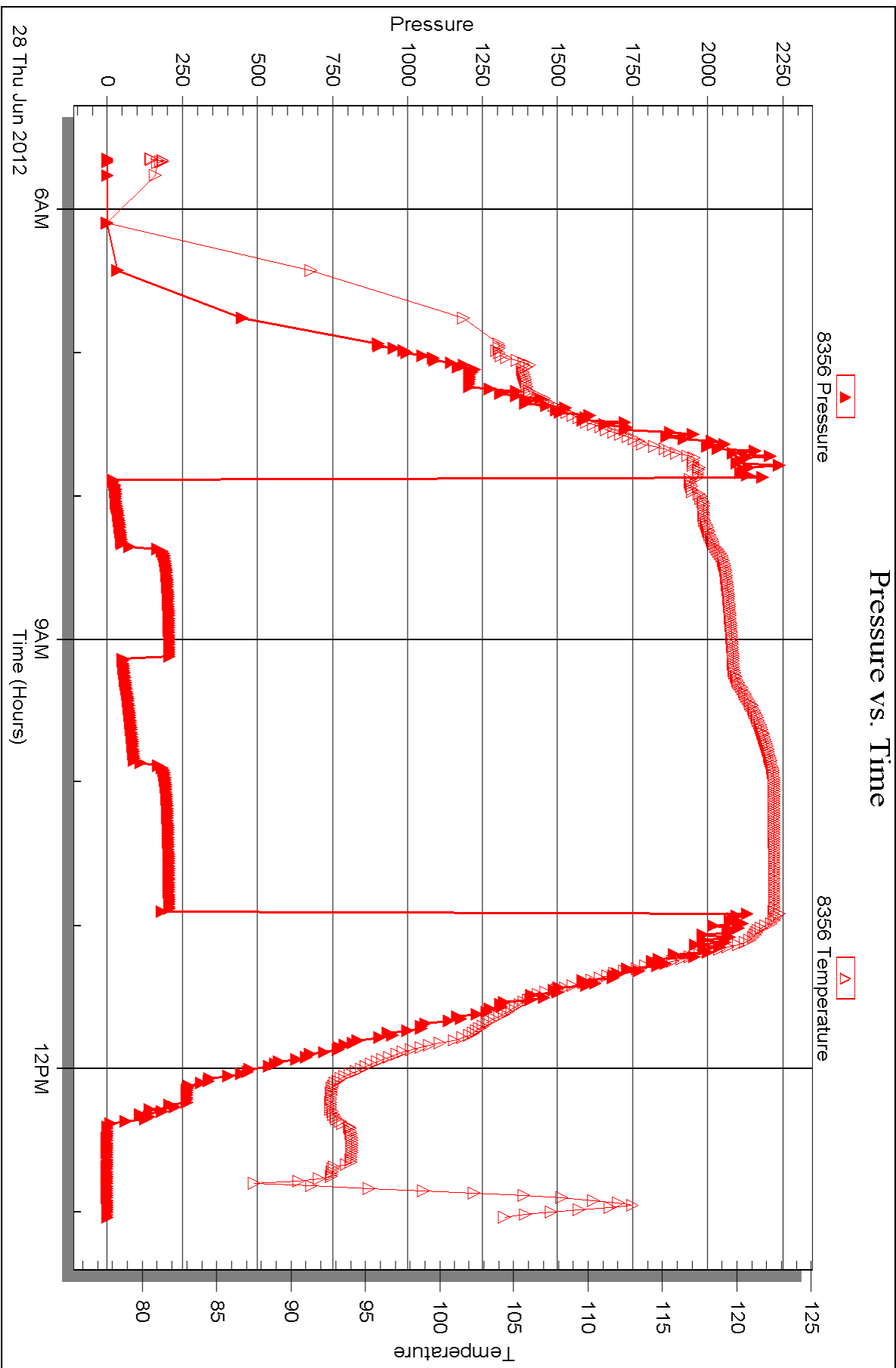


Serial #: 8356

Outside American Warrior Inc

Gary 1-5

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, Ks 67846

ATTN: Harley Sayles

Gary 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.06.29 @ 08:57:50

End Date: 2012.06.29 @ 14:20:20

Job Ticket #: 47995 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:07:15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman, KS
Gary 1-5
Job Ticket: 47995 **DST#: 2**
Test Start: 2012.06.29 @ 08:57:50

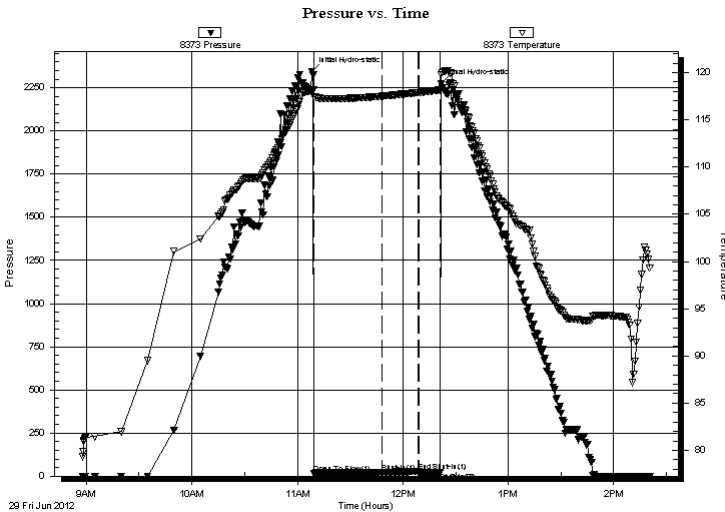
GENERAL INFORMATION:

Formation: **Ft. Scott- Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:09:35
 Time Test Ended: 14:20:20
 Interval: **4596.00 ft (KB) To 4616.00 ft (KB) (TVD)**
 Total Depth: 4616.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2375.00 ft (KB)
 2364.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8373 Inside
 Press @ Run Depth: 20.70 psig @ 4597.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.29 End Date: 2012.06.29 Last Calib.: 2012.06.29
 Start Time: 08:57:55 End Time: 14:20:19 Time On Btm: 2012.06.29 @ 11:08:20
 Time Off Btm: 2012.06.29 @ 12:21:50

TEST COMMENT: IF: Weak blow died in 2 min.
 IS: No return.
 FF: No blow.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2345.71	118.04	Initial Hydro-static
2	18.21	117.47	Open To Flow (1)
40	20.70	117.51	Shut-In(1)
61	27.67	117.89	End Shut-In(1)
61	19.12	117.89	Open To Flow (2)
73	19.34	118.15	Shut-In(2)
74	2272.49	119.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100%m	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47995 **DST#: 2**
Test Start: 2012.06.29 @ 08:57:50

Tool Information

Drill Pipe:	Length: 4002.00 ft	Diameter: 3.80 inches	Volume: 56.14 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 590.00 ft	Diameter: 2.25 inches	Volume: 2.90 bbl	Weight to Pull Loose:	100000.0 lb
			<u>Total Volume: 59.04 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	90000.00 lb
Depth to Top Packer:	4596.00 ft			Final	90000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	20.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4569.00	
Shut In Tool	5.00			4574.00	
Hydraulic tool	5.00			4579.00	
Jars	5.00			4584.00	
Safety Joint	3.00			4587.00	
Packer	5.00			4592.00	28.00 Bottom Of Top Packer
Packer	4.00			4596.00	
Stubb	1.00			4597.00	
Recorder	0.00	8373	Inside	4597.00	
Recorder	0.00	8356	Outside	4597.00	
Perforations	14.00			4611.00	
Bullnose	5.00			4616.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47995 **DST#: 2**
Test Start: 2012.06.29 @ 08:57:50

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.17 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: 1.00 inches			

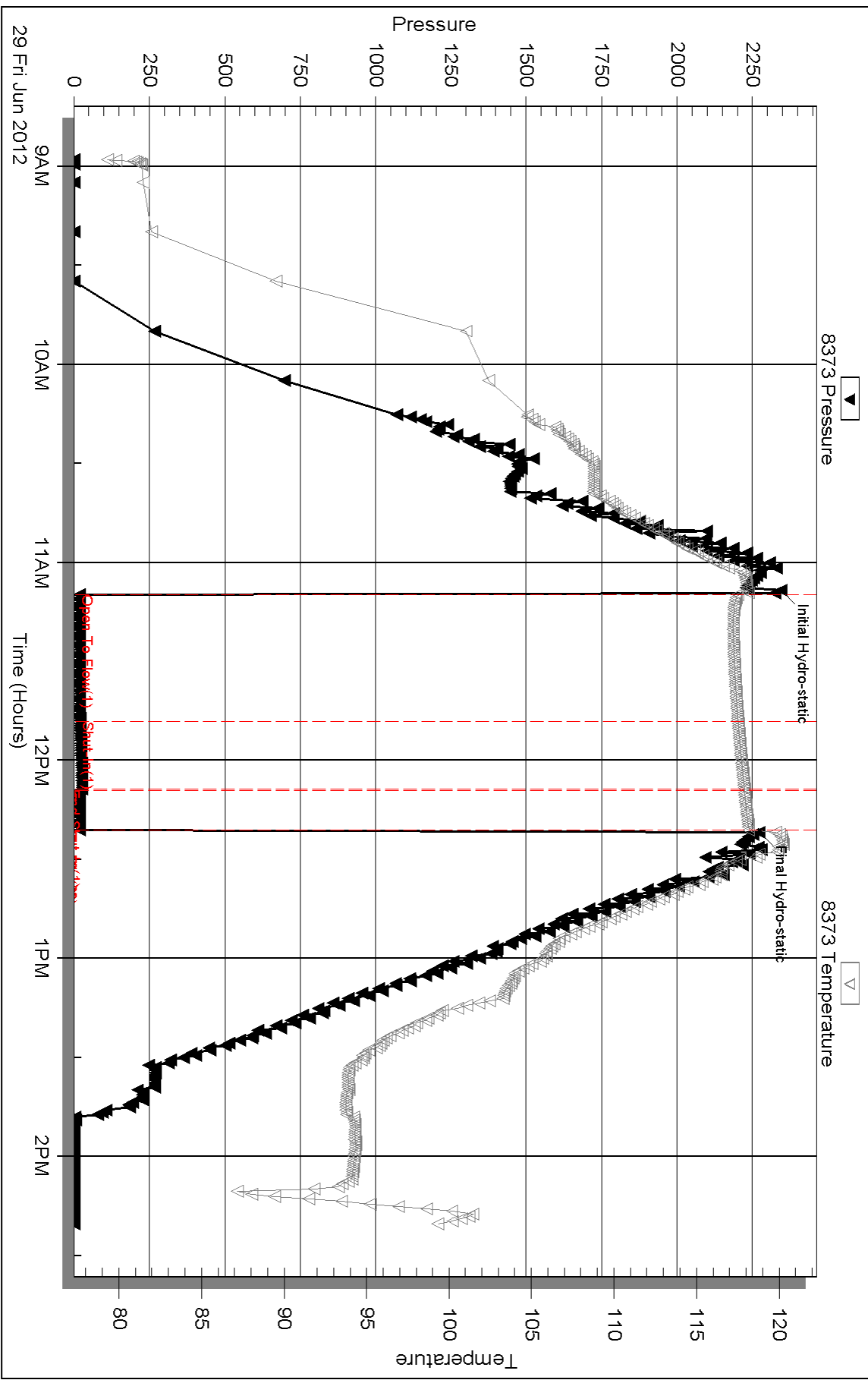
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time

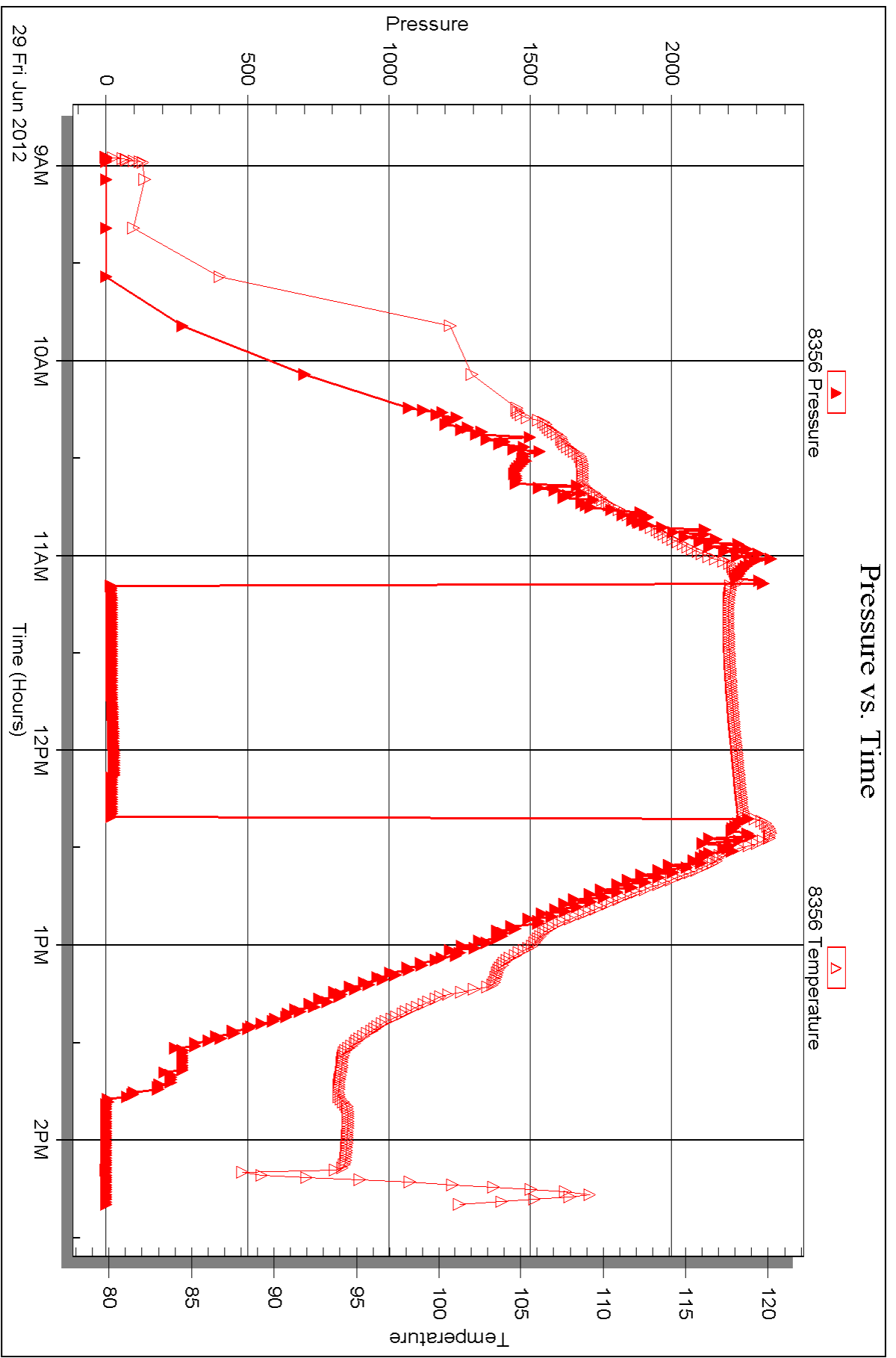


Serial #: 8356

Outside American Warrior Inc

Gary 1-5

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 47995

Printed: 2012.07.06 @ 11:07:18



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, Ks 67846

ATTN: Harley Sayles

Gary 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.06.30 @ 02:35:39

End Date: 2012.06.30 @ 07:01:54

Job Ticket #: 47996 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:06:31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 Garden City, Ks 67846
 ATTN: Harley Sayles

5-24s-21w Hodgeman, KS
Gary 1-5
 Job Ticket: 47996 **DST#: 3**
 Test Start: 2012.06.30 @ 02:35:39

GENERAL INFORMATION:

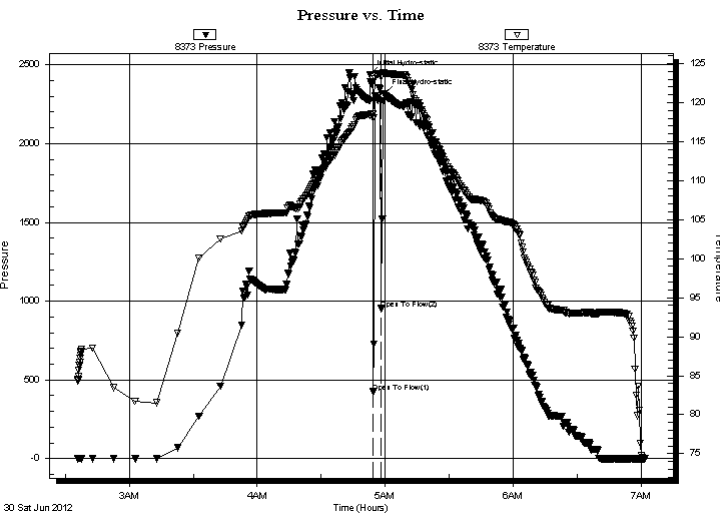
Formation: **Warsaw**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:54:24
 Time Test Ended: 07:01:54
Interval: 4656.00 ft (KB) To 4666.00 ft (KB) (TVD)
 Total Depth: 4666.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2375.00 ft (KB)
 2364.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8373

Inside

Press @ Run Depth: psig @ 4657.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.30 End Date: 2012.06.30 Last Calib.: 2012.06.30
 Start Time: 02:35:44 End Time: 07:01:53 Time On Btm: 2012.06.30 @ 04:52:54
 Time Off Btm: 2012.06.30 @ 04:59:39

TEST COMMENT: PACKERS FAILED AT OPEN.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2439.02	118.41	Initial Hydro-static
2	425.44	118.09	Open To Flow (1)
6	952.26	123.33	Open To Flow (2)
7	2319.10	123.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
385.00	mud 100% _m	1.89

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47996 **DST#: 3**
Test Start: 2012.06.30 @ 02:35:39

Tool Information

Drill Pipe:	Length: 4065.00 ft	Diameter: 3.80 inches	Volume: 57.02 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 590.00 ft	Diameter: 2.25 inches	Volume: 2.90 bbl	Weight to Pull Loose:	30000.00 lb
			<u>Total Volume: 59.92 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	95000.00 lb
Depth to Top Packer:	4656.00 ft			Final	100000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	38.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4629.00	
Shut In Tool	5.00			4634.00	
Hydraulic tool	5.00			4639.00	
Jars	5.00			4644.00	
Safety Joint	3.00			4647.00	
Packer	5.00			4652.00	28.00 Bottom Of Top Packer
Packer	4.00			4656.00	
Stubb	1.00			4657.00	
Recorder	0.00	8373	Inside	4657.00	
Recorder	0.00	8356	Outside	4657.00	
Perforations	4.00			4661.00	
Bullnose	5.00			4666.00	10.00 Bottom Packers & Anchor

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47996 **DST#: 3**
Test Start: 2012.06.30 @ 02:35:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: 1.00 inches			

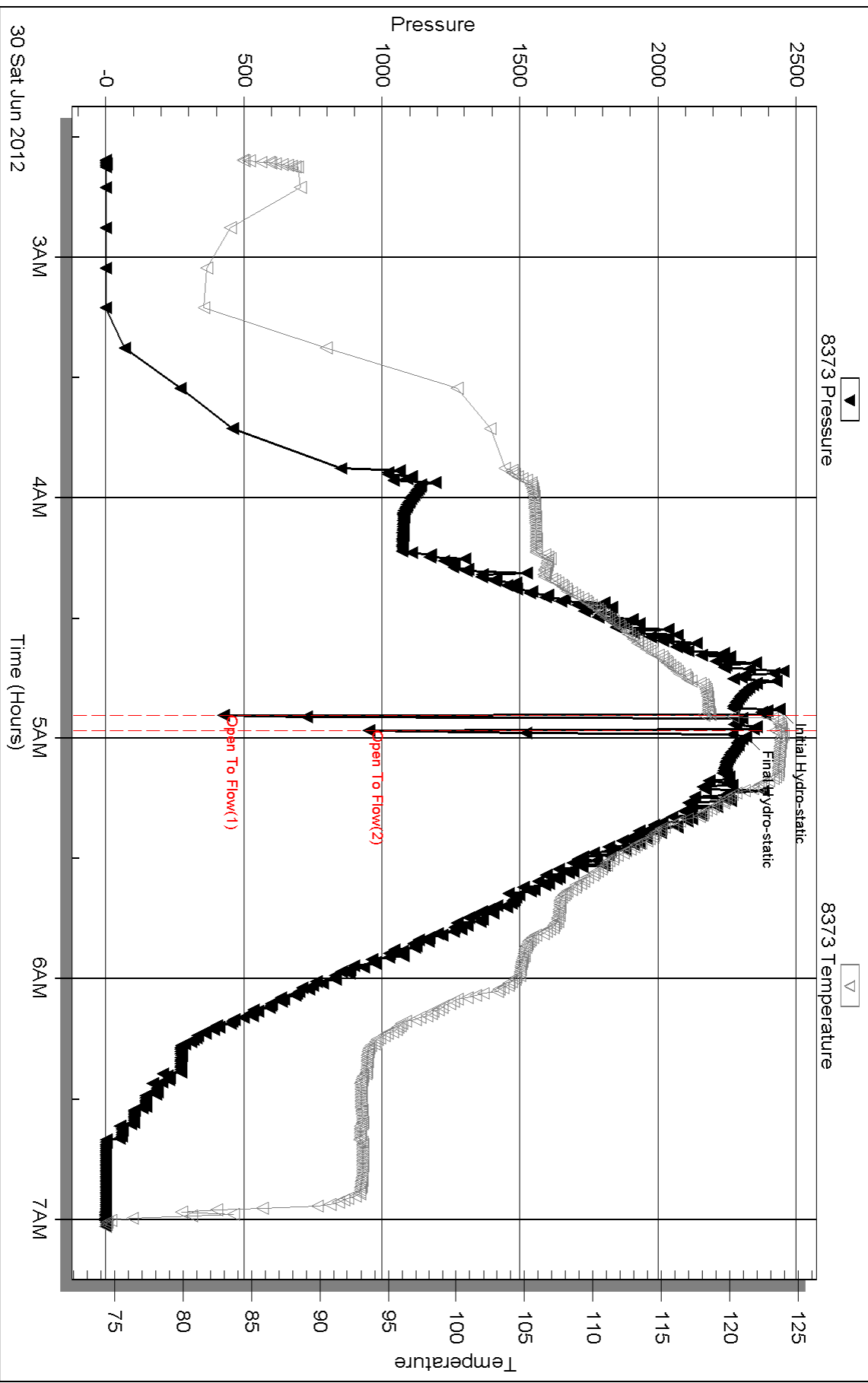
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
385.00	mud 100%m	1.893

Total Length: 385.00 ft Total Volume: 1.893 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

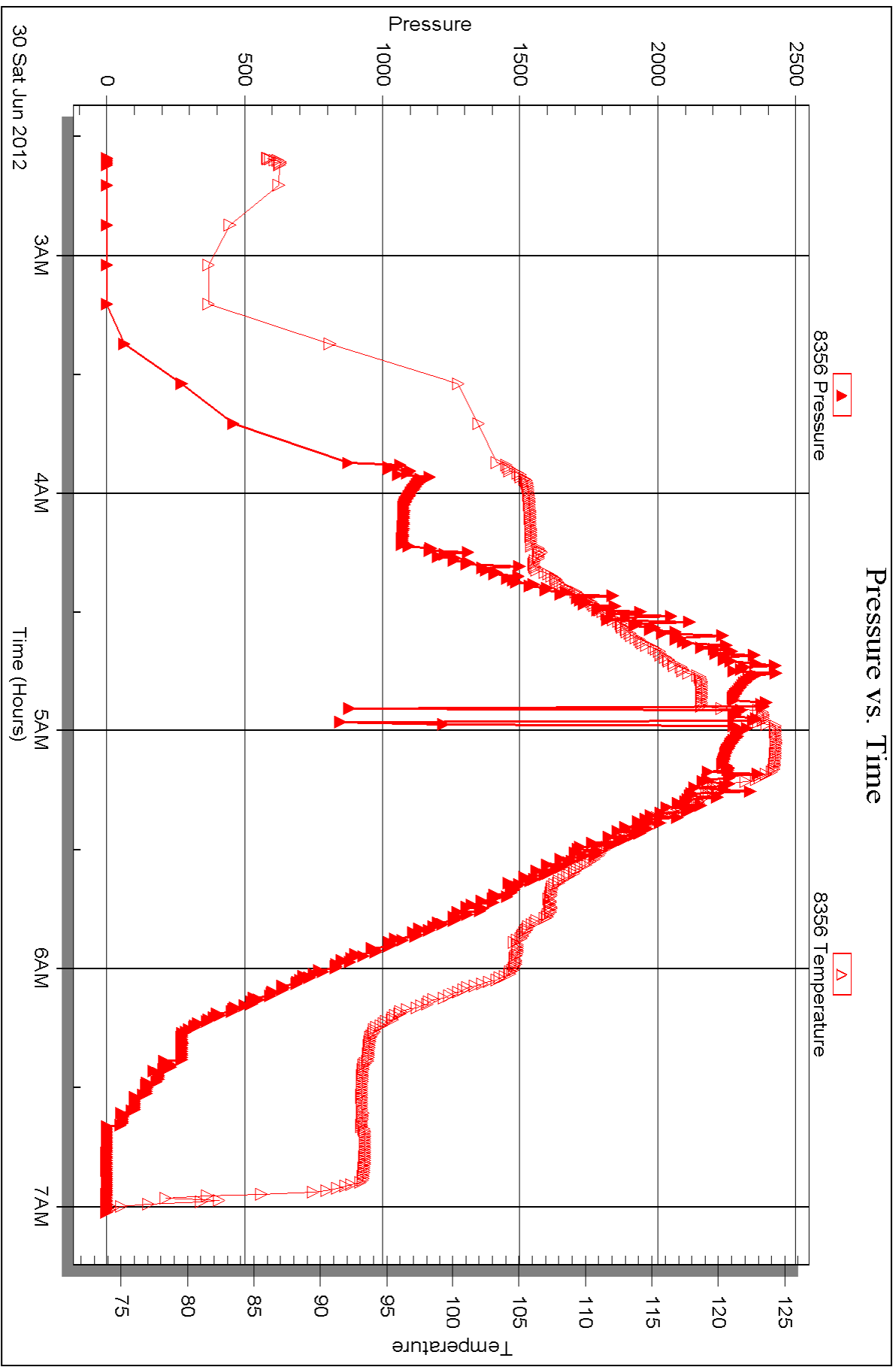


Serial #: 8356

Outside American Warrior Inc

Gary 1-5

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, Ks 67846

ATTN: Harley Sayles

Gary 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.06.30 @ 07:21:46

End Date: 2012.06.30 @ 12:49:01

Job Ticket #: 47997 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:05:49



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 3118 Cummings Rd
 Garden City, Ks 67846
 ATTN: Harley Sayles

5-24s-21w Hodgeman, KS
Gary 1-5
 Job Ticket: 47997 **DST#: 4**
 Test Start: 2012.06.30 @ 07:21:46

GENERAL INFORMATION:

Formation: **Warsaw**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:31:31
 Time Test Ended: 12:49:01
Interval: 4659.00 ft (KB) To 4666.00 ft (KB) (TVD)
 Total Depth: 4666.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2375.00 ft (KB)
 2364.00 ft (CF)
 KB to GR/CF: 11.00 ft

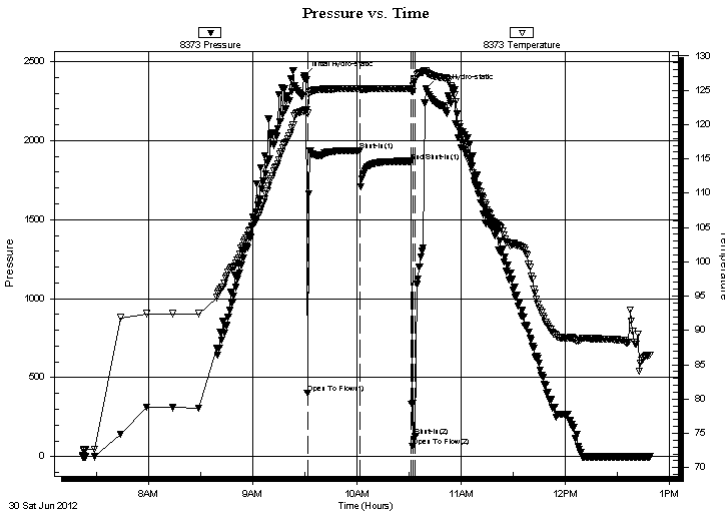
Serial #: 8373

Inside

Press @ Run Depth: 1936.03 psig @ 4660.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.30 End Date: 2012.06.30 Last Calib.: 2012.06.30
 Start Time: 07:21:51 End Time: 12:49:00 Time On Btm: 2012.06.30 @ 09:29:46
 Time Off Btm: 2012.06.30 @ 10:39:46

TEST COMMENT: IF: 1/2 blow died in 16 min. packers leaked
 IS: No return.
 FF: No blow. Packer leaked on first part of open.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2407.82	122.05	Initial Hydro-static
2	402.31	121.66	Open To Flow (1)
32	1936.03	125.23	Shut-In(1)
62	1869.41	125.21	End Shut-In(1)
63	65.69	124.78	Open To Flow (2)
64	128.03	126.64	Shut-In(2)
70	2328.28	127.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	mud 100% _m	0.34

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47997 **DST#: 4**
Test Start: 2012.06.30 @ 07:21:46

Tool Information

Drill Pipe:	Length: 4064.00 ft	Diameter: 3.80 inches	Volume: 57.01 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 590.00 ft	Diameter: 2.25 inches	Volume: 2.90 bbl	Weight to Pull Loose:	100000.0 lb
			<u>Total Volume: 59.91 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	94000.00 lb
Depth to Top Packer:	4659.00 ft			Final	95000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	7.00 ft				
Tool Length:	35.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Stubb	1.00			4632.00	
Shut In Tool	5.00			4637.00	
Hydraulic tool	5.00			4642.00	
Jars	5.00			4647.00	
Safety Joint	3.00			4650.00	
Packer	5.00			4655.00	28.00 Bottom Of Top Packer
Packer	4.00			4659.00	
Stubb	1.00			4660.00	
Recorder	0.00	8373	Inside	4660.00	
Recorder	0.00	8356	Outside	4660.00	
Perforations	1.00			4661.00	
Bullnose	5.00			4666.00	7.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47997 **DST#: 4**
Test Start: 2012.06.30 @ 07:21:46

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6500.00 ppm			
Filter Cake: 1.00 inches			

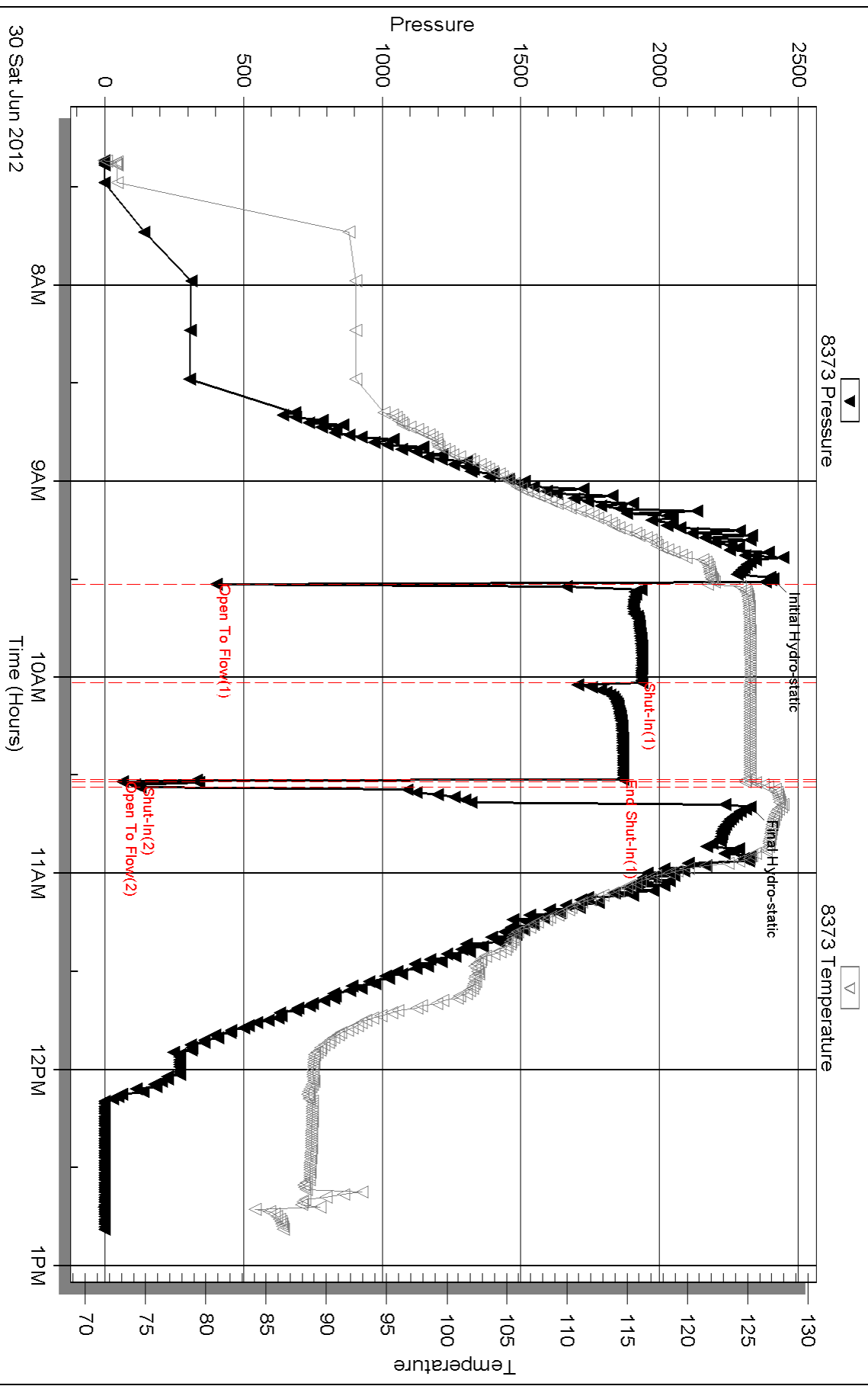
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	mud 100%m	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

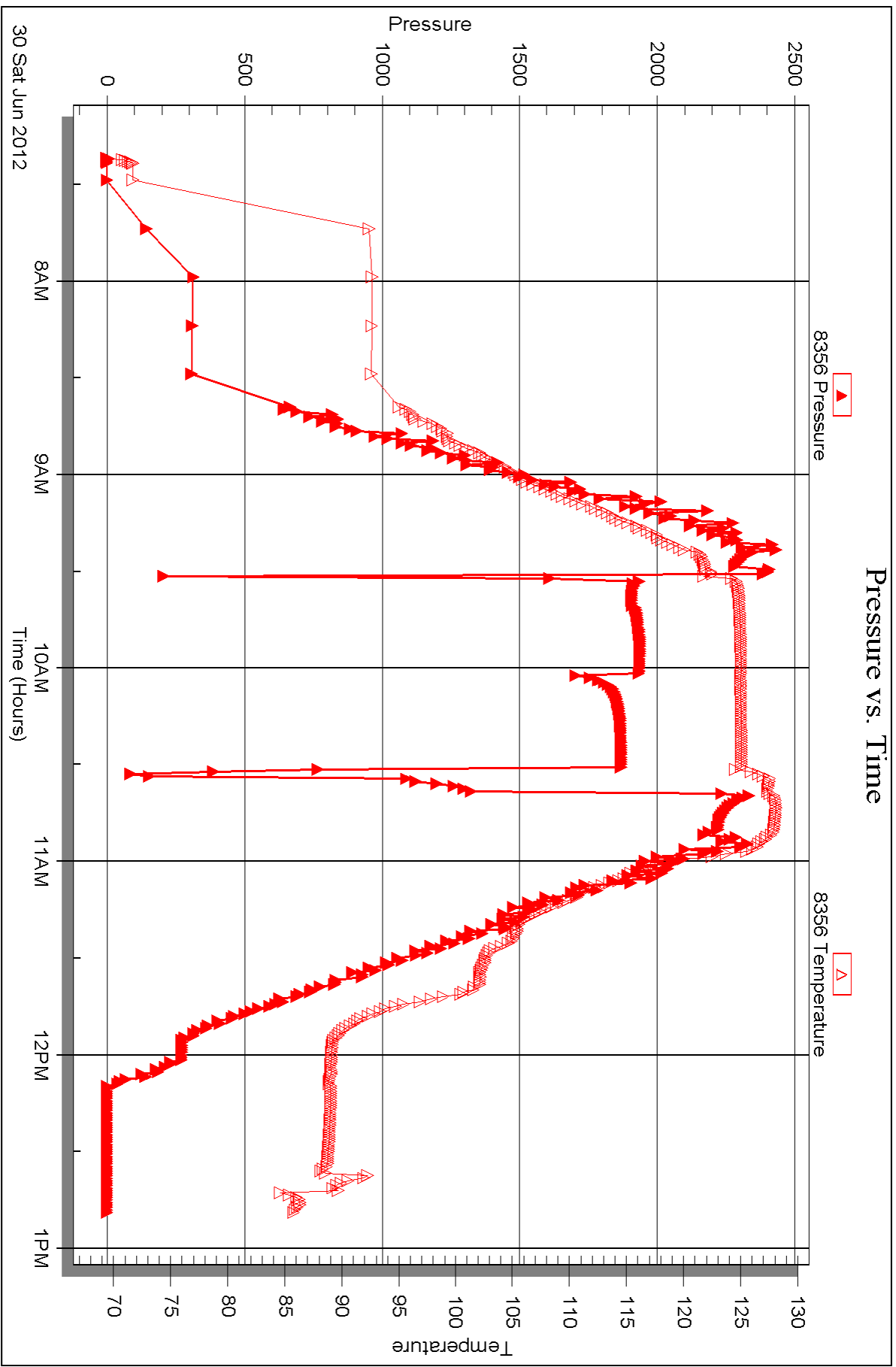


Serial #: 8356

Outside American Warrior Inc

Gary 1-5

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, Ks 67846

ATTN: Harley Sayles

Gary 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.06.30 @ 23:38:33

End Date: 2012.07.01 @ 09:01:03

Job Ticket #: 47990 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:04:17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman, KS
Gary 1-5
Job Ticket: 47990 **DST#: 5**
Test Start: 2012.06.30 @ 23:38:33

GENERAL INFORMATION:

Formation: **Miss- Osage**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:49:18
Time Test Ended: 09:01:03
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 60
Interval: **4620.00 ft (KB) To 4672.00 ft (KB) (TVD)**
Reference Elevations: 2375.00 ft (KB)
Total Depth: 4672.00 ft (KB) (TVD) 2364.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

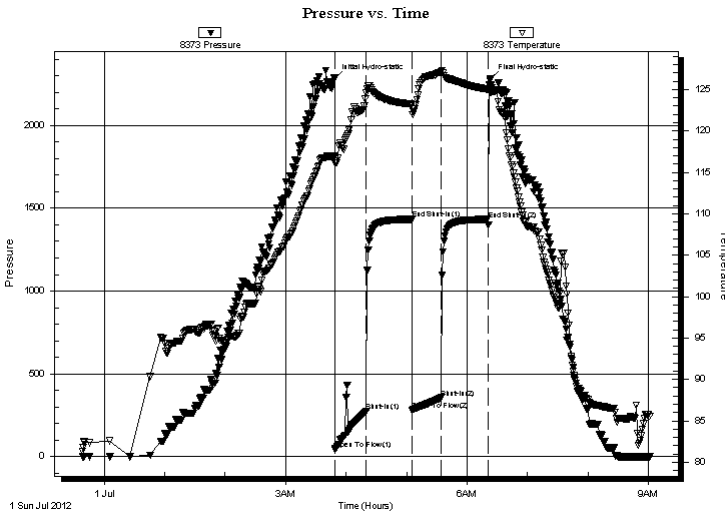
Serial #: 8373

Inside

Press @ Run Depth: 356.19 psig @ 4621.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.06.30 End Date: 2012.07.01 Last Calib.: 2012.07.01
Start Time: 23:38:38 End Time: 09:01:03 Time On Btm: 2012.07.01 @ 03:48:48
Time Off Btm: 2012.07.01 @ 06:23:18

TEST COMMENT: IF: BOB in 14 min.
IS: No return.
FF: BOB in 21 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2284.19	116.91	Initial Hydro-static
1	45.36	116.33	Open To Flow (1)
32	276.13	124.55	Shut-In(1)
77	1433.41	123.21	End Shut-In(1)
77	278.47	122.64	Open To Flow (2)
106	356.19	127.10	Shut-In(2)
152	1432.92	125.04	End Shut-In(2)
155	2280.75	124.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
410.00	mcw 90%w 10%m	2.02
273.00	mcw 60%w 40%m	2.19
123.00	mud 100%m	1.73

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47990 **DST#: 5**
Test Start: 2012.06.30 @ 23:38:33

Tool Information

Drill Pipe:	Length: 4033.00 ft	Diameter: 3.80 inches	Volume: 56.57 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 590.00 ft	Diameter: 2.25 inches	Volume: 2.90 bbl	Weight to Pull Loose:	105000.0 lb
			<u>Total Volume: 59.47 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	95000.00 lb
Depth to Top Packer:	4620.00 ft			Final	100000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	80.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4593.00	
Shut In Tool	5.00			4598.00	
Hydraulic tool	5.00			4603.00	
Jars	5.00			4608.00	
Safety Joint	3.00			4611.00	
Packer	5.00			4616.00	28.00 Bottom Of Top Packer
Packer	4.00			4620.00	
Stubb	1.00			4621.00	
Recorder	0.00	8373	Inside	4621.00	
Recorder	0.00	8356	Outside	4621.00	
Perforations	13.00			4634.00	
Change Over Sub	1.00			4635.00	
Drill Pipe	31.00			4666.00	
Change Over Sub	1.00			4667.00	
Bullnose	5.00			4672.00	52.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47990 **DST#: 5**
Test Start: 2012.06.30 @ 23:38:33

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 30000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.78 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 6700.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
410.00	mcw 90%w 10%m	2.016
273.00	mcw 60%w 40%m	2.190
123.00	mud 100%m	1.725

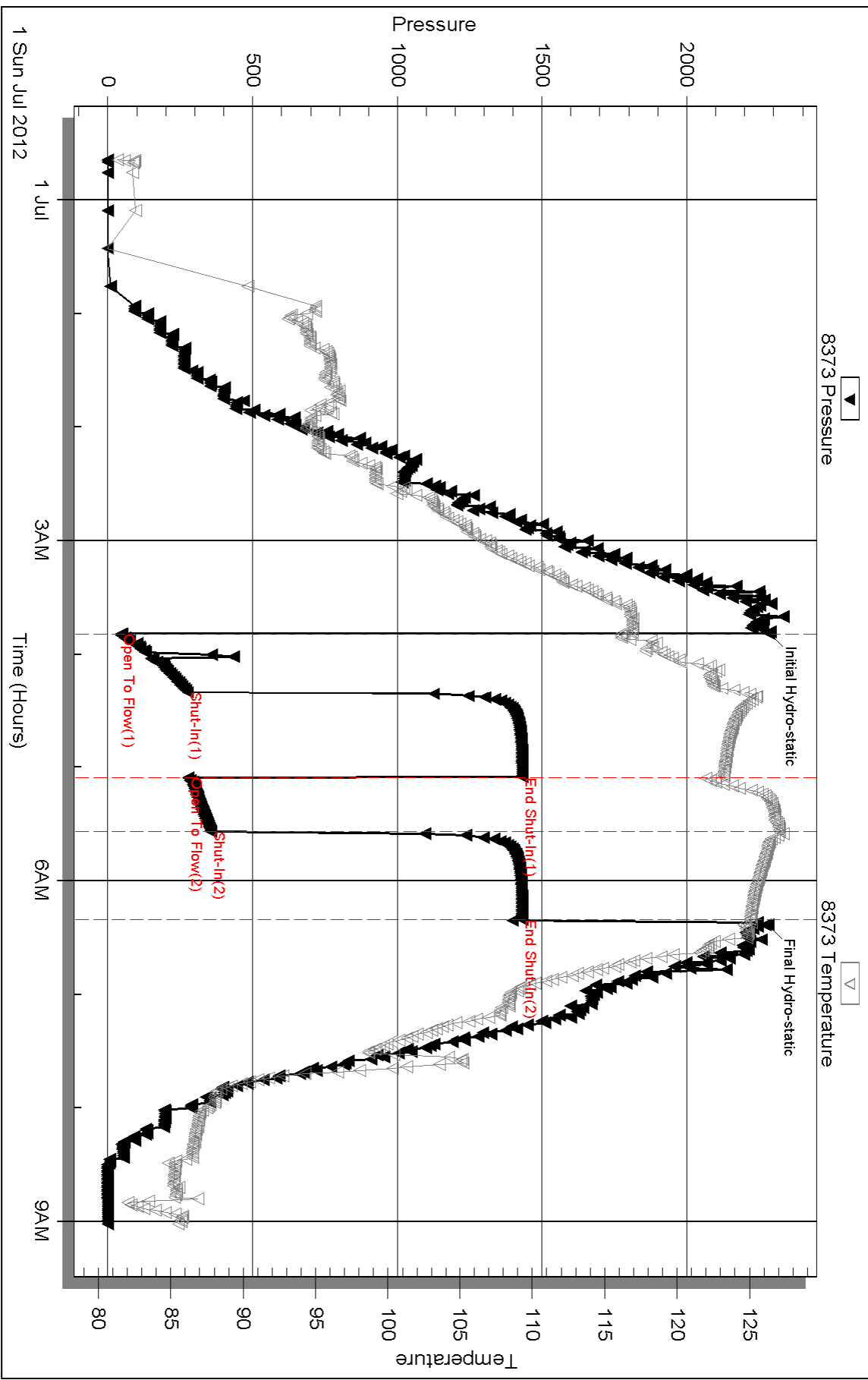
Total Length: 806.00 ft Total Volume: 5.931 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .22@74=30000

Pressure vs. Time

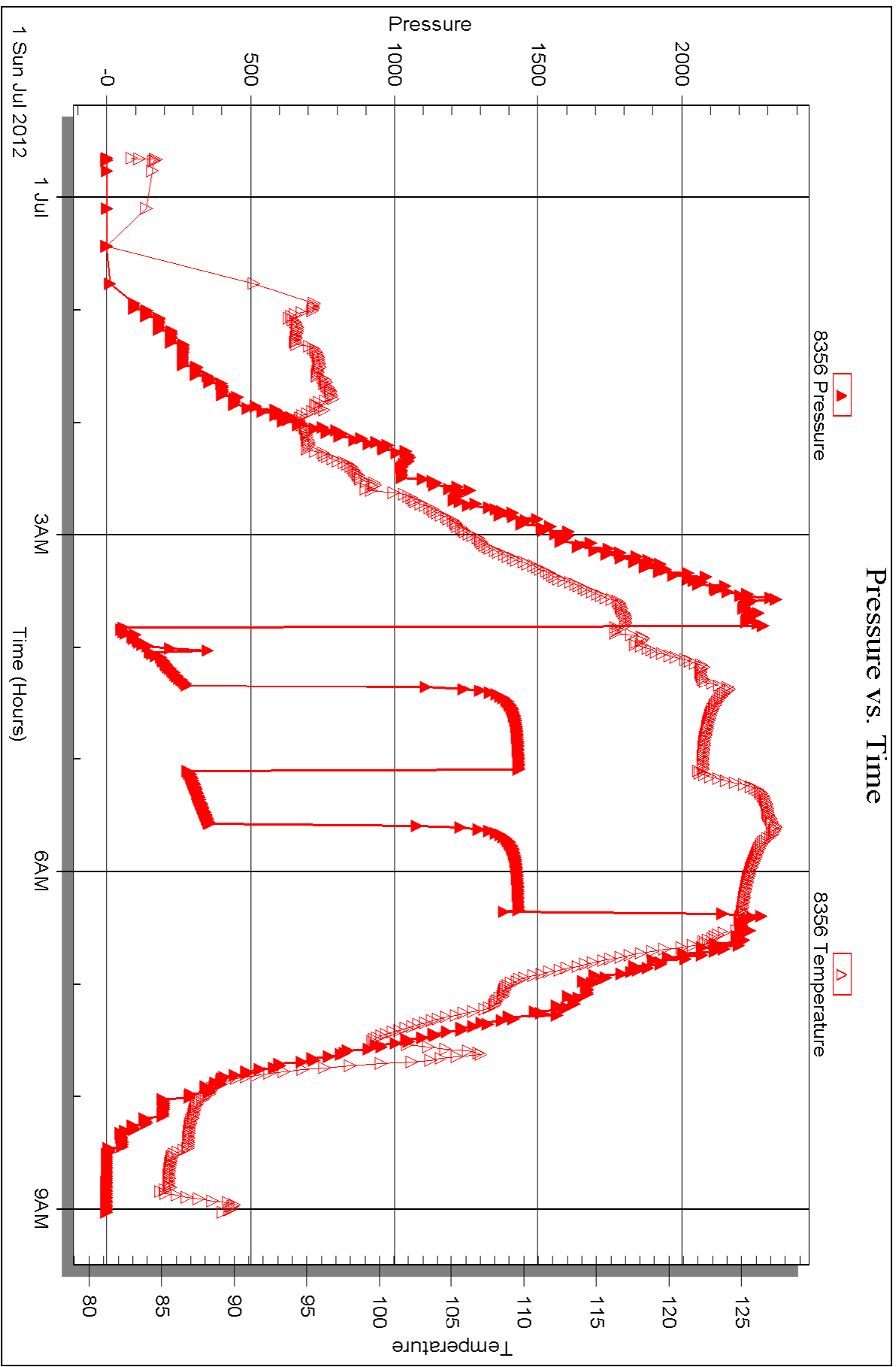


Serial #: 8356

Outside American Warrior Inc

Gary 1-5

DST Test Number: 5





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

3118 Cummings Rd
Garden City, Ks 67846

ATTN: Harley Sayles

Gary 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.07.01 @ 09:58:58

End Date: 2012.07.01 @ 15:20:43

Job Ticket #: 47999 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.06 @ 11:03:25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman, KS

Gary 1-5

Job Ticket: 47999

DST#: 6

Test Start: 2012.07.01 @ 09:58:58

GENERAL INFORMATION:

Formation: **LKC-L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:57:28
 Time Test Ended: 15:20:43
 Interval: **4380.00 ft (KB) To 4396.00 ft (KB) (TVD)**
 Total Depth: 4672.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2375.00 ft (KB)
 2364.00 ft (CF)
 KB to GR/CF: 11.00 ft

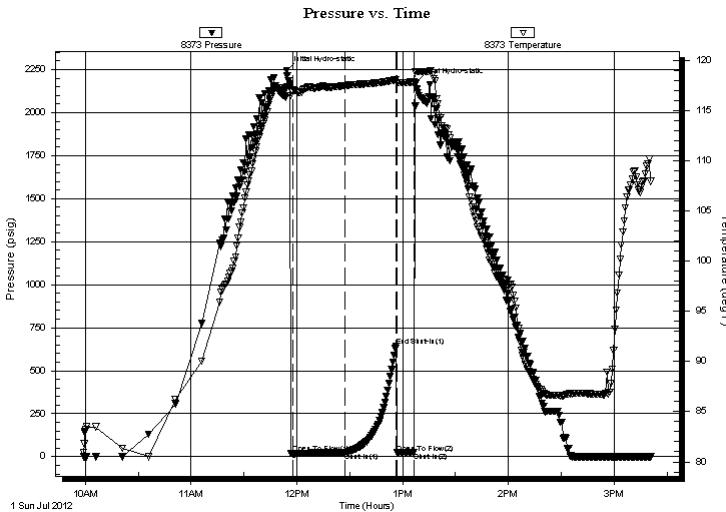
Serial #: 8373

Inside

Press @ RunDepth: 23.86 psig @ 4381.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.01 End Date: 2012.07.01 Last Calib.: 2012.07.01
 Start Time: 09:59:03 End Time: 15:20:42 Time On Btm: 2012.07.01 @ 11:54:13
 Time Off Btm: 2012.07.01 @ 13:07:28

TEST COMMENT: IF: Surface blow died in 16 min.
 IS: No return.
 FF: No blow.
 Pulled tool.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2245.53	117.36	Initial Hydro-static
4	17.22	116.89	Open To Flow (1)
34	23.86	117.53	Shut-In(1)
62	644.55	118.09	End Shut-In(1)
63	22.51	117.79	Open To Flow (2)
73	27.31	117.88	Shut-In(2)
74	2172.94	118.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100%m	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47999 **DST#: 6**
Test Start: 2012.07.01 @ 09:58:58

Tool Information

Drill Pipe:	Length: 3782.00 ft	Diameter: 3.80 inches	Volume: 53.05 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 590.00 ft	Diameter: 2.25 inches	Volume: 2.90 bbl	Weight to Pull Loose:	100000.0 lb
			<u>Total Volume: 55.95 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	95000.00 lb
Depth to Top Packer:	4380.00 ft			Final	95000.00 lb
Depth to Bottom Packer:	4392.00 ft				
Interval between Packers:	12.00 ft				
Tool Length:	320.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4353.00	
Shut In Tool	5.00			4358.00	
Hydraulic tool	5.00			4363.00	
Jars	5.00			4368.00	
Safety Joint	3.00			4371.00	
Packer	5.00			4376.00	28.00 Bottom Of Top Packer
Packer	4.00			4380.00	
Stubb	1.00			4381.00	
Recorder	0.00	8373	Inside	4381.00	
Recorder	0.00	8356	Outside	4381.00	
Perforations	10.00			4391.00	
Blank Off Sub	1.00			4392.00	12.00 Tool Interval
Packer	4.00			4396.00	
Stubb	1.00			4397.00	
Recorder	0.00	8645	Below	4397.00	
Perforations	16.00			4413.00	
Change Over Sub	1.00			4414.00	
Drill Pipe	252.00			4666.00	
Change Over Sub	1.00			4667.00	
Bullnose	5.00			4672.00	280.00 Bottom Packers & Anchor

Total Tool Length: 320.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
Garden City, Ks 67846
ATTN: Harley Sayles

5-24s-21w Hodgeman,KS
Gary 1-5
Job Ticket: 47999 **DST#: 6**
Test Start: 2012.07.01 @ 09:58:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6700.00 ppm			
Filter Cake: 1.00 inches			

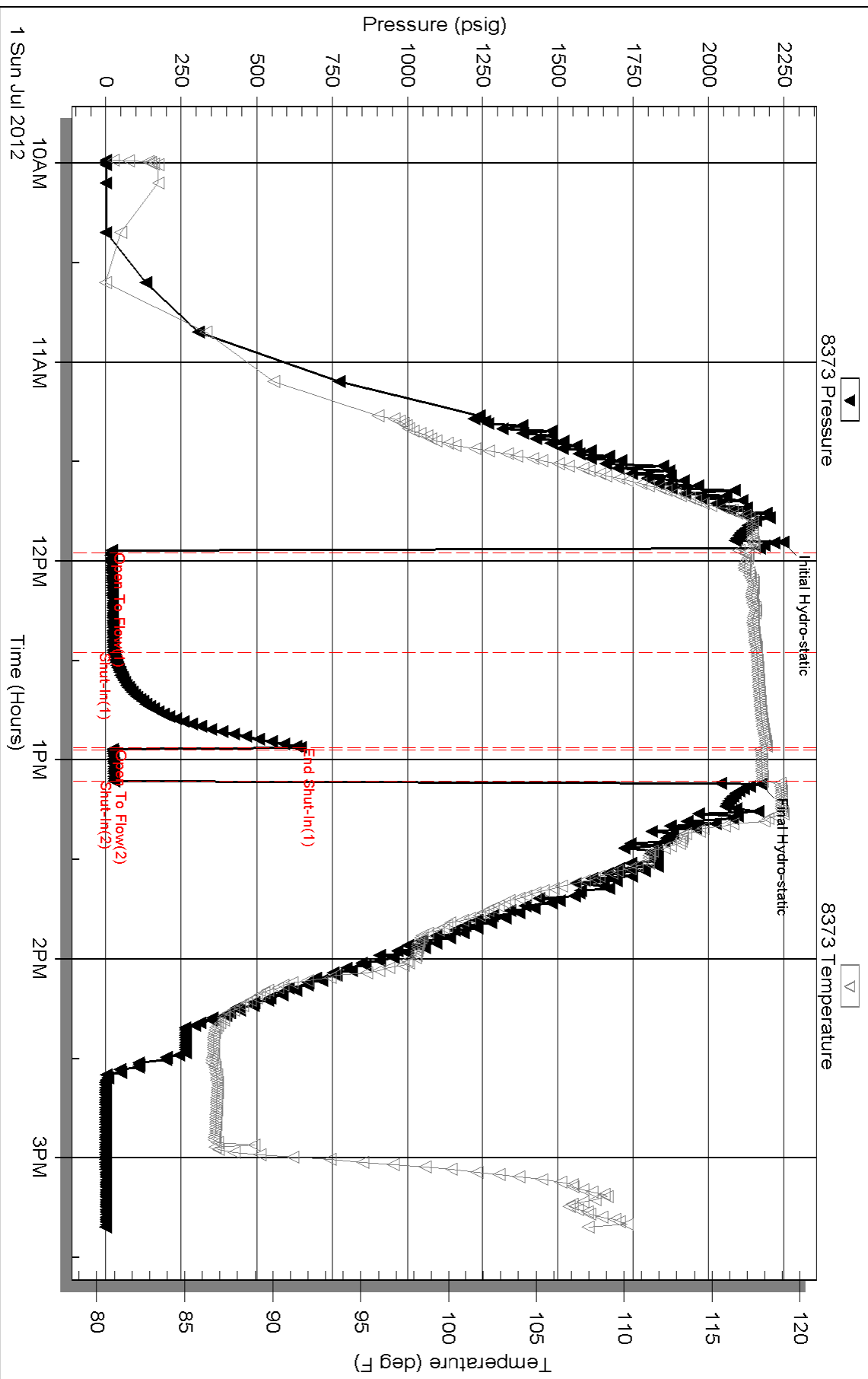
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud oil spots 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

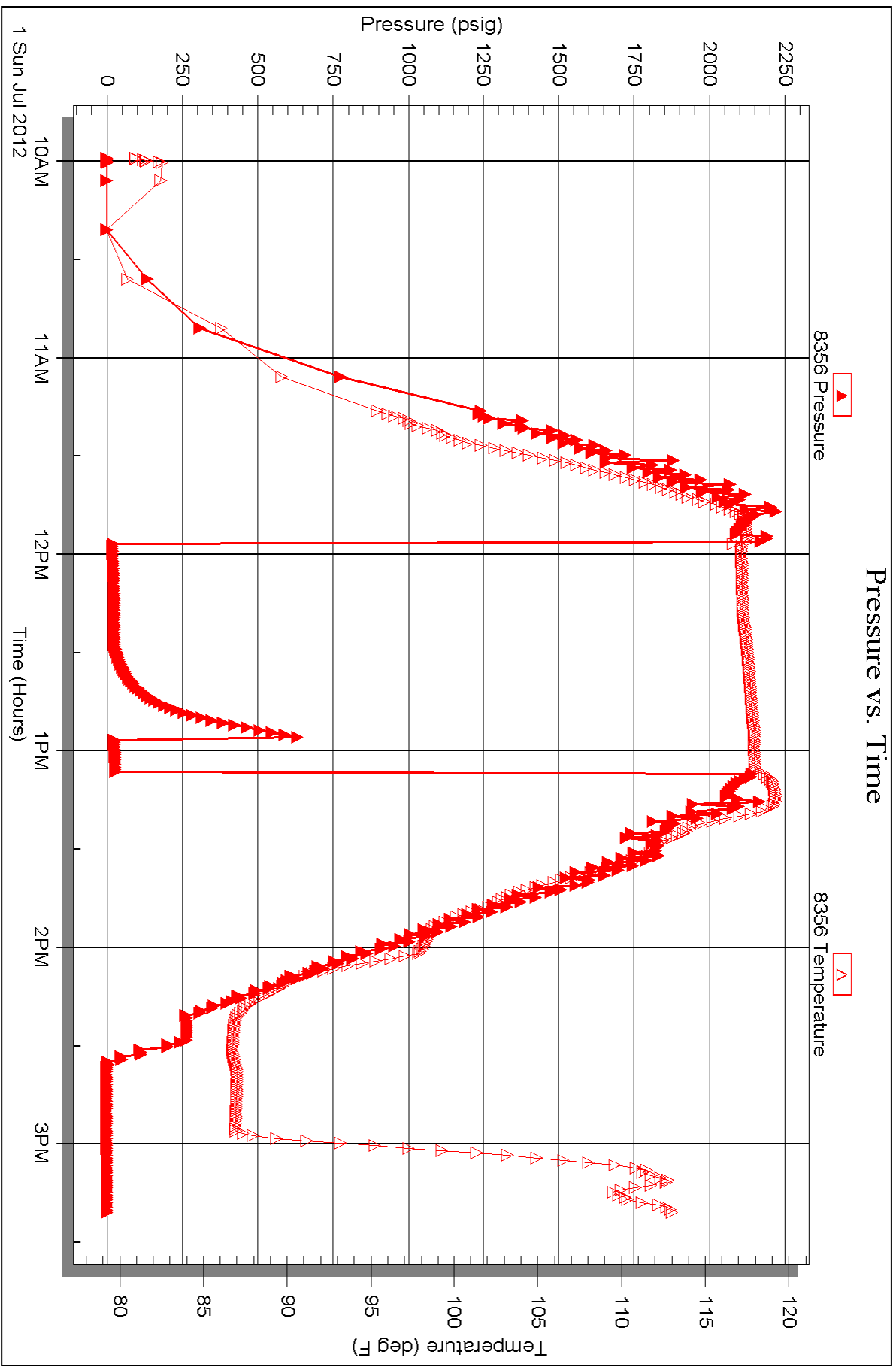


Serial #: 8356

Outside American Warrior Inc

Gary 1-5

DST Test Number: 6

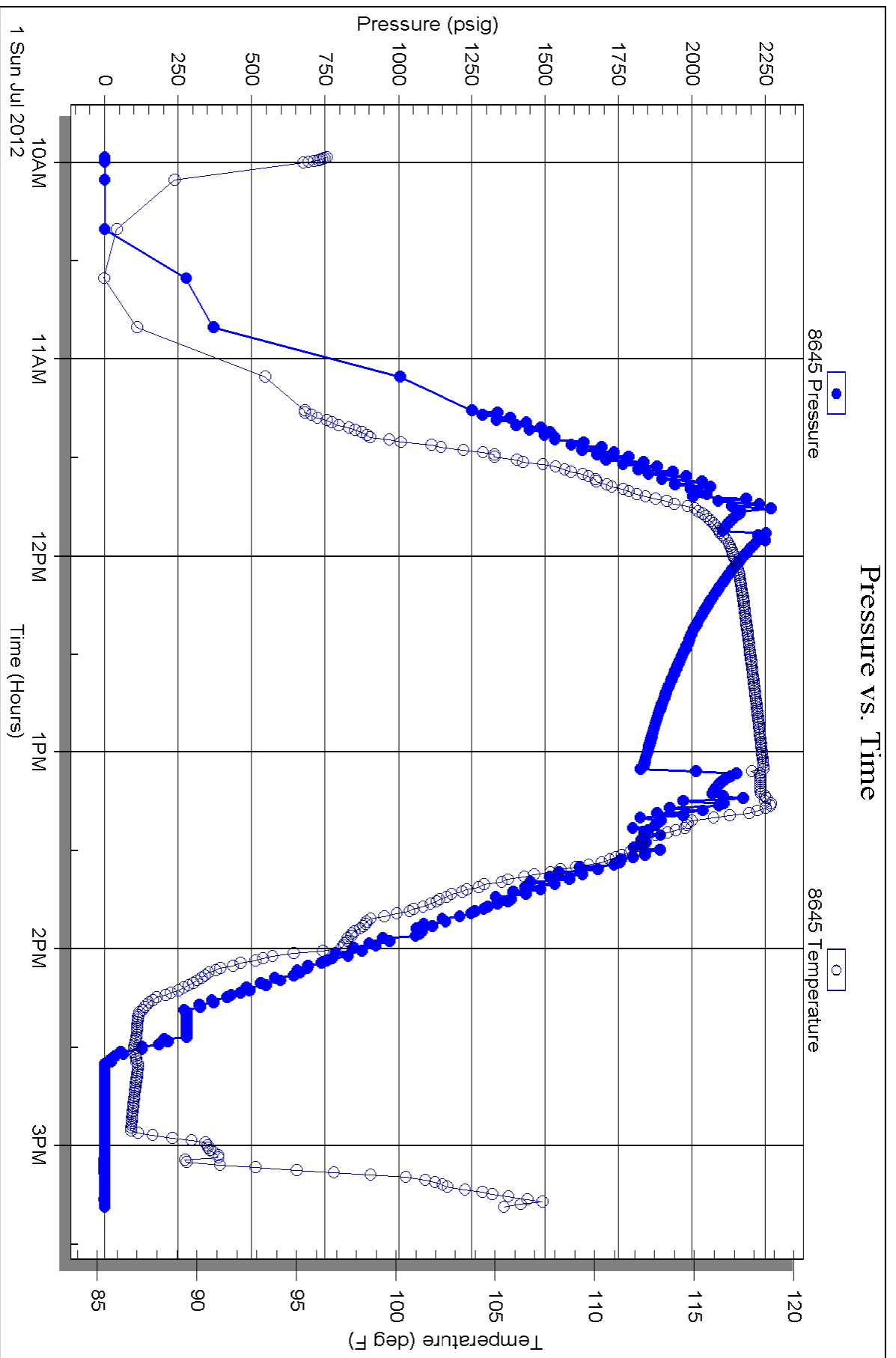


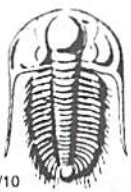
Serial #: 8645

Below (Strat) Warrior Inc

Gary 1-5

DST Test Number: 6





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47994

Well Name & No. Gary 1-5 Test No. 1 Date 6-28-12
 Company American Warrior Inc Elevation 2375 KB 2364 GL
 Address 3118 Cummings Rd Garden City, KS 67846
 Co. Rep / Geo. Harley Skyles Rig Duke #10
 Location: Sec. 5 Twp. 24S Rge. 21W Co. Hodgeman State KS

Interval Tested 4438 4460 Zone Tested Altamont A
 Anchor Length 22 Drill Pipe Run 3847 Mud Wt. 9.0
 Top Packer Depth 4433 Drill Collars Run 590 Vis 50
 Bottom Packer Depth 4438 Wt. Pipe Run — WL 9.2
 Total Depth 4460 Chlorides 6100 ppm System LCM 2

Blow Description IF: 1/4 blow built to 2 1/4.
IS: No return.
FF: surface blow built to 1/2.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>MLW</u>		<u>90</u>	<u>10</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

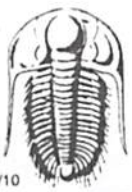
Rec Total 120 BHT 122 Gravity — API RW .14 @ 110 ° F Chlorides 32,000 ppm

(A) Initial Hydrostatic 2185 Test 1250 T-On Location 4:15
 (B) First Initial Flow 18 Jars 250 T-Started 5:38
 (C) First Final Flow 48 Safety Joint 75 T-Open 7:52
 (D) Initial Shut-In 265 Circ Sub NIL T-Pulled 10:52
 (E) Second Initial Flow 51 Hourly Standby _____ T-Out 13:05
 (F) Second Final Flow 89 Mileage 216 - 174rt 269.70 Comments _____
 (G) Final Shut-In 205 Sampler _____
 (H) Final Hydrostatic 2153 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 45 Shale Packer _____
 Final Flow 45 Extra Packer _____
 Final Shut-In 60 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1844.70 MP/DST Disc't _____

Approved By Harley Skyles Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47995

Well Name & No. Gary 1-5 Test No. 2 Date 6-29-12
 Company American Warrior Inc Elevation 2375 KB 2364 GL
 Address _____
 Co. Rep / Geo. Harley Snyles Rig Duke #10
 Location: Sec. 5 Twp. 24^s Rge. 21^w Co. Hodgeman State KS

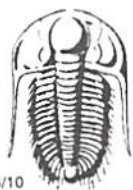
Interval Tested 4596 4616 Zone Tested Ft. Scott - Cherokee
 Anchor Length _____ 20 Drill Pipe Run 4002 Mud Wt. 9.1
 Top Packer Depth _____ 4591 Drill Collars Run 590 Vis 57
 Bottom Packer Depth _____ 4596 Wt. Pipe Run _____ WL 9.2
 Total Depth _____ 4616 Chlorides 6800 ppm System LCM 2
 Blow Description IF: Weak blow died in 2 min.
IS: No return.
FF: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 118 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2345</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>8:05</u>
(B) First Initial Flow <u>18</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>8:57</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>11:09</u>
(D) Initial Shut-In <u>27</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>12:19</u>
(E) Second Initial Flow <u>19</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>14:08</u>
(F) Second Final Flow <u>19</u>	<input checked="" type="checkbox"/> Mileage <u>216</u> 269.70	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2272</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	Total <u>1844.70</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1844.70</u>	

Approved By [Signature] Our Representative [Signature]
 TriLOBITE Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47996

Well Name & No. Gary 1-5 Test No. 3 Date 6-30-12
 Company American Warrior Inc Elevation 2375 KB 2364 GL
 Address _____
 Co. Rep / Geo. Harley Styles Rig Duke #10
 Location: Sec. 5 Twp. 245 Rge. 21W Co. Hodgeman State KS

Interval Tested 4656 4666 Zone Tested Wrr 58W
 Anchor Length _____ 10 Drill Pipe Run 4065 Mud Wt. 9.6
 Top Packer Depth _____ 4651 Drill Collars Run 590 Vis 55
 Bottom Packer Depth _____ 4656 Wt. Pipe Run — WL 10.0
 Total Depth _____ 4666 Chlorides 6500 ppm System LCM 2
 Blow Description Packer Failed & open

Rec	Feet of	%gas	%oil	%water	%mud
<u>385</u>	<u>Mud</u>			<u>100</u>	
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 385 BHT 123 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2439 Test 1050 T-On Location 1:10
 (B) First Initial Flow 425 Jars 250 T-Started 2:35
 (C) First Final Flow _____ Safety Joint 75 T-Open 4:53
 (D) Initial Shut-In _____ Circ Sub N/L T-Pulled 4:56
 (E) Second Initial Flow 952 Hourly Standby _____ T-Out 7:00
 (F) Second Final Flow _____ Mileage 216 269.70 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2319 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open _____
 Initial Shut-In _____
 Final Flow _____
 Final Shut-In _____

Sub Total 1644.70
 Total 1644.70
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47997

Well Name & No. GARY 1-5 Test No. 4 Date 6-30-12
 Company American Warrior Inc Elevation 2375 KB 2364 GL
 Address _____
 Co. Rep / Geo. Harley Styles Rig Duke #10
 Location: Sec. 5 Twp. 24S Rge. 21W Co. Hodgeman State KS

Interval Tested 4659 4666 Zone Tested WRR59W
 Anchor Length _____ Drill Pipe Run 4064 Mud Wt. 9.6
 Top Packer Depth 4654 Drill Collars Run 590 Vis 55
 Bottom Packer Depth 4659 Wt. Pipe Run _____ WL 10.8
 Total Depth 4666 Chlorides 6500 ppm System LCM 2

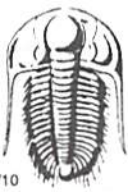
Blow Description IF: 1/2 blow died in 16 min, Packers leaked
IS: No return.
FF: No blow. Packers leaked on first part of open.
Pulled tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70 BHT 126 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2407</u>	<input checked="" type="checkbox"/> Test 1050	T-On Location <u>7:00</u>
(B) First Initial Flow <u>402</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>7:21</u>
(C) First Final Flow <u>1936</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>9:31</u>
(D) Initial Shut-In <u>1869</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>10:41</u>
(E) Second Initial Flow <u>65</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:00</u>
(F) Second Final Flow <u>128</u>	<input checked="" type="checkbox"/> Mileage 269.70	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2328</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Packer 320
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	Sub Total _____
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder	Total <u>1964.70</u>
Final Shut-In _____	<input type="checkbox"/> Day Standby	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility	
	Sub Total <u>1644.70</u>	

Approved By Harley Styles Our Representative [Signature]
 TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47998

Well Name & No. Gary 1-5 Test No. 5 Date 6-30-12
 Company American Warrior Inc Elevation 2375 KB 2364 GL
 Address _____
 Co. Rep / Geo. Harley Sayles Rig Duke #10
 Location: Sec. 5 Twp. 245 Rge. 21W Co. Hodgeman State KS

Interval Tested 4620 4672 Zone Tested Miss - 059ge
 Anchor Length _____ Drill Pipe Run 4033 Mud Wt. 9.6
 Top Packer Depth _____ Drill Collars Run 590 Vis 50
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL 10.8
 Total Depth 4672 Chlorides 6700 ppm System LCM 2

Blow Description IF: BoB in 14 min.
IS: No return.
FF: BoB in 21 min.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>123</u>	<u>mud</u>			<u>100</u>	
<u>273</u>	<u>MCW</u>		<u>60</u>	<u>40</u>	
<u>410</u>	<u>MCW</u>		<u>90</u>	<u>10</u>	
_____	_____				
_____	_____				

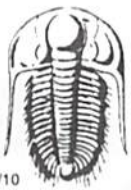
Rec Total 806 BHT 125 Gravity _____ API RW .22 @ 74 ° F Chlorides 30,000 ppm

(A) Initial Hydrostatic 2284 Test 1250 T-On Location 21:40
 (B) First Initial Flow 45 Jars 250 T-Started 23:38
 (C) First Final Flow 276 Safety Joint 75 T-Open 3:48
 (D) Initial Shut-In 1433 Circ Sub NIL T-Pulled 6:18
 (E) Second Initial Flow 278 Hourly Standby 2-200 1.25h 125 T-Out 9:00
 (F) Second Final Flow 356 Mileage 216 269.70 Comments Hand dont start
 (G) Final Shut-In 1432 Sampler _____ out when they
 (H) Final Hydrostatic 2280 Straddle _____ were told.
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1969.70
 Accessibility _____ MP/DST Disc't _____

Sub Total 1969.70

Approved By _____ Our Representative

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47999

Well Name & No. Gary 1-5 Test No. 6 Date 7-1-12
 Company American Warrior Inc Elevation 2375 KB 2364 GL
 Address _____
 Co. Rep / Geo. Harley Sayles Rig Duke #10
 Location: Sec. 5 Twp. 245 Rge. 21W Co. Hodgeman State KS

Interval Tested 4380 4396 Zone Tested LKC-L
 Anchor Length 16 ~~17~~ Drill Pipe Run 3782 Mud Wt. 9.6
 Top Packer Depth 4380 Drill Collars Run 590 Vis 50
 Bottom Packer Depth 4396 Wt. Pipe Run — WL 10.8
 Total Depth 4672 Chlorides 6700 ppm System LCM 2
 Blow Description IF! surface blow died in 16 min,
IS! NO return,
FF! No blow.
Pulled tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 117 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2245 Test 1250 T-On Location 9:00
 (B) First Initial Flow 17 Jars 250 T-Started 9:58
 (C) First Final Flow 23 Safety Joint 75 T-Open 11:55
 (D) Initial Shut-In 644 Circ Sub NIL T-Pulled 13:05
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 15:20
 (F) Second Final Flow 27 Mileage _____ Comments _____
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 2172 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 2175
 Accessibility _____ MP/DST Disc't _____
 Sub Total 2175

Approved By [Signature] Our Representative [Signature]
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Geological Report

American Warrior Inc.

Gary #1-5

1400' FSL & 500' FWL

Sec. 5 T24s R21w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Gary #1-5
1400' FSL & 500' FWL
Sec. 5 T24s R21w
Hodgeman County, Kansas
API # 15-083-21803-0000

Drilling Contractor: Duke Drilling Co. Rig #10

Geologist: Harley Sayles

Spud Date: June 21, 2012

Completion Date: July 1, 2012

Elevation: 2364' Ground Level
2375' Kelly Bushing

Directions: Hanston KS, 7.9 mi south on Spearville Rd, 4 mi East on H Rd, 2 mi South on 232 Rd, 1.0 mi West on F Rd, 0.2 mi North, then East 0.1 mi into location

Casing: 24# 8 5/8" surface casing @ 250, plugged

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3850' to RTD

Electric Logs: None

Drillstem Tests: Six, "Brandon Turley"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Gary #1-5 Sec. 5 T24s R21w 1400' FSL & 500' FWL
Anhydrite	1453', +922
Base	1472', +903
Heebner	3957', -1582
Lansing	4060', -1685
Stark	4290', -1915
BKc	4406', -2031
Marmaton	4434', -2059
Altamont "A"	4446', -2071
Pawnee	4520', -2145
Fort Scott	4574', -2199
Cherokee	4601', -2226
Mississippian	4656', -2281
Osage	4666', -2291
RTD	4672', -2297

Sample Zone Descriptions

- Lansing L** (4348', -1973) Covered in DST #6
 Ls- Tan, fine crystalline, poor to good inter-crystalline porosity, poor vuggy porosity, poor oomoldic porosity, good show of free oil, partial to complete saturation and stain, few gas bubbles, slight odor, dull yellow florescence
- Altamont "A"** (4446', -2071) Covered in DST #1
 Ls- Cream to tan, fine to sub to crystalline, poor to fair inter-crystalline porosity, slight show of free oil, slight odor, few gas bubbles, bright yellow florescence, scattered saturation and stain
- Fort Scott** (4574', -2199) Covered in DST #2
 Ls- Tan, fine to sub crystalline, poor inter crystalline porosity, slight show of oil, few gas bubbles, yellow florescence, 0 units hotwire

Cherokee (4601', -2226) Covered in DST #2
 Ls- Cream to tan, fine to sub crystalline, poor to fair
 intercrystalline porosity, partial to complete saturation and stain,
 fair show of free oil, slight odor, yellow florescence, few gas
 bubbles, 20 units hotwire?

Warsaw (4656', -2281) Covered in DST #3 & #4
 Dolo- Off white to tan, fine crystalline, fair to very good sucrosic
 intercrystalline porosity, good odor, yellow florescence

Osage (4666', -2291) Covered in DST #5
 Δ-Dolo- Cream to tan, fine crystalline, good intercrystalline
 porosity, mostly chert, white, heavily weathered tripolitic chert,
 some fresh, fair show of free oil, good odor, yellow florescence

Drill Stem Tests
 Trilobite Testing Inc.
 "Brandon Turley"

DST #1 **Altamont "A"**

Interval (4438' - 4460') Anchor Length 22'
 IHP - 2185 #
 IFP - 30" - Blow built to 2 1/4" 18-48 #
 ISI - 45" - No blow back 206 #
 FFP - 45" - Blow built to 1/2" 51-89 #
 FSIP - 60" - No blow back 205 #
 FHP - 2153 #
 BHT - 122 °F

Recovery: 120' MCW 90% Water, 10% Mud

DST #2 **Fort Scott and Cherokee Lime**

Interval (4596' - 4616') Anchor Length 20'
 IHP - 2345 #
 IFP - 30" - Surface blow died in 2" 18-20 #
 ISI - 30" - No blow back 27 #
 FFP - 10" - No blow 19-19 #
 FHP - 2272 #
 BHT - 118 °F

Recovery: 1' M

BHT - 125 °F

Recovery: 123' M
 273' MCW 60% Water, 40% Mud
 410' MCW 90% Water, 10% Mud

DST #5 Lansing/Kansas City "L"

Interval (4380' - 4396') Anchor Length 16', Tail pipe 276'

IHP - 2245 #
 IFP - 30" - Surface blow died 16" 17-23 #
 ISI - 30" - No blow back 644 #
 FFP - 10" - No blow 22-27 #
 FHP - 2172 #
 BHT - 117 °F

Recovery: 10' M w/oil spots

Structural Comparison

	American Warrior, Inc. Gary #1-5 Sec. 5 T24s R21w 1400' FSL & 500' FWL	Pendleton Land and Exploration, Inc. Virginia Gleason #4 Sec. 5 T24s R21w 1243' FSL & 958' FWL		American Warrior, Inc. Helfrich-Gleason #1-5 Sec. 5 T24s R21w 1232' FSL & 2506' FEL	
Formation					
Anhydrite	1453', +922	N/A	N/A	1449', +925	(-3)
Base	1472', +903	N/A	N/A	1482', +892	(+11)
Heebner	3957', -1582	3945', -1570	(-12)	3940', -1566	(-16)
Lansing	4060', -1685	4040', -1665	(-20)	4040', -1666	(-19)
Stark	4290', -1915	4276', -1901	(-14)	4276', -1902	(-13)
BKc	4406', -2031	4390', -2015	(-16)	4392', -2018	(-13)
Marmaton	4434', -2059	4413', -2038	(-21)	4419', -2045	(-14)
Altamont "A"	4446', -2071	4431', -2056	(-15)	4431', -2057	(-14)
Pawnee	4520', -2145	4506', -2131	(-14)	4510', -2136	(-9)
Fort Scott	4574', -2199	4561', -2186	(-13)	4563', -2189	(-10)
Cherokee	4601', -2226	4586', -2211	(-15)	4588', -2214	(-12)
Mississippian	4656', -2281	4649', -2274	(-7)	4646', -2272	(-9)
Osage	4666', -2291	4660', -2285	(-6)	4658', -2284	(-7)
RTD	4672', -2297				

Summary

The location for the Gary #1-5 well was found via 3-D seismic survey. The new well ran structurally slightly lower than expected. The six drill stem tests which were conducted, none of which recovered commercial amounts of oil. After all gathered data had been examined the decision was made to plug and abandon the Gary #1-5 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

ALLIED OIL & GAS SERVICES, LLC 053637

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS
7-2-12

DATE <u>7-1-12</u>	SEC. <u>5</u>	TWP. <u>24S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Galy</u>		WELL # <u>1-5</u>		LOCATION <u>50 Mary's, KS</u>		COUNTY <u>Hodgeman</u>	STATE <u>Kansas</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Duke Drilling Rig II OWNER _____
 TYPE OF JOB Barrel Plug
 HOLE SIZE 12 1/4 T.D. _____
 CASING SIZE 8 5/8 DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1560
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. AV
 PERFS. _____
 DISPLACEMENT Freshwater
 EQUIPMENT _____

PUMP TRUCK CEMENTER Dustin C
 # 366 HELPER Kern B
 BULK TRUCK 134
 # 482 DRIVER 5001 M
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Fill Hole with Rig mud
1- 1560 - 50 SA
2- 670 - 40 SA
3- 300 - 50 SA
4- 60 - 20 SA
RH- 30 SA
MH- 20 SA
Plug Down 1:00 AM

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Scott Edwards
 SIGNATURE X Scott Edwards
Thank You!!

CEMENT	<u>250</u>		
AMOUNT ORDERED	<u>170 SA 60% class A</u>		
	<u>40x-poz 4x-gal 1/4 Plo</u>		
COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX	<u>100</u>	@ <u>8.50</u>	<u>850.00</u>
GEL	<u>9</u>	@ <u>21.25</u>	<u>191.25</u>
CHLORIDE		@	
ASC		@	
	<u>105 gal</u>	<u>62</u>	@ <u>2.70</u> <u>167.40</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>268</u>	@ <u>2.10</u>	<u>562.80</u>
MILEAGE	<u>11.21 x 47x</u>	<u>2.35</u>	<u>1238.17</u>
			TOTAL <u>5,447.09</u>

SERVICE

DEPTH OF JOB	<u>1560</u>		
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 47</u>	@ <u>7.00</u>	<u>329.00</u>
MANIFOLD		@	
	<u>lum 47</u>	@ <u>4.00</u>	<u>188.00</u>
		@	
			TOTAL <u>1767.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES	<u>7,214.09</u>	
DISCOUNT	<u>25% 1,803.52</u>	IF PAID IN 30 DAYS
	<u>5,410.57</u>	

ALLIED OIL & GAS SERVICES, LLC 053662

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>6-12-12</u>	SEC. <u>5</u>	TWP. <u>24</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>5:15 AM</u>
LEASE <u>GARY</u>	WELL # <u>1-5</u>	LOCATION <u>St. Mary's Church</u>		COUNTY <u>Hodge</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Location <u>West, 1/4 north, east 1/4</u>					

CONTRACTOR Duke #10 OWNER American Warrior

TYPE OF JOB 34r 42cc

HOLE SIZE 12 1/4 T.D. 262 CEMENT AMOUNT ORDERED 165 sks Class A

CASING SIZE 8 5/8 DEPTH 262 20% cc 20% gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 15.43 16.49

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Greg R
HELPER Kevin E
BULK TRUCK # 344-188 DRIVER Joel W
BULK TRUCK # _____ DRIVER _____

COMMON	<u>165</u>	@	<u>16.25</u>	<u>2,681.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
HANDLING	<u>178.24</u>	@	<u>2.10</u>	<u>374.30</u>
MILEAGE	<u>8.13 Ton x 47 x</u>	@	<u>2.35</u>	<u>897.95</u>
				TOTAL <u>4,346.45</u>

REMARKS:

Ran 6 1/2 New 25# 8 5/8 csg.
circulate csg. with Rig mud.
Hook up cement pump and mix
165 sks Class A 20% cc 20% gel
Displace w/ 16.49 bbl. fresh H₂O
Shut in - Cement did circulate
Rig down
Plug down @ 5:15 AM

Release Plug SERVICE

DEPTH OF JOB	<u>262</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE Hum	<u>47</u>	@	<u>7.00</u>
MANIFOLD		@	
Hum	<u>47</u>	@	<u>4.00</u>
TOTAL <u>1642.00</u>			

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Baffle Plate	@	<u>112.00</u>	<u>112.00</u>
Rubber Plug	@	<u>112.00</u>	<u>112.00</u>
TOTAL <u>224.00</u>			

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Scott Edwards
SIGNATURE X Scott Edwards
Stuck flow!

SALES TAX (If Any) _____

TOTAL CHARGES	<u>6,232.45</u>
DISCOUNT <u>25%</u>	<u>1,558.11</u>
IF PAID IN 30 DAYS	
<u>4,674.34</u>	