

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

)88292 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |                                |  | License Number:                                      |
|---|--------------------------------|--|--|
| Operator Address:   |                                |  |  |
| Contact Person:   |                                |  | Phone Number:  |
| Lease Name & Well No.:  |                                |  | Pit Location (QQQQ):                                 |
| Type of Pit:  | Pit is:                        |  |  |
| Emergency Pit Burn Pit  | Proposed Existing              |  | SecTwp R   |
| Settling Pit Drilling Pit   | If Existing, date constructed: |  | Feet from North / South Line of Section              |
| Workover Pit Haul-Off Pit   | Pit capacity:                  |  | Feet from East / West Line of Section                |
| (If WP Supply API No. or Year Drilled)  | (bbls)                         |  | County   |
| Is the pit located in a Sensitive Ground Water Area? Yes No   |                                | Chloride concentration: mg/l                                 |  |
|   |                                |  | (For Emergency Pits and Settling Pits only)          |
| Is the bottom below ground level?  Yes No   |                                |  | How is the pit lined if a plastic liner is not used? |
|   |                                |  | NAC data (for a)                                     |
|   |                                |  | Width (feet) N/A: Steel Pits No Pit                  |
| Depth from ground level to deepest point: (feet) No Pit  If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining |                                |  |  |
| material, thickness and installation procedure.   |                                | liner integrity, including any special monitoring.           |  |
|   |                                |  |  |
|   |                                |  |  |
|   |                                |  |  |
| Distance to nearest water well within one-mile of pit:  |                                | Depth to shallowest fresh water feet. Source of information: |  |
| feet Depth of water wellfeet  |                                | measured well owner electric log KDWR                        |  |
| Emergency, Settling and Burn Pits ONLY:   |                                | Drilling, Workover and Haul-Off Pits ONLY:                   |  |
| Producing Formation:  |                                | Type of material utilized in drilling/workover:              |  |
| Number of producing wells on lease:   |                                | Number of working pits to be utilized:                       |  |
| Barrels of fluid produced daily:  |                                | Abandonment procedure:                                       |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  |                                |  |  |
|   |                                | Dilli pits must be closed within 303 days of spud date.      |  |
|   |                                |  |  |
| Submitted Electronically  |                                |  |  |
|   |                                |  |  |
| KCC OFFICE USE ONLY   |                                |  |  |
| Liner Steel Pit RFAC RFAS   |                                |  |  |
| Date Received: Permit Num   | ber:                           | Permi  | t Date: Lease Inspection: Yes No                     |