CORRECTION #1

1087810

For KCC Use:
Effective Date: 07/02/2012
District # 3
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 6/27/2012 (month / day / year)

OPERATOR: License# 6142
Name: Town Oil Company Inc.
Address 1: 16205 W 287TH ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 8482
Contact Person: Lori Driskell
Phone: 913-294-2125

CONTRACTOR: License# 6142
Name: Town Oil Company Inc.

Well Drilled For:	*Well Class:*	*Type Equipment:*
[X] Oil	[X] Infield	[ ] Mud Rotary
[ ] Gas	[ ] Pool Ext.	[X] Air Rotary
[ ] Enh Rec	[ ] Wildcat	[ ] Cable
[ ] Storage	[ ] Other	
[ ] Disposal		
[ ] Seismic ; ____ # of Holes		
[ ] Other:		

[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: ____ Original Total Depth: ____

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SE - SE - SW - SW (Q/Q/Q/Q) Sec. 18 Twp. 17 S. R. 25 [X] E [ ] W
165 feet from [ ] N / [X] S Line of Section
4265 feet from [X] E / [ ] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

*(**Note:** Locate well on the Section Plat on reverse side)*

County: Miami
Lease Name: Lowe Well #: 2
Field Name: Louisburg
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Peru
Nearest Lease or unit boundary line (in footage): 165
Ground Surface Elevation: 1091 Estimated feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 300
Surface Pipe by Alternate: [ ] I [X] II
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):
Projected Total Depth: 550
Formation at Total Depth: Peru
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [X] Other: Haul
DWR Permit #:
*(**Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-121-29210-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. [ ] I [X] II
Approved by: Rick Hestermann 07/18/2012
This authorization expires: 06/27/2013
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date: ____
Signature of Operator or Agent:

18 17 25
[X] E
[ ] W

CORRECTION #1
Side Two

1087810

For KCC Use ONLY
API # 15 - 15-121-29210-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Town Oil Company Inc.
Lease: Lowe
Well Number: 2
Field: Louisburg

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SE - SE - SW - SW

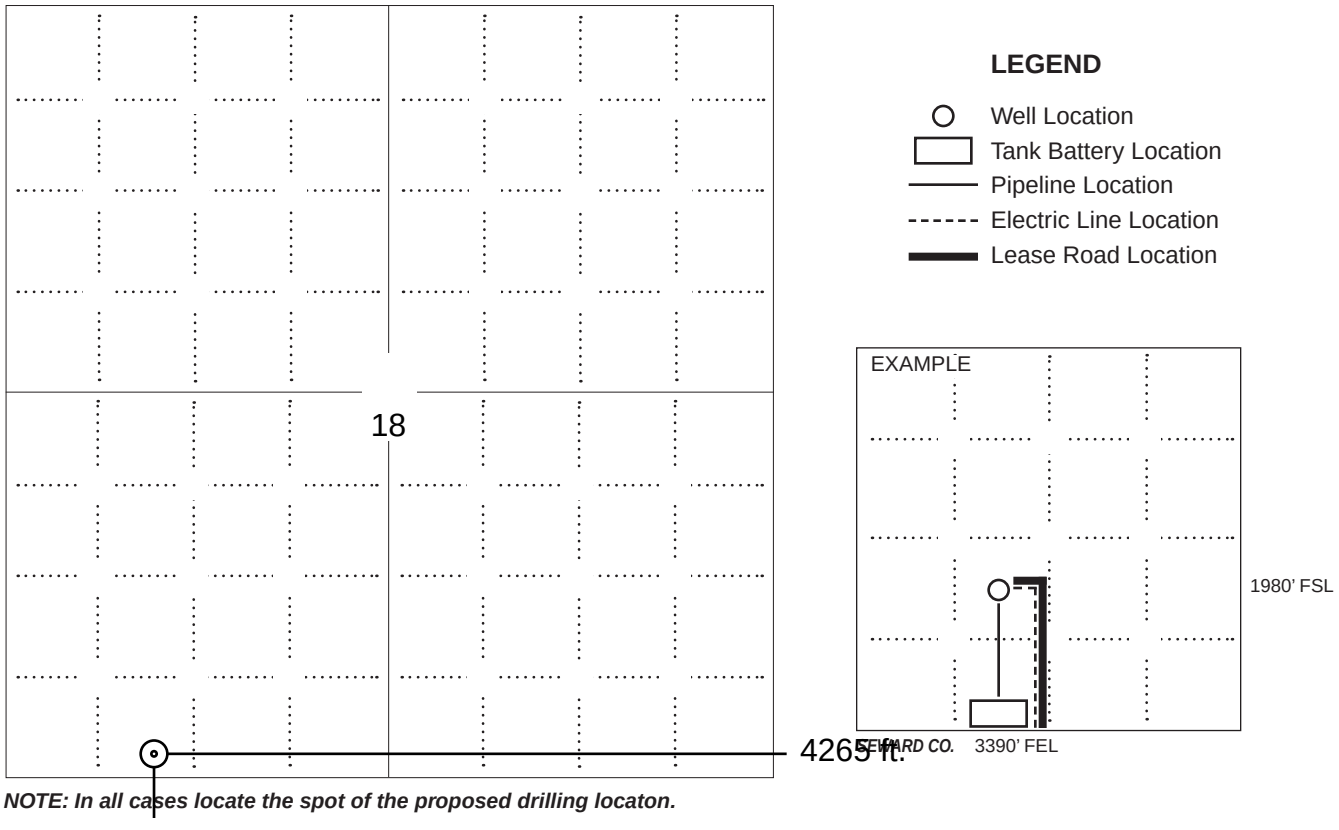
Location of Well: County: Miami
165 feet from ☐ N / ☒ S Line of Section
4265 feet from ☒ E / ☐ W Line of Section
Sec. 18 Twp. 17 S. R. 25 ☒ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087810

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Town Oil Company Inc.

License Number: 6142

Operator Address: 16205 W 287TH ST PAOLA KS 66071

Contact Person: Lori Driskell

Phone Number: 913-294-2125

Lease Name & Well No.: Lowe 2

Pit Location (QQQQ): SE - SE - SW - SW

Sec. 18 Twp. 17 R. 25 ☒ East ☐ West

165 Feet from ☐ North / ☒ South Line of Section

4265 Feet from ☒ East / ☐ West Line of Section

Miami County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:

Pit capacity: 80 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Native Clay

Pit dimensions (all but working pits): 8 Length (feet) 12 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
N/A feet Depth of water well _____ feet

Depth to shallowest fresh water _____ feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Fresh Water

Number of working pits to be utilized: 2

Abandonment procedure: Ehanced Recovery System

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 07/17/2012 Permit Number: 15-121-29210-00-00 Permit Date: 06/27/2012 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087810

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 6142
Name: Town Oil Company Inc.
Address 1: 16205 W 287TH ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 8482
Contact Person: Lester Town
Phone: (913) 294-2125 Fax: ( )
Email Address:

Well Location:
SE - SE - SW - SW Sec. 18 Twp. 17 S. R. 25 ☒ East ☐ West
County: Miami
Lease Name: Lowe Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Jim Lowe
Address 1: 34474 Jingo Rd.
Address 2:
City: Paola State: KS Zip: 66071 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

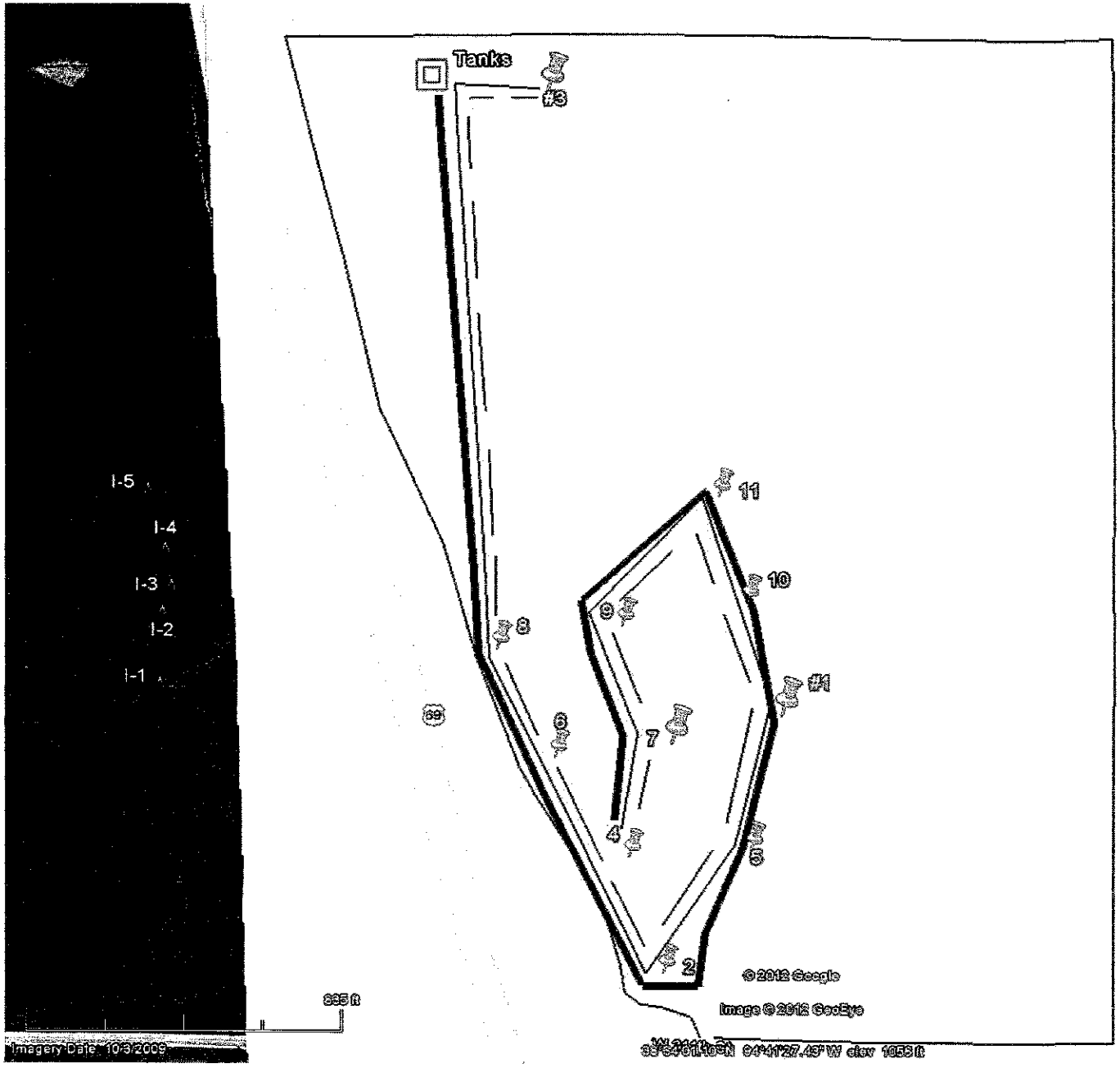
☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202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69
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© 2012 Google
Image © 2012 GeoEye
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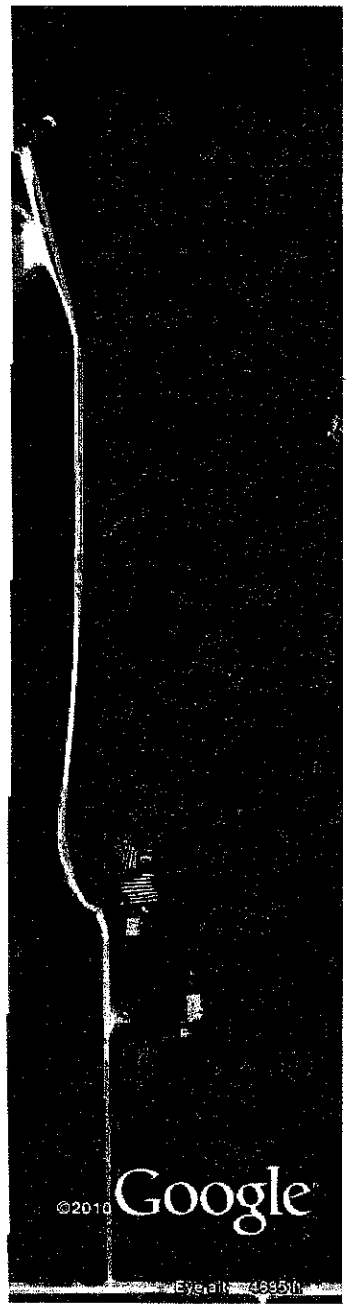
©2010 Google
Eye alt 4685 ft

Summary of Changes

Lease Name and Number: Lowe 2

API/Permit #: 15-121-29210-00-00

Doc ID: 1087810

Correction Number: 1

Approved By: Rick Hestermann 07/18/2012

Field Name	Previous Value	New Value
Depth Of Water Well	120	
Depth to Shallowest Fresh Water	100	
ElevationPDF	1073 Estimated	1091 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	4313	N/A
Ground Surface Elevation	1073	1091
KCC Only - Approved By	Rick Hestermann 06/27/2012	Rick Hestermann 07/18/2012
KCC Only - Approved Date	06/27/2012	07/18/2012
KCC Only - Date Received	06/26/2012	07/17/2012
KCC Only - Lease Inspection	Yes	No
KCC Only - Regular Section Quarter Calls	SW SE SW SW	SE SE SW SW

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=18&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=18&t
Number of Feet East or West From Section Line	4550	4265
Number of Feet East or West From Section Line	4550	4265
Number of Feet North or South From Section Line	180	165
Number of Feet North or South From Section Line	180	165
Quarter Call 4 - Smallest	SW	SE
Quarter Call 4 - Smallest	SW	SE
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1085808	../../kcc/detail/operatorEditDetail.cfm?docID=1087810

Summary of Attachments

Lease Name and Number: Lowe 2

API: 15-121-29210-00-00

Doc ID: 1087810

Correction Number: 1

Approved By: Rick Hestermann 07/18/2012

Attachment Name