

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15		
Name:				Spot Description:		
Address 1:				Sec Twp S. R East West		
Address 2:				Feet from	n North / South Line of Section	
City:				Feet from East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic				County: Well #: Date Well Completed:		
Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:						
Producing Formation(s): List A	All (If needed attach another	r sheet)		by:(KCC District Agent's Name)		
Depth to	Top: Botto	om: T.D		,		
Depth to	Top: Botto	om: T.D	""	Plugging Commenced:		
Depth to	Top: Botto	om:T.D	—— Plugging	Plugging Completed:		
Show depth and thickness of	all water, oil and gas forma	ations.				
Oil, Gas or Water	r Records		Casing Record (Su	rface, Conductor & Prod	duction)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
1						
cement or other plugs were us	sed, state the character of	same depth placed from (bo	ttom), to (top) for ea	ch plug set.		
Plugging Contractor License #:			Name:			
Address 1:			Address 2:			
City:			State:			
Phone: ()						
Name of Party Responsible fo	or Plugging Fees:					
State of	County, _		, SS.			
			E	mployee of Operator o	or Operator on above-described well,	
	(Print Name)			-		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Form	CP4 - Well Plugging Record
Operator	Werth, Andy dba Werth Exploration Trust
Well Name	WORCESTER G16 1
Doc ID	1087879

Producing Formations

Formation	Тор	Bottom	Total Depth
Toronto	3539	3544	3544
LKC	3588	3594	3594
LKC	3716	3718	3718
LKC	3742	3747	3747
LKC	3796	3800	3800