



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION 1087906**  
**OIL & GAS CONSERVATION DIVISION**

Form C-1  
 March 2010

**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
 month day year

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_  
 Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: \_\_\_\_\_  
 Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____  <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent:

**Mail to: KCC - Conservation Division,**  
**130 S. Market - Room 2078, Wichita, Kansas 67202**

E  
 W



1087906

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

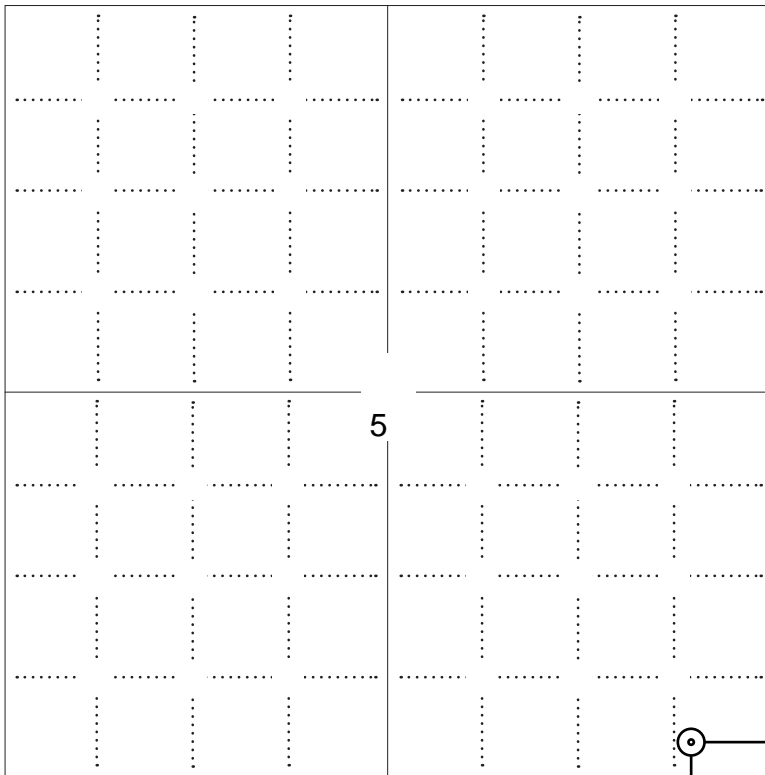
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

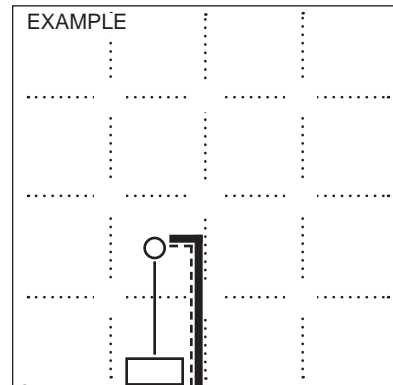
### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

559 ft. 3390' FEL

245 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1087906  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



July 18, 2012

W.R. Renick, Inc.  
Attn: Ila J. Reynolds  
6514 US Highway 50  
Ingalls, KS 67853

RE: Kansas Surface Owner Notice Act (House Bill 2032)

To whom it may concern:

Sanchez Oil & Gas anticipates drilling the Renick #5-1 located in Gray County, Kansas. W.R. Renick, Inc. is listed as the current surface owner, and you are being notified pursuant to the Kansas Surface Owner Notice Act (House Bill 2032).

Please find enclosed a draft of the Intent to Drill currently submitted to the Kansas Corporation Commission for approval.

Should you have any questions, please contact me directly at 713-783-8000.

Sincerely,

Ed Birdwell  
Vice President  
Sanchez Oil & Gas Corporation

Encls.

For KCC Use:

Effective Date: \_\_\_\_\_

District # 1

SGA?  Yes  No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: 08/07/2012  
month day year

OPERATOR: License# 34729  
Name: Sanchez Oil & Gas Corporation  
Address 1: 1111 BAGBY, STE 1800  
Address 2: \_\_\_\_\_  
City: HOUSTON State: TX Zip: 77002 + \_\_\_\_\_  
Contact Person: Ed Birdwell  
Phone: 713-783-8000

CONTRACTOR: License# \_\_\_\_\_  
Name: Advise on ACO-1 -- Must be licensed by KCC

**Well Drilled For:**

Oil  Enh Rec  
 Gas  Storage  
 Disposal  
 Seismic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_

**Well Class:**

Infield  Pool Ext.  
 Wildcat  Other

**Type Equipment:**

Mud Rotary  
 Air Rotary  
 Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

SE - SE - SE - SE Sec. 5 Twp. 26 S. R. 29  E  W

(0/0/0/0) 245 feet from  N /  S Line of Section

359 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Gray

Lease Name: Renick SWD Well #: 5-1

Field Name: Ingalls

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 2724 Estimated \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 220

Depth to bottom of usable water: 850

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1000

Length of Conductor Pipe (if any): 60

Projected Total Depth: 6875

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.  I  II

Approved by: \_\_\_\_\_

This authorization expires: \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

5  
26  
29  
 E  W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Sanchez Oil & Gas Corporation  
 Lease: Renick SWD  
 Well Number: 5-1  
 Field: Ingalls  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: SE - SE - SE - SE

Location of Well: County: Gray  
245 feet from  N /  S Line of Section  
359 feet from  E /  W Line of Section  
 Sec 5 Twp. 26 S. R. 29  E  W

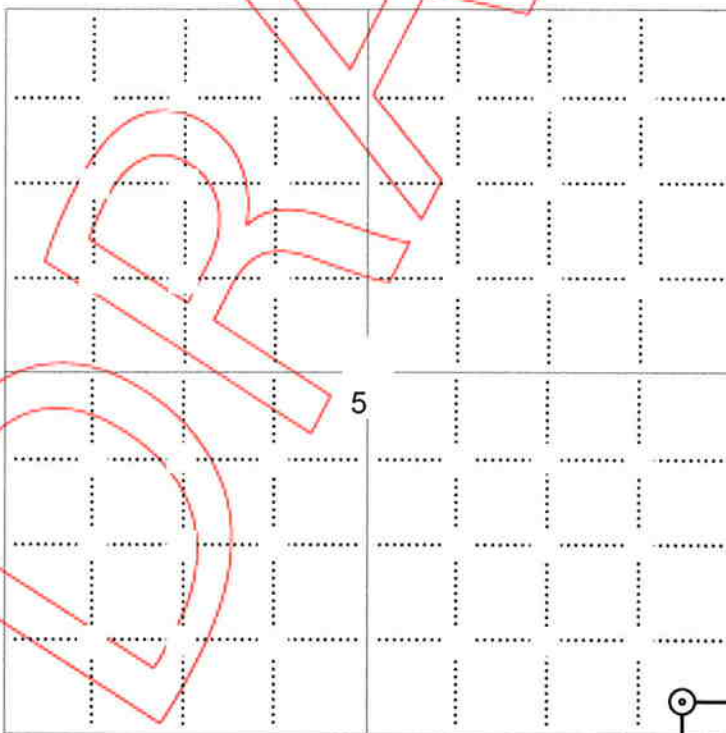
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

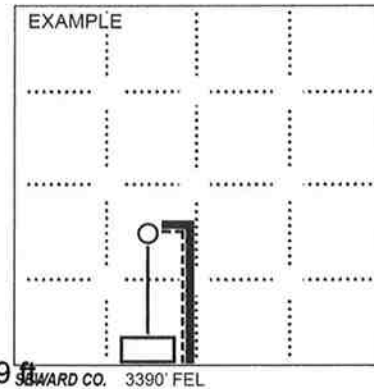
### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  
 You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

245 ft.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Sanchez Oil &amp; Gas Corporation</b>		License Number: <b>34729</b>
Operator Address: <b>1111 BAGBY, STE 1800</b>		<b>HOUSTON TX 77002</b>
Contact Person: <b>Ed Birdwell</b>		Phone Number: <b>713-783-8000</b>
Lease Name & Well No.: <b>Renick SWD 5-1</b>		Pit Location (QQQQ): <b>SE SE SE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>11000</b> (bbbls)	Sec. <b>5</b> Twp. <b>26</b> R. <b>29</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>245</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>334</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gray</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used? <b>Bentonite</b>		
Pit dimensions (all but working pits): <b>200</b> Length (feet) <b>50</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>1704</b> feet    Depth of water well <b>265</b> feet		Depth to shallowest fresh water <b>97</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water mud and cuttings</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove free fluids, let dry and backfilled B</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date	_____ Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>07/17/2012</b>	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 34729  
Name: Sanchez Oil & Gas Corporation  
Address 1: 1111 BAGBY, STE 1800  
Address 2: \_\_\_\_\_  
City: HOUSTON State: TX Zip: 77002 +  
Contact Person: Ed Birdwell  
Phone: ( 713 ) 783-8000 Fax: ( 713 ) 783-9993  
Email Address: ebirdwell@sanchezog.com

Well Location:  
SE SE SE SE Sec. 5 Twp. 26 S. R. 29  East  West  
County: Gray  
Lease Name: Renick SWD Well #: 5-1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: W. R. Renick Inc  
Address 1: 06514 U. S. HWY  
Address 2: Attn: Dave Reynolds  
City: Ingalls State: KS Zip: 67845 +

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

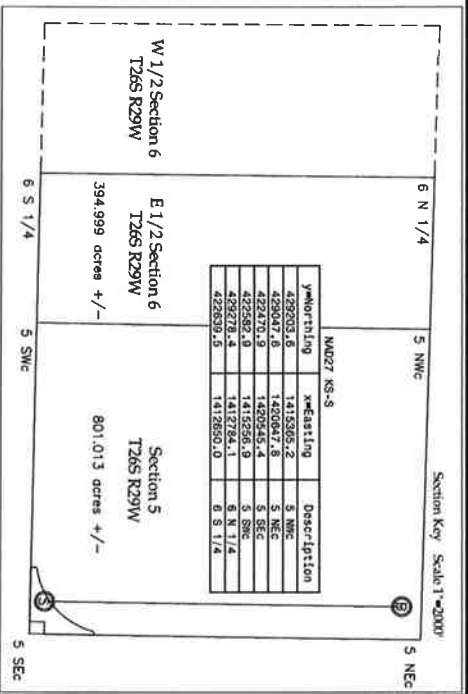
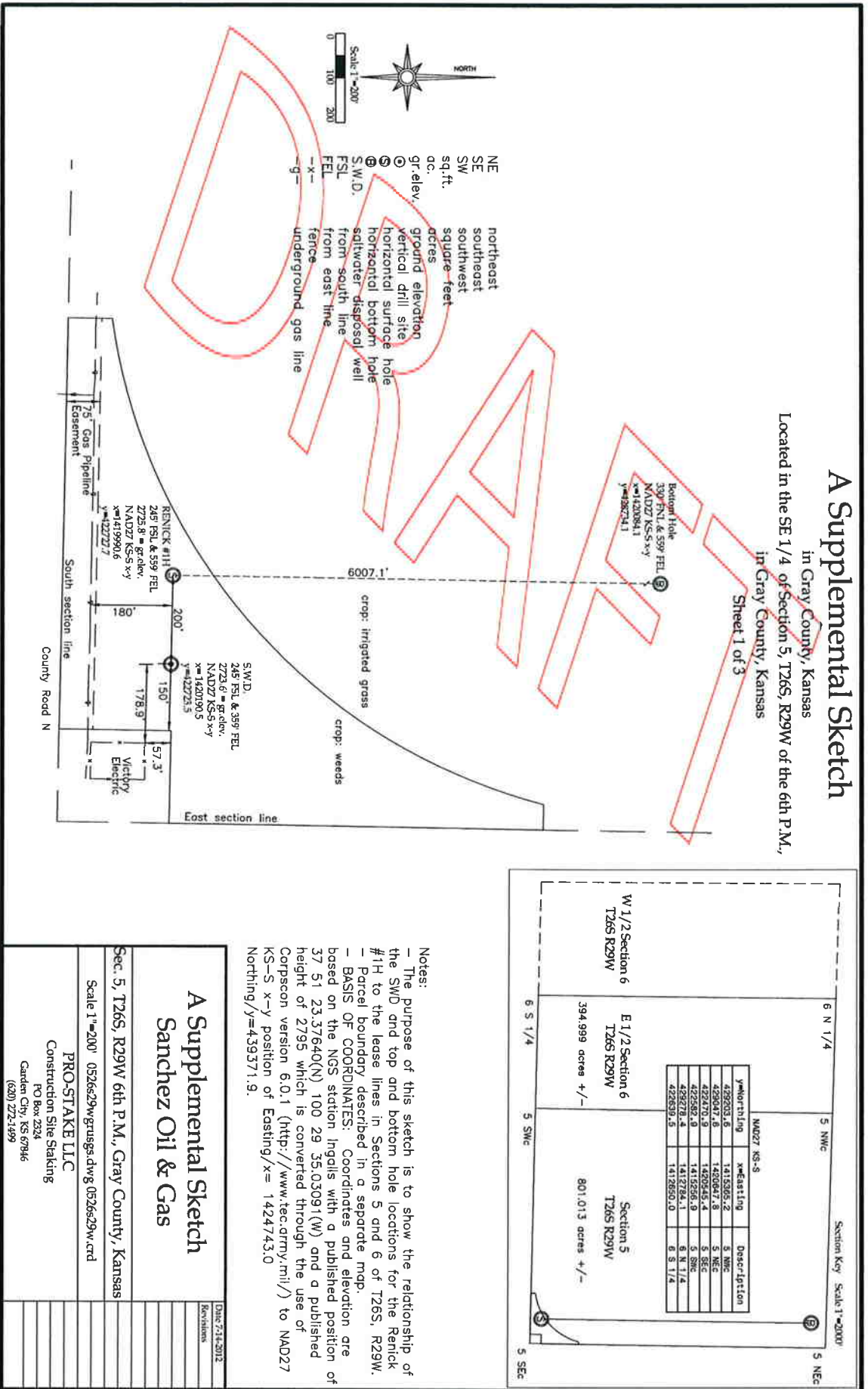
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

# A Supplemental Sketch

Located in the SE 1/4 of Section 5, T26S, R29W of the 6th P.M.,  
in Gray County, Kansas  
in Gray County, Kansas  
Sheet 1 of 3



Notes:

- The purpose of this sketch is to show the relationship of the SWD and top and bottom hole locations for the Renick #11H to the lease lines in Sections 5 and 6 of T26S, R29W.
- Parcel boundary described in a separate map.
- BASIS OF COORDINATES: Coordinates and elevation are based on the NGS station Ingalis with a published position of 37 51 23.37640(N) 100 29 35.03091(W) and a published Corpcon version 6.0.1 (<http://www.tec.army.mil/>) to NAD27 KS-S x-y position of Easting/x= 1424743.0 Northing/y=439371.9.

## A Supplemental Sketch

### Sanchez Oil & Gas

Sec. 5, T26S, R29W 6th P.M., Gray County, Kansas

Scale 1"=200' 0526s29wgrusgs.dwg 0526s29w.crd

PRO-STAKE LLC  
Construction Site Staking  
PO Box 2224  
Garden City, KS 67946  
(620) 222-1499

Date: 7/14/2012

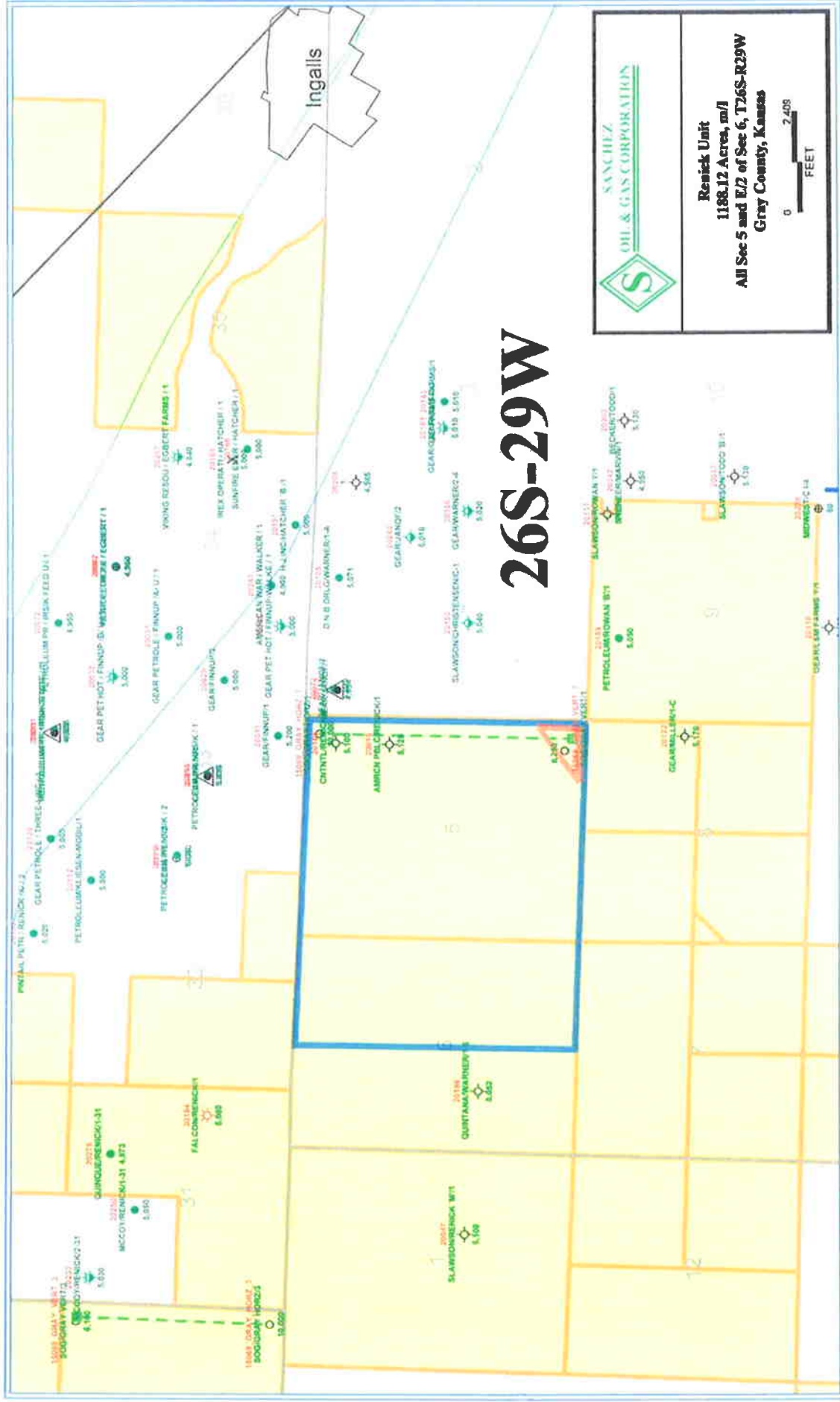
Revisions



**Reick Unit**  
1188.12 Acres, m/l  
All Sec 5 and E/2 of Sec 6, T26S-R29W  
Gray County, Kansas



# 26S-29W



Renick Unit – Well No. 1H  
WKGC Prospect  
Gray County, Kansas

**Unit:** 1188.12 acres, more or less

Consists of all of Section 5, T26S-R29W and the E/2 of Section 6, T26S-R29W

Three lease tracts: 1) 780.42 acres, m/l, all of Sec. 5, T26S-R29W  
2) 390.21 acres, m/l, E/2 of Sec. 6, T26S-R29W  
3) 1.19 acres, m/l, SE corner of Sec. 5, T26S-R29W

**Surface Location:** SE corner of Section 5, T26S-R29W, the surface parcel consisting of 9.819 acres owned by W.R. Renick, Inc. (exclusive of 1.19 acres owned by Victory Electric)

Surface Parcel Owner:

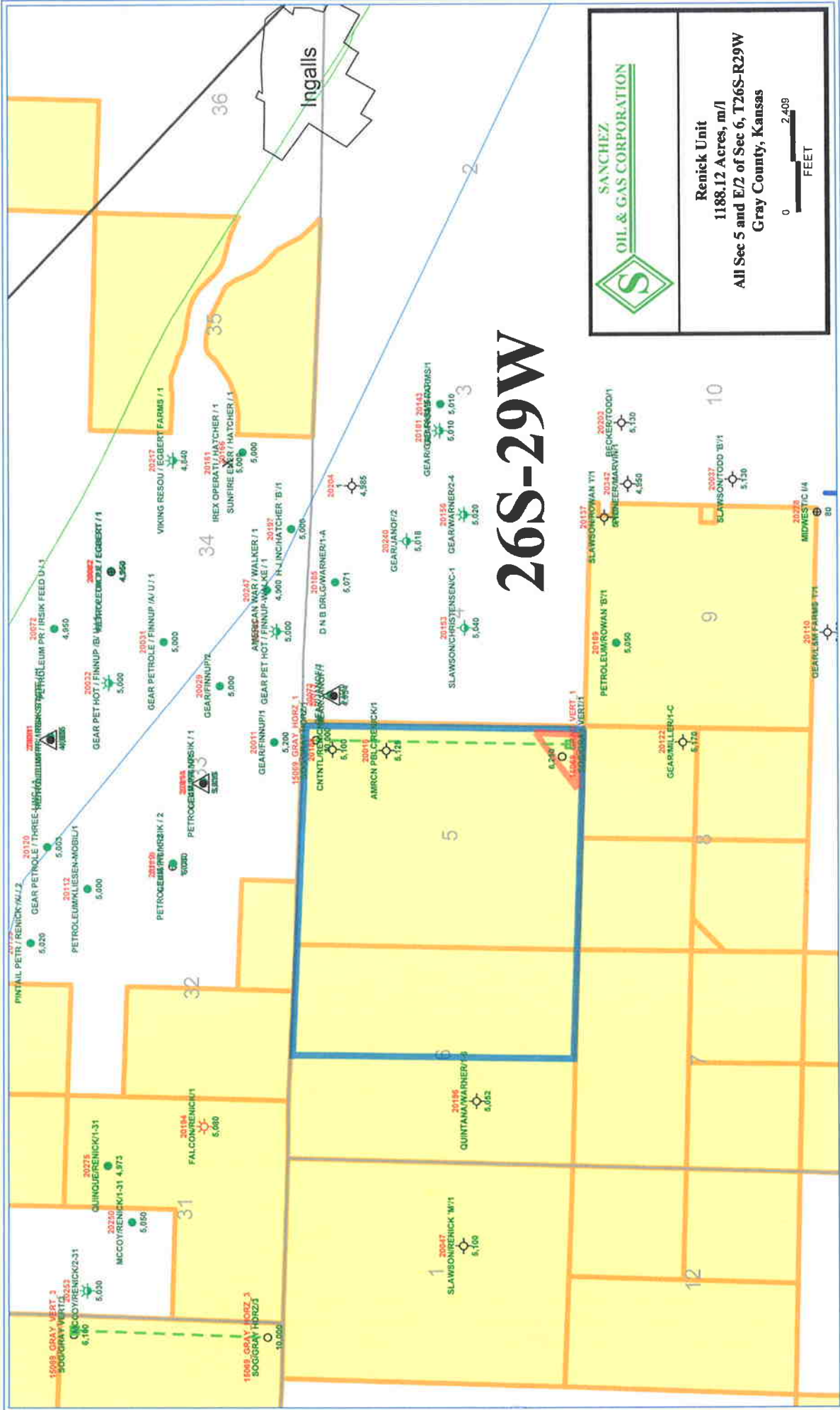
W.R. Renick, Inc., a Kansas corporation  
6514 US Highway 50  
Ingalls, Kansas 67853  
Attn: Ila J. Reynolds  
President

Acquiring Surface Parcel:


Sanchez Oil & Gas Corporation  
1111 Bagby, Suite 1800  
Houston, Texas 77002  
Attn: Land Department

**Bottom Hole Location:** NE corner of Section 5, T26S-R29W






# 26S-29W



**Sanchez**  
OIL & GAS CORPORATION

---

**Renick Unit**  
1188.12 Acres, m/l  
All Sec 5 and E/2 of Sec 6, T26S-R29W  
Gray County, Kansas



Renick Unit – Well No. 1H  
WKGC Prospect  
Gray County, Kansas

**Unit:** 1188.12 acres, more or less

Consists of all of Section 5, T26S-R29W and the E/2 of Section 6, T26S-R29W

Three lease tracts:   1) 780.42 acres, m/l, all of Sec. 5, T26S-R29W  
                          2) 390.21 acres, m/l, E/2 of Sec. 6, T26S-R29W  
                          3) 1.19 acres, m/l, SE corner of Sec. 5, T26S-R29W

**Surface Location:** SE corner of Section 5, T26S-R29W, the surface parcel consisting of 9.819 acres owned by W.R. Renick, Inc. (exclusive of 1.19 acres owned by Victory Electric)

Surface Parcel Owner:

W.R. Renick, Inc., a Kansas corporation  
6514 US Highway 50  
Ingalls, Kansas 67853  
Attn: Ila J. Reynolds  
President

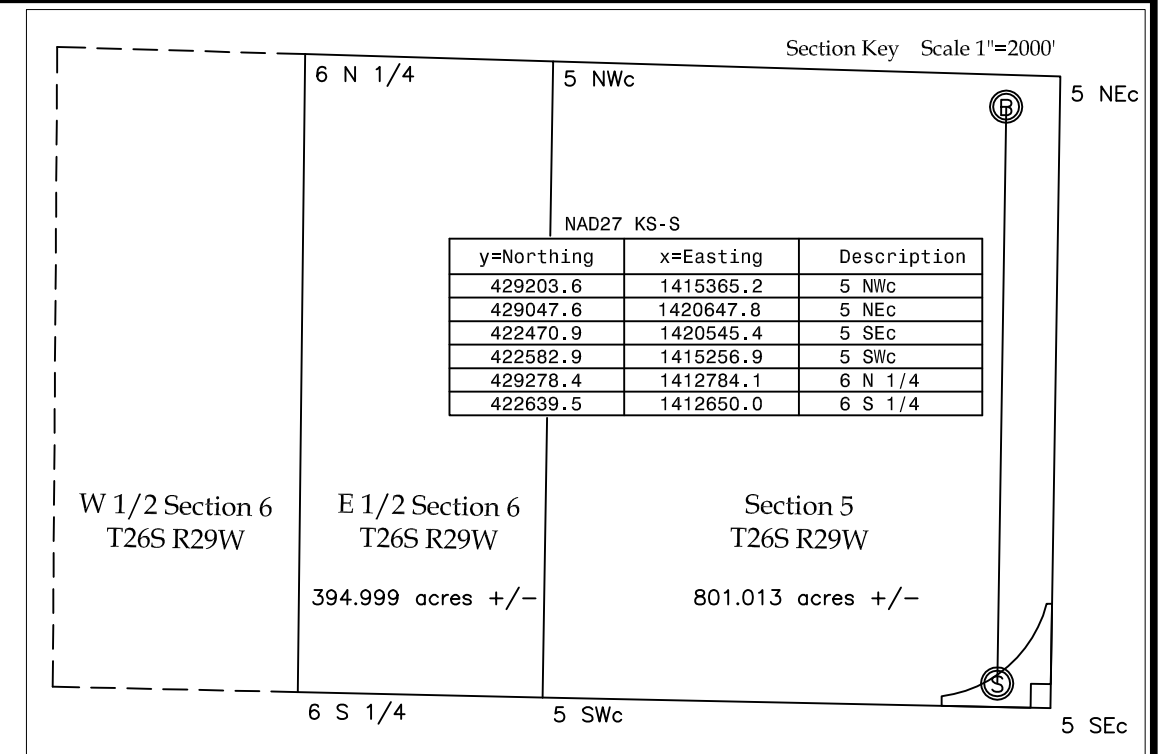
Acquiring Surface Parcel:

Sanchez Oil & Gas Corporation  
1111 Bagby, Suite 1800  
Houston, Texas 77002  
Attn: Land Department

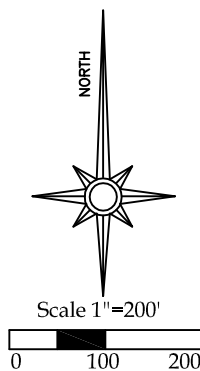
**Bottom Hole Location:** NE corner of Section 5, T26S-R29W

# A Supplemental Sketch

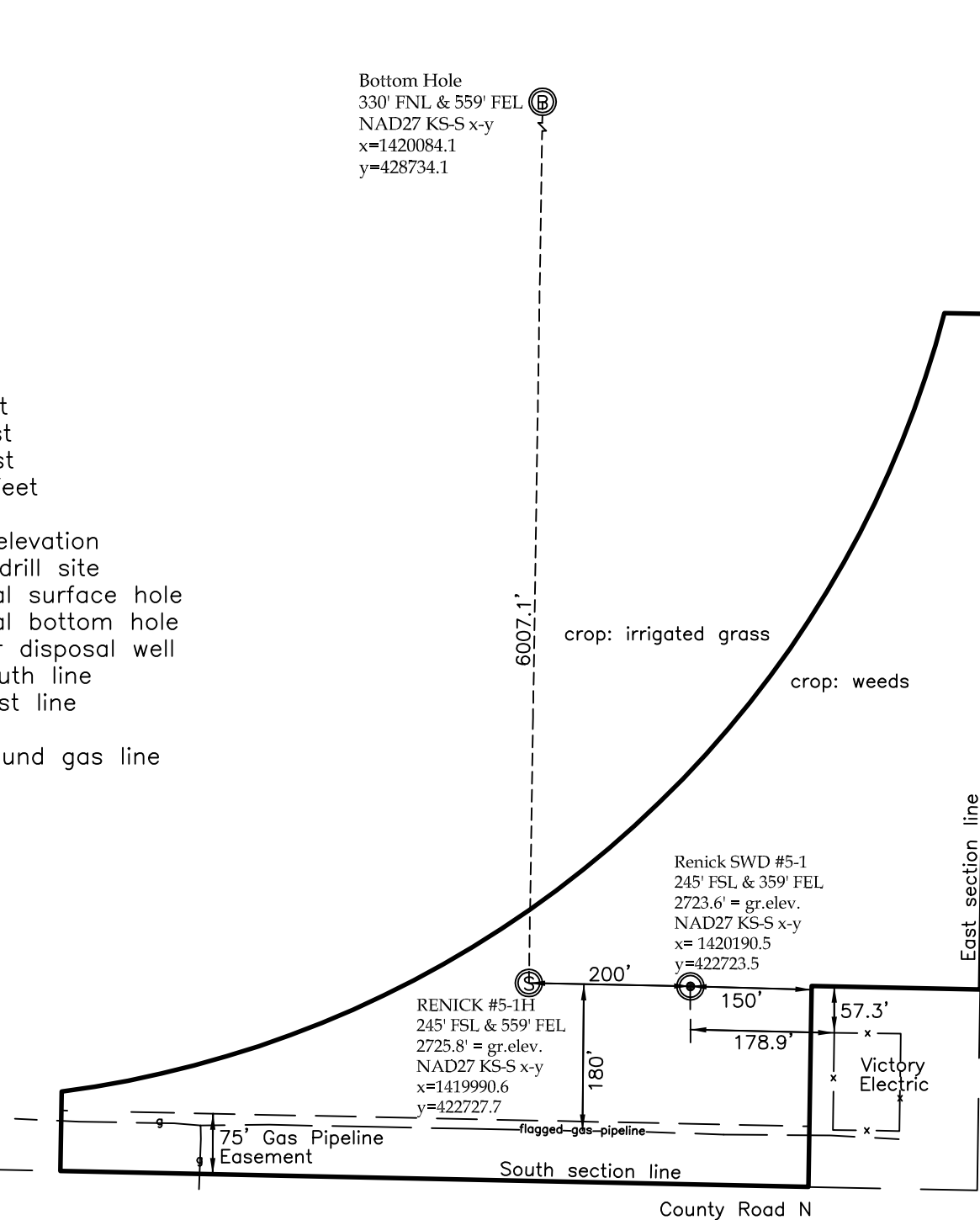
in Gray County, Kansas  
 Located in the SE 1/4 of Section 5, T26S, R29W of the 6th P.M.,  
 in Gray County, Kansas  
 Sheet 1 of 4



## Legend



- NE      northeast
- SE      southeast
- SW      southwest
- sq.ft.    square feet
- ac.      acres
- gr.elev.    ground elevation
- ⊙      vertical drill site
- ⊕      horizontal surface hole
- ⊗      horizontal bottom hole
- SWD      saltwater disposal well
- FSL      from south line
- FEL      from east line
- x-      fence
- g-      underground gas line



### Notes:

- The purpose of this sketch is to show the relationship of the Renick SWD #5-1 and top and bottom hole locations for the Renick #5-1H to the lease lines in Sections 5 and 6 of T26S, R29W.
- Parcel boundary described in a separate map.
- BASIS OF COORDINATES: Coordinates and elevation are based on the NGS station Ingalls with a published position of 37 51 23.37640(N) 100 29 35.03091(W) and a published height of 2795 which is converted through the use of Corpscon version 6.0.1 (<http://www.tec.army.mil/>) to NAD27 KS-S x-y position of Easting/x= 1424743.0 Northing/y=439371.9.

## A Supplemental Sketch Sanchez Oil & Gas

Sec. 5, T26S, R29W 6th P.M., Gray County, Kansas

Scale 1"=200' 0526s29wgrusgs.dwg 0526s29w.crd

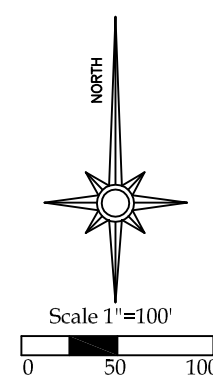
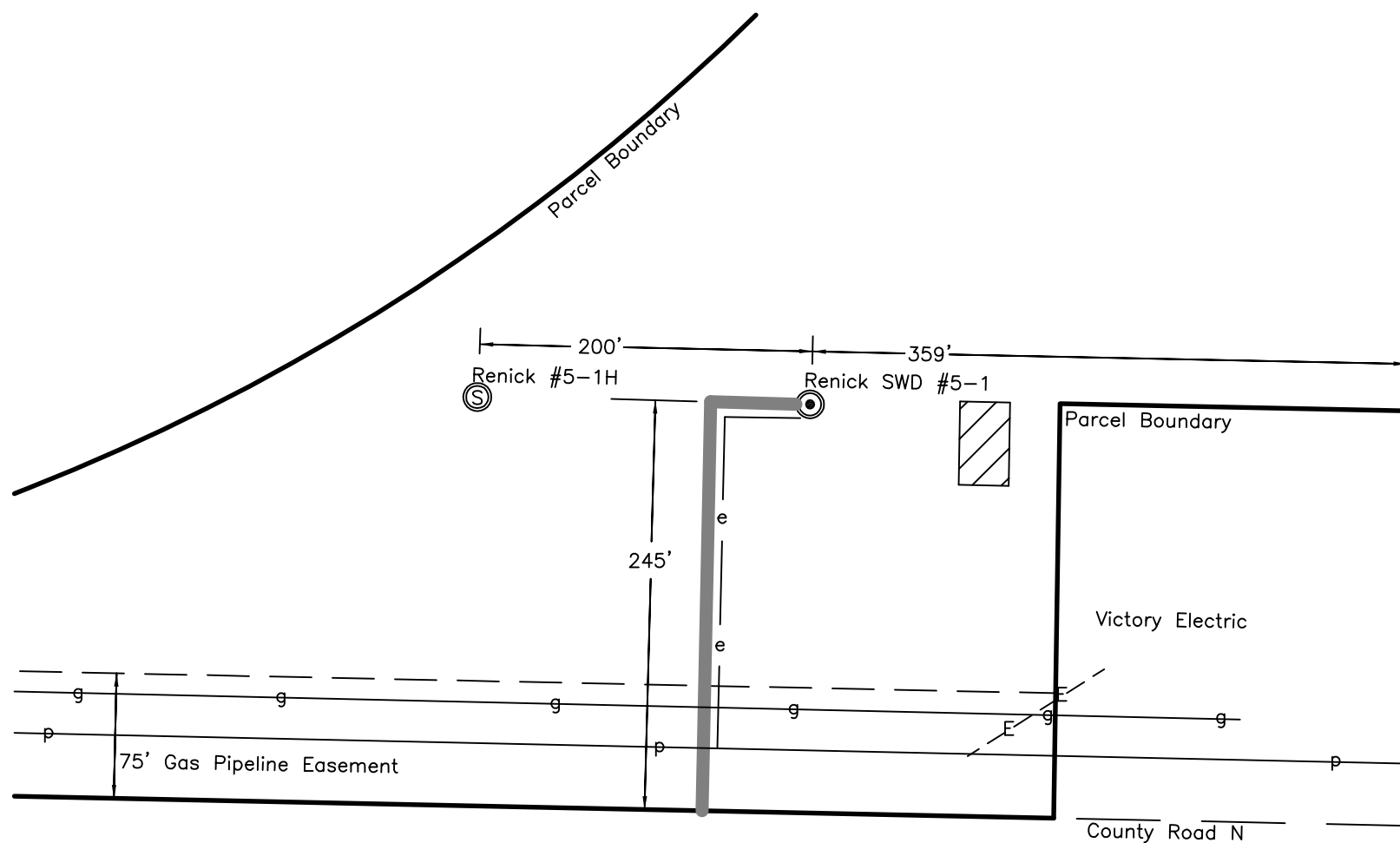
PRO-STAKE LLC  
 Construction Site Staking  
 PO Box 2324  
 Garden City, KS 67846  
 (620) 272-1499

Date 7-14-2012  
 Revisions  
 1) 7-18-2012



# A Supplemental Sketch

in Gray County, Kansas  
Located in the SE 1/4 of Section 5, T26S, R29W of the 6th P.M.,  
in Gray County, Kansas  
Sheet 4 of 4



## Legend

- SE southeast
- ⊙ vertical drill site
- ⊕ horizontal surface hole
- SWD saltwater disposal well
- g- underground gas pipeline
- p- overhead power line
- e- proposed electric line
- E- existing underground electric line
- █ proposed lease road
- ▨ proposed tank battery site

### Notes:

- The purpose of this sketch is to show the relationship of the Renick SWD #5-1 and top hole location for the Renick #5-1H to the proposed tank battery.
- Parcel boundary described in a separate map.

## A Supplemental Sketch Sanchez Oil & Gas

Sec. 5, T26S, R29W 6th P.M., Gray County, Kansas

Scale 1"=100' 0526s29wgrusgs.dwg 0526s29w.crd

PRO-STAKE LLC  
Construction Site Staking  
PO Box 2324  
Garden City, KS 67846  
(620) 272-1499

Date 7-18-2012

Revisions

August 01, 2012

Ed Birdwell  
Sanchez Oil & Gas Corporation  
1111 BAGBY, STE 1800  
HOUSTON, TX 77002

Re: Drilling Pit Application  
Renick 5-1H  
SE/4 Sec.05-26S-29W  
Gray County, Kansas

Dear Ed Birdwell:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.