KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1087808

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   |  | License Number:   |
|---|---|--|---|
| Operator Address:   |   |  |   |
| Contact Person:   |   |  | Phone Number:   |
| Lease Name & Well No.:  |   |  | Pit Location (QQQQ):  |
| Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled) | Pit is:  Proposed  If Existing, date colling  Pit capacity: | Existing   | SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section |
|   | (bbls)  |  | County  |
| Is the pit located in a Sensitive Ground Water Area?  |   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |   |
| Is the bottom below ground level?   | Artificial Liner?   |  | How is the pit lined if a plastic liner is not used?  |
| Pit dimensions (all but working pits):  | Length (feet)   |  | Width (feet) N/A: Steel Pits  |
| Depth from ground level to deepest point: (feet) No Pit   |   |  |   |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.                  | illei   |  | dures for periodic maintenance and determining ncluding any special monitoring.             |
| Distance to nearest water well within one-mile of pit:  |   | Depth to shallowest fresh water feet. Source of information:             |   |
| feet Depth of water well  | feet  | measured   | well owner electric log KDWR  |
| Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:                                      |   |  | over and Haul-Off Pits ONLY:  |
| Producing Formation:  |   | Type of material utilized in drilling/workover:                          |   |
| Number of producing wells on lease:   |   | Number of working pits to be utilized:                                   |   |
| Barrels of fluid produced daily:  |   | Abandonment procedure:   |   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No                              |   | Drill pits must be closed within 365 days of spud date.                  |   |
| Submitted Electronically  |   |  |   |
| KCC OFFICE USE ONLY   |   |  |   |
| Date Received: Permit Num   | ber:  | Permi  | Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No                                 |

## **Summary of Changes**

Lease Name and Number: WINTER MORROW UNIT 203

API/Permit #: 15-129-20502-00-00

Doc ID: 1087808

Correction Number: 1

Field Name Previous Value New Value

Lease Name WILBURTON WINTER MORROW

MORROW UNIT UNIT

Save Link ../../kcc/detail/operatorE ../../kcc/detail/operatorE

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