



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088074

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67685-2906

Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 128886

Invoice Date: Oct 14, 2011

Page: 1

Bill To:
Veenker Resources, Inc. P. O. Box 14339 Oklahoma City, OK 73113-0339

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Veen	Guy Fletcher SWD #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Oct 14, 2011	11/13/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
13.00	MAT	Chloride	58.20	756.60
250.00	MAT	Class A Lightweight	15.00	3,750.00
63.00	MAT	Flo Seal	2.70	170.10
416.00	SER	Handling	2.25	936.00
50.00	SER	Mileage	45.76	2,288.00
1.00	SER	Surface	1,125.00	1,125.00
512.53	SER	Extra Footage	0.95	486.90
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
1.00	SER	Manifold Head Rental	200.00	200.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
4.00	EQP	8 5/8 Centralizers	64.00	256.00
1.00	EQP	8 5/8 AFU Insert	382.00	382.00
1.00	EQP	8 5/8 Guide Shoe	394.00	394.00
1.00	EQP	8 5/8 Plug	112.00	112.00

APPROVED
 By Mark

SCANNED

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$2878.82

ONLY IF PAID ON OR BEFORE
Nov 8, 2011

Subtotal	14,394.10
Sales Tax	
Total Invoice Amount	14,394.10
Payment/Credit Applied	
TOTAL	14,394.10

REC'D OCT 24 2011

ALLIED CEMENTING CO., LLC. 036549

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
LIBERAL KS

DATE <u>10-14-11</u>	SEC <u>16</u>	TWP <u>28S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:50</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>GUY FLECHER</u>	WELL # <u>Sud</u>	LOCATION <u>8346A Wto Rd DD</u>	COUNTY <u>Harold</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>2nd New Well</u>				

CONTRACTOR Trinidad 211

TYPE OF JOB MANIFOLD

HOLE SIZE 12 1/4 T.D. 820

CASING SIZE 8 1/2 DEPTH 8 1/2'

TURING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 MINIMUM 0

MEAS. LINE SHOE JOINT 38'

CEMENT LEFT IN CSG. 38'

PERFS.

DISPLACEMENT 49,150

EQUIPMENT

PUMP TRUCK CEMENTER Bob

372 HELPER CEASAR

BULK TRUCK

457/251 DRIVER RUBIN

BULK TRUCK

DRIVER

OWNER SAME

CEMENT

AMOUNT ORDERED 250 SK 65/35

600 GEL 3% CL 110 FLO SEAL

150 SK A 30% CL

COMMON <u>150</u>	@ <u>16.00</u>	<u>2400.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>135000</u>	@ <u>5.60</u>	<u>756.00</u>
ASC	@	
<u>250 GTE</u>	@ <u>15.00</u>	<u>3750.00</u>
	@	
	@	
<u>FLO SEAL 63LB</u>	@ <u>27.00</u>	<u>1701.00</u>
	@	
	@	
	@	
HANDLING <u>476</u>	@ <u>2.00</u>	<u>952.00</u>
MILEAGE <u>22.8</u>	@ <u>100.00</u>	<u>2280.00</u>
		TOTAL <u>10338.00</u>

REMARKS:

ON LOC SAFETY MEETING

BREAK CIRC

MIX 250 SK GTE

MIX 150 SK A

5 FT Down + Plug Plug

DISP Casing

LOAD Plug + Return PSI

Float Manifold + Circ Cont To

THANK YOU SURFACE

SERVICE

DEPTH OF JOB <u>812'</u>	<u>112.50</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE <u>95</u>	@ <u>4.80</u> <u>456.00</u>
MILEAGE <u>100</u>	@ <u>1.00</u> <u>100.00</u>
MANIFOLD + Head	@ <u>2.00</u> <u>200.00</u>
STRUCTURE	@ <u>4.00</u> <u>400.00</u>
TOTAL <u>5291.40</u>	

CHARGE TO: MARK VEENKER RES

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

878

<u>4- Spoolbars</u>	@ <u>64.00</u>	<u>256.00</u>
<u>1- AEU</u>	@ <u>382</u>	<u>382.00</u>
<u>1- G.W. Spool</u>	@ <u>394</u>	<u>394.00</u>
<u>1- S.W. Plug</u>	@	<u>117.00</u>
TOTAL <u>1149.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 14393.60

DISCOUNT 2878.20 IF PAID IN 30 DAYS

\$11,515.40

PRINTED NAME _____

SIGNATURE [Signature]



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 128881
 Invoice Date: Oct 15, 2011
 Page: 1

Bill To:
 Veenker Resources, Inc.
 P. O. Box 14339
 Oklahoma City, OK 73113-0339

APR Federal Tax I.D.#: 20-5975804
B

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Veen	Guy Fletcher SWD #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Oct 15, 2011	11/14/11

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	ASC	19.00	3,325.00
175.00	MAT	Class A Lightweight	14.50	2,537.50
44.00	MAT	Flo Seal	2.70	118.80
875.00	MAT	Kolseal	0.89	778.75
370.00	SER	Handling	2.25	832.50
50.00	SER	Mileage	40.70	2,035.00
1.00	SER	Production	1,925.00	1,925.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
1.00	SER	Manifold Head Rental	200.00	200.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQP	4 1/2 Guide Shoe	192.00	192.00
1.00	EQP	4 1/2 AFU Insert	249.00	249.00
1.00	EQP	4 1/2 Basket	270.00	270.00
6.00	EQP	4 1/2 Centralizers	48.00	288.00
1.00	EQP	4 1/2 Rubber Plug	44.00	44.00
1.00	CEMENTER	Kenny Baeza		
1.00	OPER ASSIST	Lenny Baeza		
1.00	OPER ASSIST	Jose Gonzalez		

SCANNED

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$2779^{##}

ONLY IF PAID ON OR BEFORE
Nov 9, 2011

Subtotal	13,895.55
Sales Tax	
Total Invoice Amount	13,895.55
Payment/Credit Applied	
TOTAL	13,895.55

REC'D OCT 24 2011

ALLIED CEMENTING CO., LLC. 036491

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>10-15-11</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASER <u>Con Fletcher</u>		WELL# <u>1</u>	LOCATION <u>Vec. Ulysses KS</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR T. D. Dada 211

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 11632

CASING SIZE 4 1/2 DEPTH 11633.69

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44 02

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 24.6

OWNER

CEMENT

AMOUNT ORDERED 175^{SK} @ 20/40/18% gel

1/4# Floeal

175^{SK} Class A ASC 5# Kalsrad

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>175</u>	@ <u>19.00</u>	<u>3325.00</u>
	@		
<u>Light Weight</u>	<u>175</u>	@ <u>14.50</u>	<u>2537.50</u>
	@		
<u>Floeal</u>	<u>44</u>	@ <u>2.70</u>	<u>118.80</u>
<u>Kalsrad</u>	<u>875</u>	@ <u>.89</u>	<u>778.75</u>
	@		
	@		
	@		
HANDLING	<u>370</u>	@ <u>2.25</u>	<u>832.50</u>
MILEAGE			<u>2035.00</u>
			TOTAL <u>9627.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenney

372 HELPER Kenney

BULK TRUCK

472-467 DRIVER Jose

BULK TRUCK

DRIVER

REMARKS:

Circulated Cement to Surface

Incident Plug at Hield

THANK YOU!!!

CHARGE TO: Veenker Resources

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME M. Veenker

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1925.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>100</u>	@ <u>7.00</u>	<u>700.00</u>
MANIFOLD	<u>1</u>	@ <u>200.00</u>	<u>200.00</u>
<u>Light V. Mileage</u>	<u>100</u>	@ <u>4.00</u>	<u>400.00</u>
	@		
			TOTAL <u>3225.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	<u>1</u>	@ <u>192.00</u>	<u>192.00</u>
<u>AFU Tracet</u>	<u>1</u>	@ <u>249.00</u>	<u>249.00</u>
<u>Basket</u>	<u>1</u>	@ <u>270.00</u>	<u>270.00</u>
<u>Centralizer</u>	<u>6</u>	@ <u>49.00</u>	<u>294.00</u>
<u>Rubber Plug</u>	<u>1</u>	@ <u>44.00</u>	<u>44.00</u>
			TOTAL <u>1049.00</u>

SALES TAX (If Any)

TOTAL CHARGES \$ 13895.55

DISCOUNT \$ 1116.44 IF PAID IN 30 DAYS