

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R E V
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity:	County:
ontact Person:hone:	Lease Name: Well #:
HOHE.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
ii OvvvvO. oid well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes Notes, true vertical depth:	
Bottom Hole Location:	DVVK Permit #.
KCC DKT #:	(Note: Apply for Formit Wall 2011
	Will Cores be taken? Yes No
	ii les, proposed zorie.
A	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
	ach drilling rig;
2. A copy of the approved notice of intent to drill shall be posted on ea	
3. The minimum amount of surface pipe as specified below shall be s	
The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
3. The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into4. If the well is dry hole, an agreement between the operator and the operat	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
 3. The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction. 5. The appropriate district office will be notified before well is either plus 	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ; ugged or production casing is cemented in;
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the construction of the surface of the s	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date.
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the construction of the surface of the s	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ; ugged or production casing is cemented in;
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the construction. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. ##133,891-C, which applies to the KCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the construction of the surface of the s	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. ##133,891-C, which applies to the KCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the constraint of the surface of the sur	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. ##133,891-C, which applies to the KCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the constraint of the surface of the sur	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
 The minimum amount of surface pipe as specified below shall be sthrough all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the constraint of the surface of the sur	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be completed. **Description** **Descrip	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be completed. **Description** **Descrip	the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> ugged or production casing is cemented in; nted from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemerally or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be completed. **Description** **Desc	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be completed. **Description** **Descript	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemerally or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be notified before well is either plus of the spud date or the spud date or the spud date or the spud date or	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the composition of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall shall be composited. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be cemed on the spud date or the well shall be completed. **The appropriate district office will be notified before well is either plus of the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the spud date or the well shall be cemed on the spud date or the well shall be cemed on the spud date or the spud	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the composition of the second of the	the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

_ Agent: .



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease:								fe	et from	N /	S Line	of Section
Well Number:			feet from E / W Line of Section									
Field:				Sec	Sec Twp S. R [E W			
Number of Acres attributable to well:			Is Section: Regular or Irregular									
QTR/QTR/	QTR/QTR of a	creage:						_	_			
							is Irregula orner used:		NW			dary.
					PL	-AT						
				_		ease or unit bo	-					
	lease roads, t	ank batterie:	s, pipelines ai			uired by the K eparate plat if (ice Owner I	Votice Ac	t (House Bi	III 2032).	
					.,	,						
		:	:			:						
									LEG	END		
		·····			· · · · · · · · ·		• • • •	0	Well	Location		
		:								Battery L	ocation	
	• • • • • • • • • • • • • • • • • • • •	•••••				• • • • • • • • • • • • • • • • • • • •			Pipel	ine Locati	ion	
	:	:	:			:				ric Line L		
	:	:	:			:			Leas	e Road Lo	ocation	
							• • • •					
								=>/^^				
	:	<u>:</u>	<u>:</u>		:	<u>:</u>		EXAMPL:	.E			
		:		27		:		:		:	:	
		:	•			:		:	· · · · · · · · · · · · · · · · · · ·	:	:	
		·····					• • • •			:	:	
		:				:		:		:	:	
	···········				:	······					:	1980' FSL
2550 44	:	:	: ,	:	:	:			Y-1			1900 FSL
2550 ft				}								
							• • • •				:	
	1	:	:			:	1	1 :		·	•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1010 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087827

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.			
KCC OFFICE USE ONLY						
Date Received: Permit Number:			Liner Steel Pit RFAC RFAS nit Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1087827

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: City: State: Zip: +					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
	_				

For KCC Use ONLY	
API # 15	 -

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Staab Oil Co., a General Partnership	Location of Well: County: Trego
Lease: Mong Benno	1010 feet from N / X S Line of Section
Well Number: 2	2550 feet from E / X W Line of Section
Field: Loughlin	Sec. 27 Twp. 13 S. R. 22 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: NE _ NE _ SE _ Sw.	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as req	AT ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired.
	·
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
27	
	1980' FSL
2550 ft.	
	SEWARD CO. 3390' FEL

1010 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns. Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 20, 2012

Francis C. Staab Staab Oil Co., a General Partnership 1607 HOPEWELL RD HAYS, KS 67601-9443

Re: Drilling Pit Application Mong Benno 2 SW/4 Sec.27-13S-22W Trego County, Kansas

Dear Francis C. Staab:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.