

Kansas Corporation Commission Oil & Gas Conservation Division

1088319

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
☐ Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT								

Side Two



Operator Name:			Lease Name	e:			_ Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl	
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Log Formation (Top), Depth and Datum				
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No							
List All E. Logs Run:			RECORD [Used				
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives	
		ADDITIONA	L OFMENTING (00115575	DECORD				
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No			
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity	
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:	
(If vented, Sub	mit ACO-18.)	Other (Specify)							

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	ND 1
Doc ID	1088319

Tops

Name	Тор	Datum
Anhy.	1710	(+ 695)
Base Anhy.	1742	(+ 663)
Topeka	3502	(-1097)
Heebner	3784	(-1379)
LKC	3822	(-1417)
ВКС	4108	(-1703)
Marmaton	4158	(-1753)
Ft. Scott	4313	(-1908)
Cherokee	4336	(-1931)
Miss.	4399	(-1994)
LTD	4512	(-2107)



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
5/25/2012	21757

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

We Appreciate Your Business!

RECEIVED

MAY 3 1 2012

- Acidizing
- Cement

Total

\$2.635.00

• Tool Rental

TERMS	Well N	0.	Lease	County	Contractor	We	II Type	We	ell Category	Job Purpose	Operator	r
Net 30	#1		N.D.	Ness	DS&W Well Servi		Oil	D	evelopment	Acidize Perf	Roger	
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LIMITED WARRANTY provisions. but are not limited to, PAYMENT, RELEASE, INDEMNITY, and the terms and conditions on the reverse side hereof which include, **LEGAL TERMS**: Customer hereby acknowledges and agrees to

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF ADODS

DATE SIGNED TIME SIGNED

D A M

REMIT PAYMENT TO:

NESS CITY, KS 67560 P.O. BOX 466

SWIFT SERVICES, INC. 785-798-2300

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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You.

SWIFT Services, Inc. **JOB LOG** DATES-25-12 PAGE NO. WELL NO. CUSTOMER JOB TYPE TICKET NO. 21757 PUMPS CHART PRESSURE (PSI) VOLUME TIME DESCRIPTION OF OPERATION AND MATERIALS (BBL) (GAL) T C TUBING CASING 1300 on Loc. Set up truck 13:15 PKR @ 4428° Perf 4416-26 Picke Tusing 50gal Acid 13:20 Held 2.000 pst 2,000 Drop RFC Value Chase with Suns 1300/ Test Value open 1200pst close 300 pst. 13:55 1400 33 Pumped Shut down tubing on loc. 1410 Diep New Whie
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE#
5/24/2012	22665

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

MAY 3 1 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	10.	Lease	County	Contractor	We	II Type	W	ell Category	Job Purpos	e	Operator
Net 30	#1		N.D.	Ness	DS&W Well Servi		Oil	D	evelopment	Acidize		Jason
PRICE	REF.			DESCRIPT	ION		QTY	/	UM	UNIT PRICE		AMOUNT
500D 501D 303 - 20% 235 232		Acid MC INH Mus	eage - 1 Way d Pump Charge A Acid I.1 ESA-28 sal ESA-64					1	Miles Job Gallons Gallon(s) Gallon(s)	6.00 650.00 2.70 35.00 20.00		60.00 650.00 810.00 35.00 180.00
			total s Tax Ness Coun	ty						6.30%		1.735.00

Thank You For Your Business!

Total

\$1.735.00



CITY, STATE, ZIP CODE

ADDRESS

TICKET

22665

PAGE

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DATE SIGNED 24 MAY 2 SWIFT OPERATOR START OF WORK OR DEJIVERY OF GOODS MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO TIME SIGNED D AM APPROVAL

SWIFT SERVICES, INC.

NESS CITY, KS 67560 P.O. BOX 466 785-798-2300

WE OPERATED THE EQUIPMENT
AND PERFORMED JOB
CALCULATIONS
SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE? OUR SERVICE WAS PERFORMED WITHOUT DELAY? CUSTOMER DID NOT WISH TO RESPOND ☐ YES C.3C 11055 TOTAL 1735

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You

JOB LOG

SWIFT Services, Inc.

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P. O. Box 466 Ness City, KS 67560 🖥 Off: 785-798-2300



Invoice

DATE	INVOICE#
5/2/2012	23646

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED · Acidizing

MAY 0 5 2012

Cement

Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	ІІ Туре	W	ell Category	Job Purpose	e Operator
Net 30	#1		ND	Ness	DS&W Well Servi		Oil	D	evelopment	Squeeze Perf	is Blaine
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Thank You For Your Business!

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TICKET

Z 23646

SWIFT OPERATOR	Time Cook	START OF WORK OR DELIVERY OF GOODS X MAN DELIVERY OF GOODS X MAN DELIVERY OF GOODS THAT SIGNED	LIMITED WARRANTY provisions.	the terms and conditions on the reverse side hereof which include, but are not limited to PAYMENT REFEASE INDEMNITY and	000 500	180	390	325	235	300		578	575	PRICE SECONDARY REFERENCE/ **EFERENCE PART NUMBER LOC	REFERRAL LOCATION INVOICE INSTRUCTIONS	4. WELL 11FE	2. IICKE I TYPE CONTRACTOR O SERVICE SALES 3. IICKE I TYPE	1. WELLIPROJECT NO.	rvices,
Appedonyi	785-798-2300		SWIFT SERVICES INC	nich include, REMIT PAYMENT TO:	Drayage (min)	Service charge	D-2 P	Standard Cement	750.61	Reg. ACIO	0	Pena Charace	MILEAGE TRK 114	ACCOUNTING DESCRIPTION		DE REGORDANT JOB PORPOSE	M. 58	NEASE DEAD	CITY, STATE, ZIP CODE
wedges receipt of the materials and services listed on this ticket.	☐ YES ☐ NO ☐ CUSTOMER DID NOT WISH TO RESPOND	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	MET YOUR NEEDS? OUR SERVICE WAS	SURVEY AGREE DECIDED AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	100	75.5%	(Na)	75 sh	1/2	15-1/6 250 901		1 24	10 mi	QTY: UMM QTY: UMM		WELL PERMIT NO.	ation	New City	
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SWIFT OPERATOR

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE MAY 12 PAGENO.

	ano Peto	¥	WELL NO.	J	LEASE ND	JOB TYPE SQUEEZE TICKET NO. 23646
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSURE (PSI) TUBING CASIN	G DESCRIPTION OF OPERATION AND MATERIALS
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			The state of the s			Thirty Dave Rob & Blaine
		·				DAVENU
		an a market and the second development of th				
		en de la companya de				
—						



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE#
5/1/2012	23644

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

Acidizing

MAY 0 5 2012

Cement

• Tool Rental

TERMS	Well No.	Lease	County	Contractor	We	ІІ Туре	Well Category	Job Purpose	Operator
Net 30	#1	ND	Ness	DS&W Well Servi		Oil	Development	Cement Port Coll	ar Blaine
PRICE R	REF.		DESCRIPT	ION		QTY	′ UM	UNIT PRICE	AMOUNT
575D 576D-D 330 276 290 104 581D 582D	Pu Sw Flo D- Po Ser Mi	leage - 1 Way mp Charge - Port o ift Multi-Density S ocele Air rt Collar Tool Ren rvice Charge Ceme nimum Drayage C ototal es Tax Ness Count	Standard (MID tal ent harge	CON II)			10 Miles 1 Job 125 Sacks 25 Lb(s) 1 Gallon(s) 1 Each 200 Sacks 1 Each	6.00 1,250.00 16.50 2.00 35.00 250.00 2.00 250.00	60.00 1,250.00 2,062.50T 50.00T 35.00T 250.00T 400.00 250.00 4,357.50 151.04

Thank You For Your Business!

Total

\$4,508.54



-	
ADDRESS	CHARGE TO:
	Va
	ARING PO
	Meropart

Z 23644

START OF WORK OR DELIVERY OF GOODS X M. D. S.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO		581	104	276	330	575	PRICE SECONDARY REFERENCE/ "EFERENCE PART NUMBER	4. WELL TYPE A. INVOICE INSTRUCTIONS	2. U TICKET TYPE CO	SERVICE LOCATIONS ALL S WELLIPROJECT NO.	Services, Inc.
P.M.	es and agrees to of which include, NDEMNITY, and							LOC ACCT DF		CONTRACTOR	D. LEASE	CITY, STATE, ZIP CODE
	REMIT PAYMENT TO: SWIFT SERVICES, INC.	pearage (min)	re chasse	Bit allow tool restal	Flocale	6	Phase Tak 114		Development Coment port	DSew	ND COUNTYPARISH	CODE
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? UYES UNO	SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?		200 Sk	04	25-115	125 ISK	10 mi		COLLEGE WELL PERMIT NO.	SHIPPED DELIVERED TO	STATE COMY ROS CITY	
TAX S	S. PAGE TOTAL	2,52) 00	200	250 00	N		2000	PRICE	WELL LOCATION	ORDER NO.	DATE ON 12	PAGE 1
151 0	435751	80 852	900 00	20 BC	50	2062	2000	AMOUNT		THE PROPERTY OF THE PROPERTY O	OWNER	OF

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You

APPROVAL

SWIFT Services, Inc. **JOB LOG** CUSTOMER Petroleum JOB TYPE COMENT POST COLLAR WELL NO. VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING С NO. 700 SK SWD coment w/ Port collar @ 1672' TRK 114 1500 loc 1000 1800 1530 300 44 375 1535 400 69 1614 1000 1000 1630 1700



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300 4

RECEIVED

APR 1 2 2012

Invoice

DATE	INVOICE#
4/9/2012	22047

	94	â
		5
July .		

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	ІІ Туре	W	ell Category	Job Purpose	9	Operator
Net 30	#1		N.D.	Ness	Pickrell Drilling		Oil	D)evelopment	Cement LongSt	ri	Blaine
PRICE	REF.			DESCRIPT	ION		QTY	′	UM	UNIT PRICE	,	TNUOMA
575D 578D-L 404-5 406-5 407-5 409-5 403-5 330 325 284 283 285 276 281 221 290 581D 582D		Pum 5 1/2 5	-1 ele Flush id KCL (Clayfix) ir ice Charge Ceme mum Drayage Ch	lug & Baffle noe With Auto I t Standard (MID) nt narge				10 1 1 1 10 3 100 5 50 50 50 50 2 3 200 1	Job Each Each Each Each Sacks Sacks Sack(s) Lb(s) Lb(s)	6.00 1,500.00 2,400.00 250.00 350.00 90.00 250.00 16.50 13.50 35.00 0.20 4.00 2.00 1.25 25.00 35.00 2.00 250.00		60.00 1,500.00 2,400.00T 250.00T 350.00T 900.00T 1,650.00T 1,350.00T 175.00T 100.00T 200.00T 100.00T 625.00T 50.00T 400.00 250.00 11,215.00 567.32

We Appreciate Your Business!

Total

\$11,782.32



CITY, STATE, ZIP CODE

ADDRESS

TICKET

Zo 22047

Services, Inc.		CITT, STATE, ZIF CODE			PAGE 1 OF
SERVICE LOCATIONS CALL LS	WELL/PROJECT NO.	LEASE X 7	COUNTY/PARISH	STATE CITY	DATE OWNER
		And a second state of the contract of the cont	1 Caso	RS 1RAS City	
	CONTRACTOR	R	RIG NAME/NO.	SHIPPED DELIVERED TO	
ęω	SALES	Pickell		NOT /BCation	
4.	WELL LYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION
REFERRAL LOCATION	INVOICE INSTRUCTIONS			лени, опривелания ветемена на <mark>п</mark> озна форманенте ветемента поставала на постава поставене фетонова постава поста	0000
				THE PROPERTY OF THE PROPERTY O	

LEGAL TERMS: Customer hereby acknowledges and agrees to			AND THE PROPERTY OF THE PROPER	Andrews and the state of the st	405	202	40)	766	604	A	5/8	575	PRICE SECONDAR PART
eby acknowledges				Providence and a second providence of the seco					THE RESIDENCE OF STREET, THE STREET, AND S	The second secon	COLUMN CO	ALEMANT THE RESIDENCE AND A STATE OF THE PROPERTY OF THE PROPE	SECONDARY REFERENCE/ PART NUMBER
and agrees to				THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPER						-			ACCOUNTING LOC ACCT
REMIT PAYMENT TO:					Coment BASKet	Turbolizer	Insect float slive by Fillyo	Latch drum plu & bodale	PORT Collar	Comun Basket	Pomp Charge	MILEAGE TEX 114	DF DESCRIPTION
	de Alla Langua pengalamana mapanananananananananananananananananana				52 100	54 m	52 in	53 in	54 in	54 10	/ ca	10 m	QTY. U/M
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621000		пенсинения природеления предоставления предоста	And the second s	habitat amerikan kananan kanan	7570100	20000	350 00	250 00	2400 00	250 00	次008 8	60 00	AMOUNT

SWIFT OPERATOR

DATE SIGNED

TIME SIGNED

D AM

NESS CITY, KS 67560

ARE YOU SATISFIED WITH OUR SERVICE?

O YES

O No

TOTAL

11,78213.

CUSTOMER DID NOT WISH TO RESPOND

SATISFACTORILY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS PERFORMED WITHOUT DELAY? WE UNDERSTOOD AND

OUR SERVICE WAS MET YOUR NEEDS?

Subtotal

11,21500

2 5005 100

7 TAX 9

6

67

w

785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

SWIFT SERVICES, INC.

P.O. BOX 466

LIMITED WARRANTY provisions.

but are not limited to, PAYMENT, RELEASE, INDEMNITY, and

START OF VOORK OF DELIVERY OF BOODS

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket APPROVAL

Thank You.



TICKET CONTINUATION

No. 22047

26.	5.	185	785								390	22	SC	276	285	283	284	325	330	PRICE REFERENCE	Source	
													skalada kaksiminin mamperin ya kaksiminin kaksaksiminin mamperin kanaparan kaksaksiminin kanaparan kanaparan k				The state of the s			SECONDARY REFERENCE/ PART NUMBER	, luc	
																				ACCOUNTING LOC ACCT DF	Off: 785-798-2300	PO Box 466.
	1 8	SERVICE CHARGE 200 5 /2	Draw Con (Min)								D-AIRO	KCL light	mid flush	Flowle	CP X	5414			SMD convent	TIME DESCRIPTION	CUSTOMER DEMONSTRATEGIAM	
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RT TIME RATE VOLUME FUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS	MER)	D.	Andrew.	WELL NO.			LEASE	D	JOB TYPE TICKET NO.
				VOLUME	PUN	IPS			JOB TYPE COMENT MAY STRING TICKET NO. 22047
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1/00	_			-					Turbetres 1, 2, 34, 56, 8, 10, 12, 67
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1325 Drop ball - creculate 1430 431 12 200 Pring 500 get mothers 1435 15 Pring 30 km KCL flush 1435 15 Pring RH - MH 30 \$ 20 \$ 20 \$ 20 \$ 20 \$ 20 \$ 20 \$ 20 \$		1130							Start 52" 14th casing in well
1435 15 15 Plug RH - MH 30\$ 20\$ 1435 15 Plug RH - MH 30\$ 20\$ 1445 43 21 250 mix SIMD comment @ 12.4 ppg 50\$ 1435 27 Drop latch down plug 1550 64 95 90 Land plug 1535 64 109 500 Land plug 1535 Rock up 1540 Six And plug 1550 Six And plug 1550 Six And plug 1550 Six And pl		1325							Droball - circulate
1435 15 15 Plug RH - MH 30\$ 20\$ 1435 15 Plug RH - MH 30\$ 20\$ 1445 43 21 250 mix SIMD comment @ 12.4 ppg 50\$ 1435 27 Drop latch down plug 1550 64 95 90 Land plug 1535 64 109 500 Land plug 1535 Rock up 1540 Six And plug 1550 Six And plug 1550 Six And plug 1550 Six And pl									
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1435 15 Plug RH - MH 30\$ 20\$ 1445 43 21 250 mx SWD Comment @ 12 tpg 50\$ 43 24 250 mix 2A 2 comment @ 15.3 pp 100\$ 155 Drop latch down plug 42 200 Displace plug 1570 63 95 900 1530 63 109 500 Land plug 1535 Release pressure to teach - doined up 1570 March 40 complete 1570 Complete 1600 Job complete 1600 Job complete 1600 Job complete 1600 Job complete			43	1				200	Pres 200 Irin KCL Alexan
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Drop latch down plug wash out pup à these 1510 624 250 Displace plug 1530 624 109 1530 Land plug 1535 Release pressure to truck - divide up 1540 Rock up Job complete That Glone, Davi 2 15000	十			24				4	110 - 115
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1570 634 95 200 Displace plug 1530 634 109 1500 Land plug 1535 Release pressure to teach - direct up 1540 Displace pressure to teach - direct up	-+	105						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Des late de la colore
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Change & 150ac		1600							Job complete
Clan, Dave 9 150ac									
Clan, Dave 9 150ac									There
									Elan Dun & Isaar
	十					\dashv			l //



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

INVOICE

Invoice Number: 130644

Invoice Date: Mar 29, 2012

Page: 1

RECEIVED

APR 0 7 2012



CustomerID	Well Name# or Customer P.O.	Payment	Terms
Palo	ND #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 29, 2012	4/28/12

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	16.25	6,093.75
7.00	MAT	Gel	21.25	148.75
12.00	MAT	Chloride	58.20	698.40
394.00	SER	Handling	2.25	886.50
7.00	SER	Ton Miles	43.34	303.38
1.00	SER	Surface	1,125.00	1,125.00
339.00	SER	Extra Footage	0.95	322.05
7.00	SER	Heavy Vehicle Mileage	7.00	49.00
7.00	SER	Light Vehicle Mileage	4.00	28.00
1.00	EQP	8 5/8 Baffle Plate	112.00	112.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
2.00	EQP	8 5/8 Baskets	478.00	956.00
1.00	OPER ASSIST	Shane Konzem		
1.00	OPER ASSIST	Jonathon Ploutz		
1.00	OPER ASSIST	Jimmy Henkle		
		0.44-4-1		40.004

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE
Apr 23, 2012

Subtotal	10,834.83
Sales Tax	511.62
Total Invoice Amount	11,346.45
Payment/Credit Applied	
TOTAL	11,346.45

ALLI D CEMENTING CO., LLC. 042460

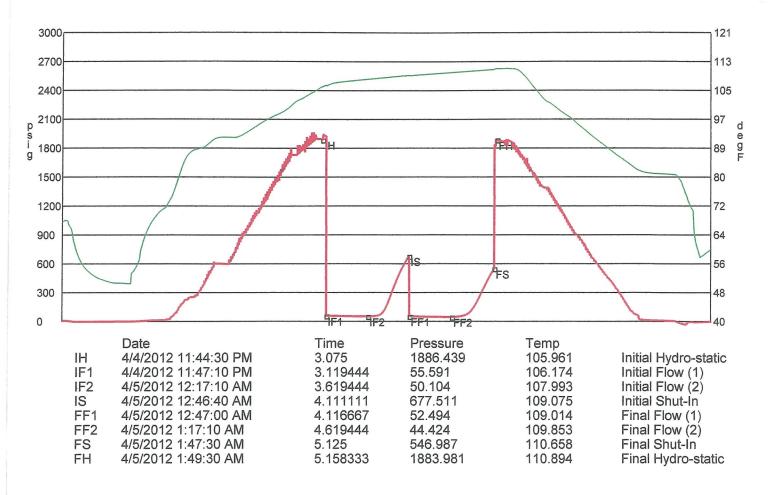
Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

					Great B	<u>tnd</u>
DATE 3-31-12	SEC. TW		CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE ND	WELL#	LOCATION (of th of Nos City, 1	-	COUNTY	STATE
OLD OR NEW Cit		1	RIM OT NOS CITY, 1	1 Hast, North	14.20	L KS
		linto.			_	
CONTRACTOR F	Pickrell 6	Drilling #1	OWNER P	alomino Pe	troleum	
TYPE OF JOB	urface	-3				
	1/4	T.D. 639	CEMENT			
CASING SIZE &	2/8	DEPTH 621 + 17	The state of the s	RDERED 375 3x	, Com 39	o C C
DRILL PIPE 4 5	<u> </u>	<u>DEPTH</u>	2% gel			
TOOL	<u> </u>	DEPTH DEPTH	PARTICIPATION AND THE PROPERTY OF THE PARTICIPATION AND THE PARTIC			The second secon
PRES. MAX	The second secon	2 412 112 45 12 5	COMMON	375 38	@ 14.25	1.493 75
MEAS. LINE	**************************************	SHOE JOINT	POZMIX		@	2017
CEMENT LEFT IN	CSG.	43 51	DATA STATES	7 5×	@21.25	148.25
PERFS.			CHLORIDE	12 5%	@ 58.20	698.70
DISPLACEMENT	Freshwater		ASC		@	
	EQUIPMI	ENT		***************************************	@	CAPTER CALL AND COLOR OF THE PROPERTY OF THE P
				######################################	@	and a series of the series of
		hane K.			@ @	
AND	HELPER Jox	<u> P</u>			CONTRACTOR AND	
BULK TRUCK	TO THE PERSON ASSESSED.			DESTRUCTION OF THE PARTY OF THE	@	
# 482 / 188 D BULK TRUCK	DRIVER Jim	imy H.			@	proprieta de la companya del la companya de la comp
	RIVER				@	
	7 2 3 7 3 4 8 5		HANDLING		@ 2:25	
	73.77.9 # A 13.1	7.5	MILEAGE _	394 X7X·11		303 38
	REMARI				TOTAL	8.130.
Ran & 5/8 casi	n, hold Safe	ty meeting and Ri	g wp.	SERVI	CF	
Hooked up can	5 bbls frist	water ahead, m	1418	SERVI	ICE .	
375 3x5 com	3% 4/2%	gel & Shutdown		OB 638 ft		
Released Ping,	Displace P	ing with 37 34	bbb PUMPTRUC	CK CHARGE	1125.9	10
of treshwater	Land Plv	ig and Shut in		TAGE 339	@ . 95	32205
Leave Locatio		e. Rigdown,			@ 7.00	49.00
CERVE FORMIS	155 6		— MANIFOLD		_@ 7.00	28.00
			A1	1m 7	@ W. DC	79,00
011 DOTTO 0 \						and A
			***************************************		_ @	
CHARGE 10: 131	omino				@	CONTRACTOR AND
STREET	omino				@	1524.0
		ZIP	11.75.75.75.75.75.75.75.75.75.75.75.75.75.		@TOTAL	1524.0
STREET		ZJP		PLUG & FLOA	@TOTAL	1524.0
STREET		ZIP	I R.fc.	PLUG & FLOAT	@TOTAL	1524.0
STREET		ZJP		PLUG & FLOAT	TOTAL FEQUIPMEN @ _//2.*	1524.0
STREET	STATE_	ZIP	1 85/8 1	PLUG & FLOAT	@TOTAL	1524.0
STREET CITY To Allied Cementin	STATE _		1 85/8 1 2 85/8 1	Plate	TOTAL FEQUIPMEN @ _//2.*	1524.0
CITY To Allied Cementin You are hereby req	STATE	cementing equipme	1 8 5/8 7 2 8 5/8 1 ent	Plate	© TOTAL I EQUIPMEN @ //2.00 @ //2.00 @ //2.00 @ //2.00	1524.0
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To Allied Cementin You are hereby requand furnish cement contractor to do we done to satisfaction	STATE	cementing equipme s) to assist owner o The above work v on of owner agent estand the "GENER	1 8 5/8 r 2 8 5/8 r ent r vas or AL	PLUG & FLOAT Plate Cubber Plug Baskets	### TOTAL FEQUIPMEN	75 24.00 T
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To Allied Cementing You are hereby requand furnish cement contractor to do wood one to satisfaction contractor. I have recontractor. I have recontractors and the contractor of the contractor. I have recontractors and the contractor.	STATE	cementing equipme s) to assist owner o The above work v on of owner agent estand the "GENER	2 8 5/8 r 2 8 5/8 r ent r vas or AL side. SALES TAX	Plate Tubber Plag Raskets (If Any)	TOTAL TEQUIPMEN (a) 1/2.00 (a) 1/2.00 (b) 1/2.00 (c) 1/2.00 (d) 1/2.00 (e) 1/2.00 (f) 1/2.00	1524.00 112.00 112.00 956.00
To Allied Cementin You are hereby requand furnish cement contractor to do wo done to satisfaction contractor. I have r	STATE	cementing equipme s) to assist owner o The above work v on of owner agent estand the "GENER	2 8 5/8 r 2 8 5/8 r ent r vas or AL side. SALES TAX	Plate Tubber Plag Raskets (If Any)	TOTAL TEQUIPMEN (a) 1/2.00 (a) 1/2.00 (b) 1/2.00 (c) 1/2.00 (d) 1/2.00 (e) 1/2.00 (f) 1/2.00	75 24.00 T
To Allied Cementing You are hereby requand furnish cement contractor to do wood one to satisfaction contractor. I have referred to the contractor of the contractor of the contractor of the contractor. I have referred to the contractor of the cont	STATE	cementing equipme s) to assist owner o The above work v on of owner agent estand the "GENER	2 8 5/8 r 2 8 5/8 r ent r vas or AL side. SALES TAX	Plate Tubber Plag Raskets (If Any)	TOTAL TEQUIPMEN (a) 1/2.00 (a) 1/2.00 (b) 1/2.00 (c) 1/2.00 (d) 1/2.00 (e) 1/2.00 (f) 1/2.00	1524.00 112.00 112.00 956.00

CKETTS	ICKETTS TESTING				(620) 326-5830				
ompany Idress 3Z tn.	Palomino Petroleum, Inc. 4924 SE 84th Street Newton, KS 67114 Nick Gerstner Field: Wildcat			Lease Name Lease # Legal Desc Section Township County Drilling Cont	1 NW NW NE 20 17S Ness		Job Ticket Range State	3471 23W KS	
omments				Ü		g			
ENERAL II	NFORMATIC	»N			3/4		Marketten		
st # 1 ster st Type	Jimmy Ricket Conventional Successful Te	ts Bottom Ho	4/4/2012 le	Chokes Top Recorde Mid Recorde Bott Recorde	Hole S	e Size 7 7/8			
of Packers ud Type ud Weight trate	2.0 Gel Chem 8.9 7.2	Packer Siz Viscosity Chlorides	45.0 3400	Time on Site Tool Picked U	int Jars & Safe 6:30 PM Jp 9:13 PM		ved By		
ill Collar Len ght Pipe Len				Tool Layed D Elevation	wn3:40 AM 2395.00	Kelley	Bushings 24	05.00	
rmation erval Top chor Len Bel tal Depth	Lansing H & I 3989.0 ow 29.0 4018.0	Bottom Between	4018.0 0		me 4/4/2012 8: 4 ne 4/5/2012 4: 2				
эw Туре	Weak blow bu Times: 30, 30,	ilding to 1 i 30, 30.	nch initial flow	period. No blow t	inal flow perio	od.			
 ECOVERY			REAL POLICE CONTRACTOR		***************************************				
et Description	on			Gas	Oil	Water	<u>Μι</u>	ıd	
Drilling m	ud with trace oil			0% Oft	trace	0% 0	Oft 10	0%10ft	
T Fluids	0								

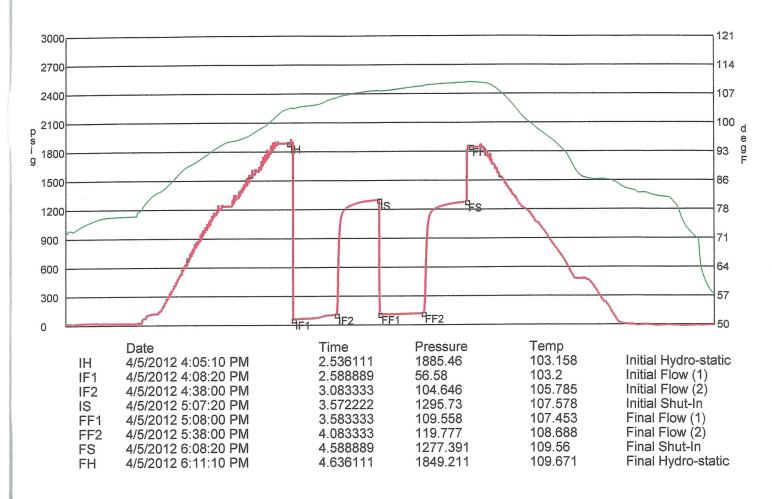


Min Into IFP Min Into FFP Gas Flows Pressure Choke

RICKETT	S TEST ING)		(620) 326-58		Page 1		
Company Address CSZ Attn.	Palomino Petroleum, Inc. 4924 SE 84th Street Newton, KS 67114 Nick Gerstner			Lease Name Lease # Legal Desc Section Township County	ND 1 NW NW NE 9 20 17S Ness	SW Job Ran	_	
Comments Field: Wildcat				Drilling Cont			e no	
GENERAL	INFORMATIO	DN		Chakaa	2/4	Hole Size	7 7/8	
Test # 2 Tester Test Type	Jimmy Ricke Conventiona Successful T	tts I Bottom Ho	4/5/2012 le	Chokes Top Recorde Mid Recorde Bott Recorde	r #	Hole Size	1 110	
# of Packers	2.0	Packer Siz	ze 6 3/4	Mileage Standby Time	0	Approved By	1	
Mud Type Mud Weight Filtrate	Gel Chem 9.0 6.8	Viscosity Chlorides	45.0 4800		nnt Jars & Safet 12:00 PM Up 2:00 PM	ty Joint		
Drill Collar Lei Wght Pipe Lei				Elevation	2395.00	Kelley Bushi	ngs 2405.00	
Formation Interval Top Anchor Len Bo		Bottom Between	4044.0 0		me 4/5/2012 1:3 me 4/5/2012 8:5			
Total Depth Blow Type	4044.0 Weak blow b 4 inches fina	uilding to 5 I flow period	inches initial flow I. Times: 30, 30, 3	period. Weak l 30, 30.	blow building to	o .		
RECOVER	Υ							
Feet Descrip	tion	***************************************		Gas	<u>Oil</u>	<u>Water</u>	Mud	
45 Drilling 125 Heavy v	mud water cut mud			0% Oft 0% Oft	0% Oft 0% Oft	0% 0ft 46% 57.5ft	100%45ft 54% 67.5ft	

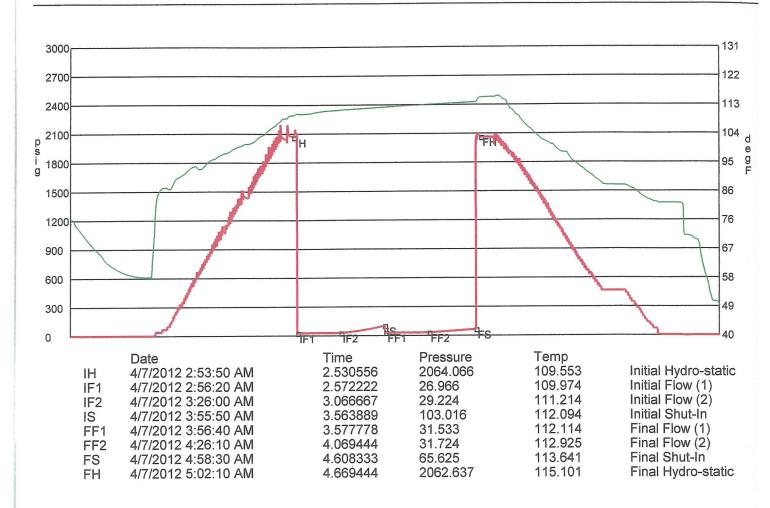
DST Fluids

20000



Min Into IFP Min Into FFP Gas Flows Pressure Choke

RICKETT	S TES TING	(620) 326-583		Page 1		
Company Address CSZ Attn.	Palomino Petroleum, In 4924 SE 84th Street Newton, KS 67114 Nick Gerstner	Lease Name Lease # Legal Desc Section Township	ND 1 NW NW NE S 20 17S	W Job Ran	Ticket 3471 ge 23W	
Comments	Field: Wildcat		County Drilling Cont	Ness Pickrell Drilli	State ng #1	e KS
GENERAL	INFORMATION					
Test # 3 Tester Test Type	Test Dat Jimmy Ricketts Conventional Bottom H Successful Test	e 4/7/2012 ole	Chokes Top Recorder Mid Recorder Bott Recorder	#	Hole Size	7 718
# of Packers Mud Type Mud Weight Filtrate	2.0 Packer S Gel Chem 9.1 Viscosity 7.6 Chlorides	56.0	Mileage Standby Time Extra Equipmr Time on Site Tool Picked U Tool Layed Dv	nt Jars & Safety 9:00 PM p 12:30 AM	Approved By	,
Drill Collar Ler Wght Pipe Ler			Elevation	2395.00	Kelley Bushi	ngs 2405.00
Formation Interval Top Anchor Len Be Total Depth Blow Type	Mississippian 4328.0 Bottom elow 85.0 Between 4413.0 Weak blow building to 7 Times: 30, 30, 30, 33.	-	End Date/Time	ne 4/7/2012 12:2 e 4/7/2012 7:45 nal flow period	AW	
RECOVERY	Y					487774444
Feet Descript	tion		Gas	Oil	Water	Mud
25 Oil cut n	0		0% Oft	5% 1.2ft	0% Oft	95% 23.8ft



Min Into IFP Min Into FFP Gas Flows Pressure Choke

RICKETTS	S TESTING			(620) 326-5830		Page 1				
Company Address CSZ Attn.	Palomino Petroleum, Inc. 4924 SE 84th Street Newton, KS 67114 Nick Gerstner			Lease Name Lease # Legal Desc Section Township	ND 1 NW NW NE 20 17S	sw	Job Ticket 347 ′ Range 23W			
Comments				County Drilling Cont	Ness Pickrell Dri	lling #1	State	KS		
GENERAL I	NFORMATIO	N		Chokes	3/4	Hole	Size 7 7/8			
Test # 4 Tester Test Type	Test Date 4/7/2012 Jimmy Ricketts Conventional Bottom Hole			Top Recorder # Mid Recorder # Bott Recorder #						
# of Packers	Successful Te 2.0	Packer Siz	e 6 3/4	Mileage Standby Time	0	Appro	oved By			
Mud Type Mud Weight Filtrate	Gel Chem 9.2 8.4	Viscosity Chlorides	49.0 8900	Extra Equipmnt Time on Site Tool Picked Up Tool Layed Dw	2:30 PM 3:15 PM	ety Joint				
Drill Collar Len Wght Pipe Len				Elevation	2395.00	Kelle	y Bushings 2	405.00		
Formation Interval Top Anchor Len Be Total Depth	Mississippian 4328.0 elow 96.0 4424.0	Bottom Between	4424.0 0	Start Date/Time 4/7/2012 3:04 PM End Date/Time 4/7/2012 10:17 PM						
Blow Type	Weak blow building to 5 inches initial flow inches final flow period. Times: 30, 30, 30			w period. Weak blo	ow building of oil was 40	to 4				

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Feet	Description	<u>Gas</u>	 Oil	 Wate	<u>r</u>	Mud	
15 105	Clean oil Oil cut mud		100%15 13% 13		Oft Oft		0ft 91.4ft
DST	Fluids 0						

