



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: _____
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

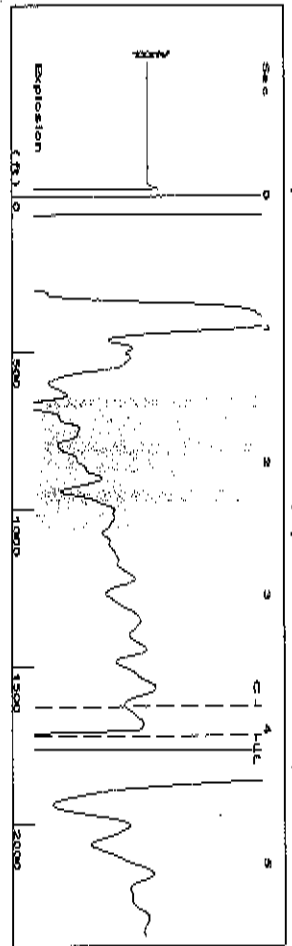
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

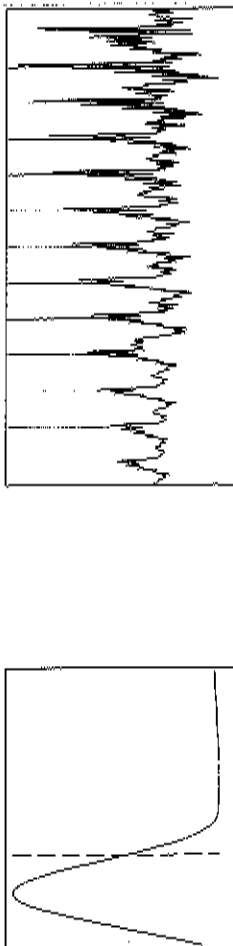
Group: TAD WELLS Well: HANKE A-5 (acquired on: 07/18/12 12:10:25)



Filter Type High Pass
Manual Acoustic Velocity 836.412 ft/s
Automatic Collar Count Yes
Manual JTS/sec 13.1926

Time 4.045 sec
Joints 54.2953 J/s
Depth 1721.16 ft

[1.5 to 2.5 (Sec)]

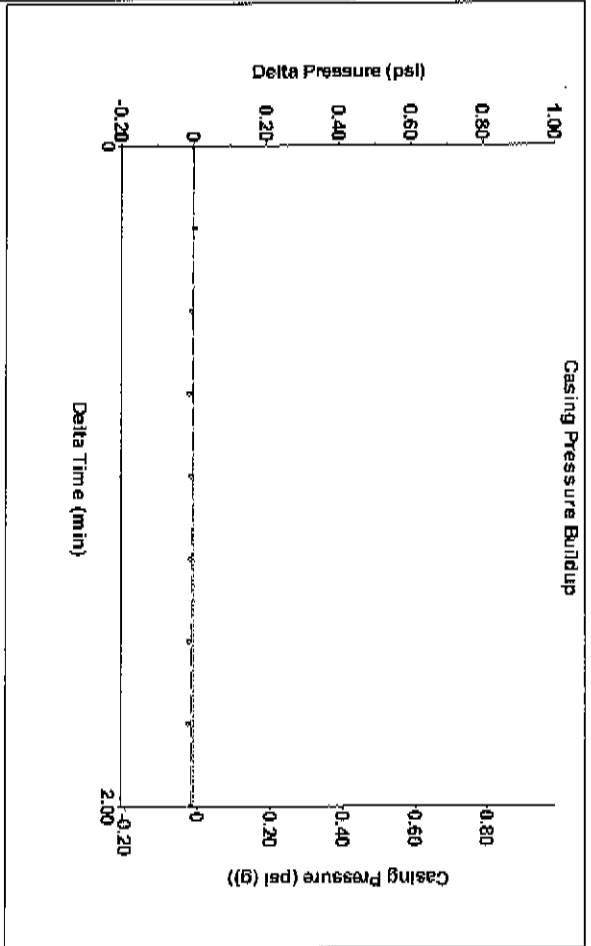


Analysis Method: Automatic

Group: TAD WELLS Well: HANKE A-5 (acquired on: 07/18/12 12:10:25)

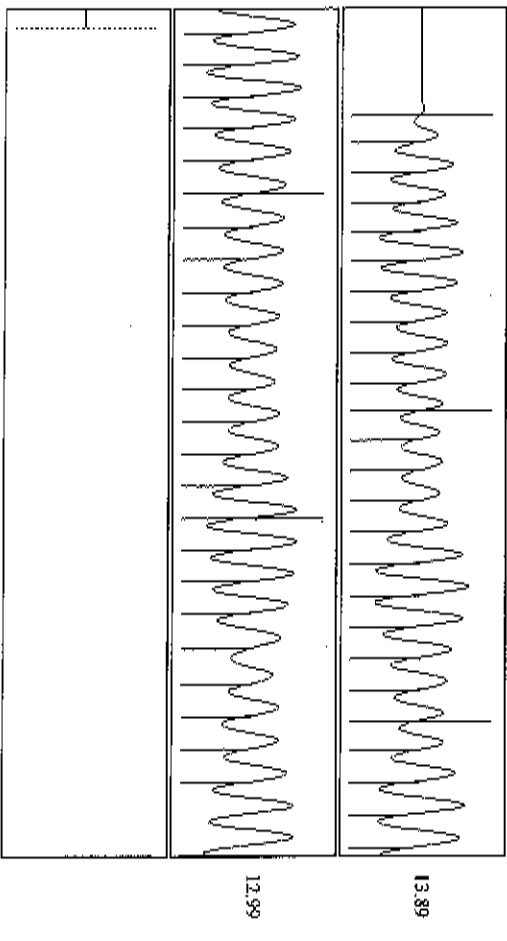
Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	-*- BBL/D -*- BBL/D -*- Mscf/D	-0.0 psi (G) Casing Pressure Buildup -0.0097 psi 2.00 min	Annular Gas Flow 0 Mscf/D % Liquid 100 %
PPR Method PBHP/SBHP Production Efficiency	Vogel -*- 0.0	Gas/Liquid Interface Pressure 1.0 psi (G)	Liquid Stream Below Tubing Oil 0 % Water 100 %
OH 40 deg API Water 1.05 Sp.Gr.H2O Gas 1.11 Sp.Gr.AIR	Liquid Level Depth 1721.16 ft	Liquid Level Depth 1721.16 ft	Pump Intake 1728.3 psi (G)
Acoustic Velocity 831.007 ft/s	Pump Intake Depth 5358.00 ft	Formation Depth 5388.00 ft	Producing BHP 1241.9 psi (G)
Formation Submergence Total Gaseous Liquid Column HT (TVD) Equivalent Gas Free Liquid HT (TVF)	3837 ft 3837 ft	Liquid Below Tubing 100 %	Static BHP -*- psi (G)

Group: TAD WELLS Well: HANKE A-5 (acquired on: 07/18/12 12:10:25)



Change in Pressure -0.01 psi
Change in Time 2.00 min
PT 9424
Range 0 - 7 psi

Group: TAD WELLS Well: HANKE A-5 (acquired on: 07/18/12 12:10:25)



Acoustic Velocity 831.007 ft/s
Joints Per Second 13.4228 JTS/sec
Depth to liquid level 1721.16 ft
Automatic Collar Count Yes

Joints counted 48
Joints to liquid level 11.1926
Filter Width 0.232
Time to 1st Collar 3.828