



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088049

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Ash 3
Doc ID	1088049

All Electric Logs Run

Compensated Density Neutron
Dual Induction
Sonic
Microlog

Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
ASH #3
340' FSL and 655' FWL
Section 27-32S-12W
Barber County, Kansas
API# 15-007-23900-00-00

Surface Casing Cement

Cemented with 195 sacks of 60/40 Poz Mix with 3% CC and 1/3# Celloflake/sack.

Production Casing Cement

Cemented with 225 sacks of AA2 blend cement with 10% salt, 2% defoamer, 3% CFR, 1% gas block, 5% FLA-322 and 5# gilsonite/sack.

Acid/Fracture Treatments

Acidized with 1200 gallons of 10% MCA Acid followed by 2000 gallons of 10% NE/FE Acid

Frac with 11,246 barrels of slick water and 139,200# of 30/70 sand, 55,900# of 16/30 sand and 15,000# of 16/30 Resin Coated Sand

BASSTIC

energy services, L.P.

TREATMENT REPORT

Customer: WHITE EXP., INC. Lease No. _____ Date 6-29-2012
 Lease ASH Well # 3
 Field Order # 06285 Station TRANT KS. Casings 5 1/2" Depth _____ County BARBER State KS.
 Type Job PLUG-8 5/8" S.T. Formation TD = 270' Legal Description 27-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Field	RATE	PRESS	ISIP	
<u>2 1/2"</u>			<u>CMT-</u>	<u>195 SK</u>				
Depth <u>265'</u>	Depth	From	To	Pre Pad <u>1.21 CUP³</u>	Max		5 Min.	
Volume <u>10.8 BBL</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well-Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>225'</u>	Packer Depth	From	To	Flush <u>15.5 BBL</u>	Gas Volume		Total Load	

Customer Representative: TERRY BARNZ Station Manager: D. SCOTT Treater: K. LESLEY
 Service Units 37586 19889 19843 19959 19860
 Diver Names LESLEY MARQUEZ LAURENCE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					ON LOCATION - SAFETY MEETING
10:30 PM					RUN 60 YTS. 8 5/8" STY # 254.
11:30 PM					CS4. ON BOTTOM
11:40 PM					HOOK UP TO CS4. / BREAK CIRC. W/ RIG
11:55 PM	<u>200</u>		<u>5</u>	<u>60</u>	H90 AHEAD
12:58 PM	<u>100</u>		<u>42</u>	<u>60</u>	MIV 195 SKS. 60/46 PZ @ 14.8 PRG
12:05 AM					RELEASE WOODEN PLUG
12:10 AM	<u>0</u>		<u>0</u>	<u>5</u>	START DISPLACEMENT
12:12 AM	<u>200</u>		<u>10</u>	<u>3</u>	SLOW RATE
12:15 AM	<u>150</u>		<u>15.5</u>	<u>3</u>	PLUG @ DESIRED DEPTH
					CIRC. THIRD JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS-
					KEVEN LESLEY

Customer: White Exploration	Lease No.:	Date:
Lease: A54 3	Well #: 3	7-8-12
Field Order #: 6418	Station: Pratt	County: Barber
Type Job: CNW 5 1/2 L5	Casing: 5 1/2	Depth: 4447
	Formation:	State: 155
		Legal Description: 27-325-124

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
5 1/2								
Depth 1926	Depth	From	Pie Pad	Max		5 Min.		
Volume 117.7	Volume	From	Pad	Min		10 Min.		
Max Press 2880	Max Press	From	Frac	Avg		15 Min.		
Well Connection	Annulus Vol.	From		HHP Used		Annulus Pressure		
Plug Depth 4926	Packer Depth	From	Flush	Gas Volume		Total Load		

Customer Representative: Terry	Station Manager: Scotty	Treater: MELSON
Service Units: 10884 14843	15226 14915	37586
Driver Names: FD	DRLF	150000 - Jan

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ON LOC SASELY MEETING
11:55					RUN 1150'S 5 1/2 CSG. 15:55 H
					TURBON 2, 5, 8, 10, 11, 12, 13, 15, 20, 25
					BASKET ON TOP OF 2
					CSG HALF WAY
					CSG ON BOTTOM
2:30					HOOK UP TO CSG / Breaks CILC w Big
5:15			12	5	SUPPER FLUSH IF
			5	5	H2O
5:35			57	5	ACCIDENT MIXED B 15 PPK
				5	CLEAR PUMP AND LINE
				3	START DISP
			95	3	1ST PSD
					SLOW RATE
6:08			117	5	PLUG DOWN HELD
					PLUG RM 1 MH
					JOB COMPLETE
					THANKS YOU JOE

TERRATECH

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Ash #3
 Location: Sec. 27, Twp. 32S, R. 12W
 License Number: AP# 15-007-23900-00-00
 Spud Date: 06/29/2012
 Surface Coordinates: NE, SW, SW, SW, 340' From South Line of Section, 655' From West Line of Section
 Region: Barber Co, Kansas
 Drilling Completed: 07/08/2012

Bottom Hole Coordinates:
 Ground Elevation (ft): 1619
 Logged Interval (ft): 3500 To: 4950
 Formation: Simpson
 Type of Drilling Fluid: Chemical
 K.B. Elevation (ft): 1627
 Total Depth (ft): 4950

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: White Exploration Inc.
 Address: 2400 North Woodlawn
 Suite 115
 Wichita, Kansas 67220-3566

GEOLOGIST

Name: Bruce Reed
 Company: Terra Tech Energy LLC
 Address: 1632 S. West St. Suite 12
 Wichita, Kansas 67213
 David Gould (Mud Logger)
 DMT Company
 532 Sunrise
 Pratt, Kansas 67124

FORMATION	SAMPLE TOPS	LOG TOPS
HEEBNER SH	3717 -2090	3714 -2087
SNYDERVILLE SD	3727 -2100	3730 -2103
DOUGLASS SD	3831 -2204	3836 -2209
BROWN LIME	3907 -2280	3908 -2281
STARK SH	4283 -2656	4286 -2659
BKC	4375 -2748	4372 -2745
MISSISSIPPI	4464 -2837	4462 -2835
KINDERHOOK	4655 -3028	4654 -3027
VIOLA	4761 -3134	4758 -3131
SIMPSON SH	4864 -3237	4862 -3235
SIMPSON SD	4873 -3246	4870 -3243

06/29/2012, Move rig Derrick up @ 12:15 Pm, spud to 270'
 06/30/2012, WOC, Ran 6 Joints of 8 5/8 #23 Set 265', Plug Down @ 12:15 Am
 07/01/2012, Drill Ahead to 1670'
 07/02/2012, Drill Ahead to 2410'
 07/03/2012, Drill Ahead to 3170'
 07/04/2012, Drill Ahead to 3838'
 07/05/2012, Drill Ahead to 4335'
 07/05/2012, Drill Ahead to 4650'
 07/06/2012, Drill Ahead to 4950'
 07/07/2012 4950 Run Pipe

Comments

DRILLING CONTRACTOR:
 Fossil Drilling, Inc.
 Rig #2

BIT INFORMATION:
 #1, 12 1/4, Varel, CHIG, 0' to 270'
 #2 7 7/8, Varel, HE29, 270' to 4950'

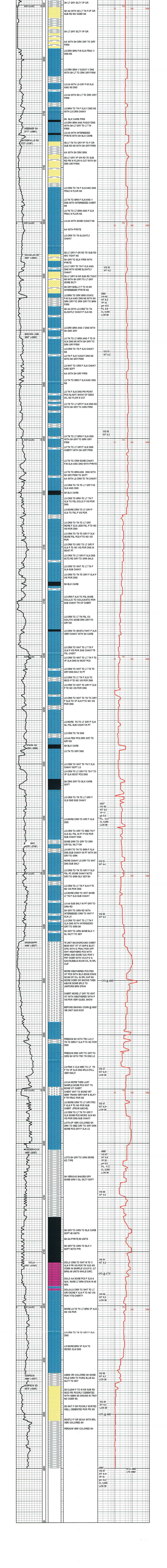
SURVEYS:
 270' 3/4 Degree
 1291' 1/2 Degree
 2328' 1/2 Degree
 3551' 1/2 Degree
 4950' 0 Degree

GAS DETECTOR:
 DMT Company

LOGS:
 Log Tech
 Logs Ran: Dual Comp, Di, Micro & Sonic

ROCK TYPES

Anhy Bent Breccia	Clyst Coal Congl Dol	Gyp Igne Linst Meta	Mrist Salt Shale Shcol	Shgy Siltst Ss Till
-------------------	----------------------	---------------------	------------------------	---------------------



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 07, 2012

Kenneth S White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: ACO1
API 15-007-23900-00-00
Ash 3
SW/4 Sec.27-32S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kenneth S White

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 12, 2012

Kenneth S White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: ACO-1
API 15-007-23900-00-00
Ash 3
SW/4 Sec.27-32S-12W
Barber County, Kansas

Dear Kenneth S White:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/29/2012 and the ACO-1 was received on December 07, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department