KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1088003

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5208
Name: EXXONMOBIL Oil Corp
Address 1: 14950 HEATHROW FORREST PKWY
Address 2: PO BOX 4358
City: HOUSTON State: TX Zip: 77210 + 4358
Contact Person: Mark Cornett
Phone: (281) 654-1925
Contact Person Email: mark.cornett@exxonmobil.com
Field Contact Person: Joe Holmes
Field Contact Person Phone: (620) 544-5544

API No. 15- 15-129-20410-00-00
Spot Description:
SW SW NE NE Sec. 24 Twp. 34 S. R. 40 ☐ E ☑ W
1250 feet from ☑ N / ☐ S Line of Section
1250 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Morton
Lease Name: MATT HJORT UNIT Well #: 1
Elevation: 3364 ☐ GL ☑ KB
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/08/1979 Date Shut-In: 05/03/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	2.375
Setting Depth		774	3050			2971
Amount of Cement		300	650			n/a
Top of Cement		0	100			n/a
Bottom of Cement		800	3050			n/a

Casing Fluid Level: 2755 How Determined? Echometer Date: 05/11/2012
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3050 Plug Back Depth: 3015 Plug Back Method: cement

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove Group	At:	to Feet	Perforation Interval 2904 to 2955 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933