

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	do: ·		Spot Description:	
	montn	day	year	Sec Twp S	S. R E W
OPERATOR: License#				(Q/Q/Q/Q) feet from N	/ S Line of Sectio
Name:				feet from E	/ W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on re	overse side)
City:				County:	•
Contact Person:				Lease Name:	
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
	0.	_		Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	: Іур	e Equipment:	Ground Surface Elevation:	
Oil Enh R	ec Infield		Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storag		_	Air Rotary	Public water supply well within one mile:	Yes No
Dispos		at	Cable	Depth to bottom of fresh water:	
Seismic ;# of				Depth to bottom of usable water:	
Other:				Surface Pipe by Alternate:	
If OWWO: old well in	nformation as follo	ows:		Length of Surface Pipe Planned to be set:	
_				Length of Conductor Pipe (if any):	
Operator:				Projected Total Depth:	
Well Name:					
Original Completion Dat	е	Original lota	г Берип	Water Source for Drilling Operations:	
Directional, Deviated or Hori	zontal wellbore?		Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:					
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:					Yes No
				If Yes, proposed zone:	
				11 100, proposod 20110.	
				FIDAVIT	
The undersigned hereby a	ffirms that the dr	illing, comp	etion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the followi	ng minimum requ	uirements w	ill be met:		
1. Notify the appropria	te district office	orior to spu	dding of well;		
2. A copy of the approv				h drilling rig;	
				by circulating cement to the top; in all cases surface pipe	shall be set
				ne underlying formation.	
,			•	trict office on plug length and placement is necessary <i>price</i>	or to plugging;
			, ,	ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAY</i> .	S of shud data
				133,891-C, which applies to the KCC District 3 area, altern	
				e plugged. <i>In all cases, NOTIFY district office</i> prior to a	
·	,	·			
ubmitted Electron	ically				
				Domomboy to:	
For KCC Use ONLY				Remember to:	Owner Netice-ti
ΛDI # 15 -				 File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Drill; 	Owner Notification
API # 15				- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required				- File Completion Form ACO-1 within 120 days of spud da	ite;
Minimum surface pipe requ	uired	fee	t per ALTIII	- File acreage attribution plat according to field proration of	
Approved by:				- Notify appropriate district office 48 hours prior to workov	
This authorization expires:			_	- Submit plugging report (CP-4) after plugging is complete	
			s of approval date.)	- Obtain written approval before disposing or injecting salt	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

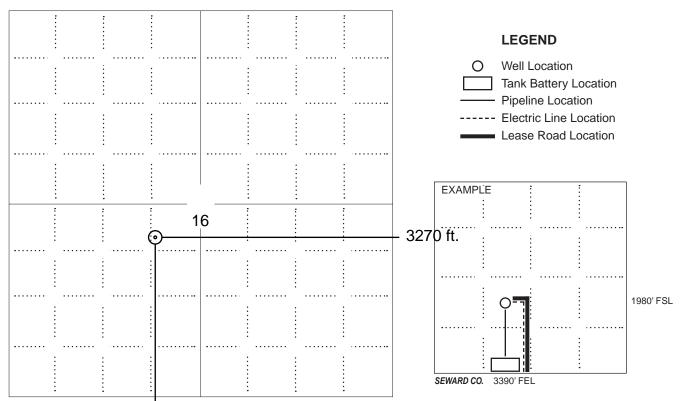
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwpS. R 🗌 E 📗 W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2180 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

087871

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC (OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1087871

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: City: State: Zip: +					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
	_				

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

in all cases, please raily complete this aide of the form. Include items 1 through 3 at the bottom of this page.					
Operator: DIXON ENERGY, THE. Lease: LONKER	Location of Well: County: BARBER				
Well Number: 2 Field: MEDICINE LODGE NORTH	2 / Bo feet from N / X S Line of Section 32 70 feet from E / W Line of Section Sec. /6 Twp. 32 S. R. /2 E X W				
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
· PL	AT				
Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ	ase or unit boundary line. Show the predicted locations of				
You may attach a sep	parate plat if desired.				
	LEGEND				
	O Well Location Tank Battery Location				
	Pipeline Location Electric Line Location Lease Road Location				
16	EXAMPLE				
10 2180'FSL					
	1980' FSL				

NOTE: In all cases locate the spot of the proposed drilling locaton.

3270 FEL

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to		Barber	Cou	nty. Sec.	16 Twp	32S Rge 12 XX/W
Concentration Division						
State Corporation Comm Approx. C NE SW						
245 North Water Lease Name Dixon Well No. 1						
Wichita, KS 67202				n Contor		
	Charact	er of Wel	1 (Comp	leted as C	wichita, i dil, Gas o	Kansas 67202 r Dry Hole)
Dry Hole						
Date Well completed April 2, Application for plugging filed April 2						
						April 2, 19 82 April 2, 19 82
	Application for plugging approved April 2, 19 Plugging commenced April 2, 19					
		ng complet				April 2 1982
	Reason	for aband	onment	of well or	producin	g formation
	If a pr	oducing w	ell is	abandoned,	date of	last production
Locate well correctly on above	Was per	mission o	btained	from the	Conservat	ion Division or
Section Plat	its age	ents befor	e plugg	ing was co	mmenced?	Voc.
Name of Conservation Agent who sup	pervised	plugging	of this	well_Mau	rice V. L	eslie, Nashville,Ks
Producing formation	Dep	oth to top	В	ottom	Total De	pth of Well 4870'
Show depth and thickness of all wa	ater, oil	and gas	formati	ons.		
OIL, GAS OR WATER RECORDS					•	-1
		Thou	1	T	-	CASING RECORD
FORESTION CO	NTENT	. FROM	ТО	SIZE 8-5/8"	PUT IN	PULLED OUT
			 	1 0-3/0	245'	None
,				1		
						2.
Describe in detail the manner :	in which	the well	was plu	gged, indi	cating wh	ere the mud fluid
was placed and the method or method plugs were used, state the characteristics.	ous used	in introd	ucing i	t into the	hold. I	
feet for each plug s		ime and de	ben bra	ced, irom_		feet to
Pumped 60 sacks cement, 2% Gel, 3	-	ough drill	pipe t	o 620'. P	umped: 40	sacks through
drill pipe to 240'. Pushed plug	& hulls h	oridge to	40' wit	h 10 cacke	boement	Plugged rat
hole with 10 sacks cement.				STATE CO	BRARA	
					REGETVED BRAHATHAN COM	As Simplified
					PR 4 8 4	
				CANO	10 900	2
				CONSE	NATION DIVIS	113.
				- WIE	hita Kansas	IUN
(If additional desc	cription	is necess	ary, us	e BACK of	this shee	t)
		Drilling			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~ <u> </u>
STATE OF KANSAS	COUNT	TY OF		WICK		SS.
Betty Brandt			_(emplo	yee of owr	er) or (o	wner or operator)
of the above-described well, being	first di	uly sworn	on oath	, says: 1	hat I hav	e knowledge of
the facts, statements, and matters as filed and that the same are tru	nerein o	contained rrect. Sc	and the	e log of th	e above-d	escribed well
				0		
	(Sign	nature)	Bett	in lara	ndt	•
		_91	.0 Union	Center, W	ichita, K	ansas 67202
CURRENT AND CHAPT HE					ddress)	
SUBSCRIBED AND SWORN TO befor	e me this	s <u>14th</u>	day	of	April	, 19 82
			Q. I	J		1
		Po	becca L	. Marthews		tony Public
My commission expiresMay 17,	1983		эссса п	. IIIC LIICWS	140	tary Public.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 18, 2012

Mike Dixon Dixon Energy, Inc. 8100 E 22ND N BLDG 300, Ste 200 WICHITA, KS 67226

Re: Drilling Pit Application Lonker 2 SW/4 Sec.16-32S-12W Barber County, Kansas

Dear Mike Dixon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainag

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.