



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1088319

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	ND 1
Doc ID	1088319

Tops

Name	Top	Datum
Anhy.	1710	(+ 695)
Base Anhy.	1742	(+ 663)
Topeka	3502	(-1097)
Heebner	3784	(-1379)
LKC	3822	(-1417)
BKC	4108	(-1703)
Marmaton	4158	(-1753)
Ft. Scott	4313	(-1908)
Cherokee	4336	(-1931)
Miss.	4399	(-1994)
LTD	4512	(-2107)

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
5/25/2012	21757

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 31 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	N.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				600	Gallons	2.60	1,560.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				1	Gallon(s)	40.00	40.00
232	Musal ESA-64				12	Gallon(s)	20.00	240.00
	Subtotal							2,635.00
	Sales Tax Ness County						6.30%	0.00

**We Appreciate Your Business!**

**Total**

\$2,635.00



Services, Inc.

CHARGE TO: *Plominis Pet*

ADDRESS

CITY, STATE, ZIP CODE

TICKET NO: 21757

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City, ks</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>N. D.</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks.</i>	CITY	DATE <i>5-25-12</i>	OWNER <i>Same</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>D.S. + WJ.</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Lee</i>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION
3. WELL TYPE <i>0:1</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Acidize Peds</i>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE #111	10	mi			6.00	60.00
501					Pump Service	1	ea			650.00	650.00
301					FE Acid	600	gal	20	%	2.50	1560.00
235					Tahb-1	1	gal			35.00	35.00
230					Surf-3	2	gal			25.00	50.00
234					Micell-1	1	gal			40.00	40.00
232					Misc-1	12	gal			20.00	240.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?

YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

2635.00

TAX

6.3%

TOTAL

2635.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR

APPROVAL

*John A. White*

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-25-12 PAGE NO. 7

CUSTOMER Salamina Pet. WELL NO. #1 LEASE N. D. JOB TYPE Acid TICKET NO. 21757

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:00							On Loc. Set up truck
	13:15							PKR @ 4428'
								Perf 4416-26
	13:20							Pickle Tubing 50 gal Acid set PKR. Test tool
						2000		Held 2,000 PSI
	13:25							Drop RFC value
								Chase with seals
	13:55					1200/300		Test Valve open 1200 PSI close 300 PSI
	14:00							spot Acid
								13 <sup>00</sup> Pumped shut down tubing valve.
								value leaking
	14:10							Retrieve Valve
								Drop New Valve
	14:45					2000/400		Test open 2000 PSI close 400 PSI
								Finish spot Acid to bottom
								Treat 10' of Perfs five foot interval
		3/4						3/4 BPM 2000 PSI
	15:30							Finish treating
								pull Valve
								Pack up truck
								Job Complete

*[Signature]*

*[Signature]*

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
5/24/2012	22665

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 31 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	N.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	650.00	650.00
303 - 20%	MCA Acid				300	Gallons	2.70	810.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
232	Musal ESA-64				9	Gallon(s)	20.00	180.00
	Subtotal							1.735.00
	Sales Tax Ness County						6.30%	0.00

**Thank You For Your Business!**

**Total**

\$1.735.00



Services, Inc.

CHARGE TO: PAULINO PETROLEUM  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. **22665**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
		<u>ND # 1</u>	<u>NESS</u>		<u>NESS CITY, KS</u>	<u>24 MAY 12</u>	
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA		DELIVERED TO	ORDER NO.	
	<u>DSJW Well Serv</u>						
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.		WELL LOCATION		
	<u>D/E</u>	<u>DEVELOPMENT</u>			<u>LONGHORN UNITS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>500</u>					MILEAGE #110	<u>10</u>	<u>MI</u>			<u>10.00</u>	<u>100.00</u>
<u>501</u>					PUMP CHANGE	<u>1</u>	<u>HR</u>			<u>10.00</u>	<u>10.00</u>
<u>303</u>					MCA ACID	<u>200</u>	<u>YR</u>		<u>200%</u>	<u>2.75</u>	<u>810.00</u>
<u>235</u>					TOWER-1	<u>1</u>	<u>YR</u>			<u>35.00</u>	<u>35.00</u>
<u>232</u>					MUSDL	<u>9</u>	<u>YR</u>			<u>20.00</u>	<u>180.00</u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 24 May 12 TIME SIGNED 1515  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO	

PAGE TOTAL						
TOTAL						<u>1735.00</u>

SWIFT OPERATOR [Signature] APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You





# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
5/2/2012	23646

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing  
MAY 05 2012 • Cement  
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	ND	Ness	DS&W Well Servi...	Oil	Development	Squeeze Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00
300 - 15%	Regular Acid				250	Gallons	1.75	437.50
235	INH.1 ESA-28				0.5	Gallon(s)	35.00	17.50
325	Standard Cement				75	Sacks	13.50	1,012.50T
290	D-Air				1	Gallon(s)	35.00	35.00T
581D	Service Charge Cement				75	Sacks	2.00	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,462.50
	Sales Tax Ness County						6.30%	65.99

**Thank You For Your Business!**

**Total**

\$3,528.49



Services, Inc.

CHARGE TO: Palamino Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. 23646

PAGE 1 OF 1

SERVICE LOCATIONS: WELL/PROJECT NO. 1 LEASE ND COUNTY/PARISH Ness STATE KS CITY Ness City DATE 2 may 12 OWNER  
 1. Ticket # 10045-12 CONTRACTOR  
 2. TICKET TYPE:  SERVICE  SALES RIG NAME/NO.  
 3. WELL TYPE: PS 31W JOB PURPOSE: Development per squeeze DELIVERED TO: Location  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS: Well Permit No. WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	10	mi			600	6000
578					Pump charge	1	ea			1500	150000
300					Reg-ACID	15	0/6	250	gal	175	4375
235					Tubing-1			1/2	gal	3500	17500
325					Standard cement	75	skt			1350	101250
290					D-air	1	gal			3500	3500
581					Service charge	75	skt			200	15000
585					Drayage (wired)	1	ea			25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: [Signature] TIME SIGNED: 1:00 PM

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3462.5
TOTAL	3528.40

Tax: 6.37%

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

JOB LOG

SWIFT Services, Inc.

DATE 2 MAY 12 PAGE NO. 7

CUSTOMER Valarino Petroleum WELL NO. 1 LEASE N.D JOB TYPE perf squeeze TICKET NO. 23646

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								755k STD cement $2\frac{3}{8} \times 5\frac{1}{2}$
								perfs 4449-51
								6 bbl Reg Acid 15%
								packer @ 4365'
	1330							on loc TRR 114
								hole full of H <sub>2</sub> O
	1440		16					pump 6 bbl acid + 10 H <sub>2</sub> O - circ top
								set packer
		$\frac{1}{2}$	17			2000		pump H <sub>2</sub> O
								breaking back
		$\frac{1}{2}$	20			1400		increase rate - acid on bottom
		$1\frac{1}{2}$	22			1400		
		2	24			1000		Acid clear of perfs - Kickout
	1455	2	16			Ø		MIX STD cement @ 19.6ppg 755k
	1505							wash out pump & line
	1512	1				Ø		Displace w/ H <sub>2</sub> O
		1	7.5			1300		catch pressure
		$\frac{1}{2}$	9.5			2400		Kickout
	1520					2200		Release pressure to truck - dried up
	1530		20			500		wash pack - Reverse out 800 psi
								tubing clear
	1555							shot valves - wash truck
	1630							wash out to 4445'
								(goddam 2jts + 10ft sub) to 4445'
	1730							Rackup
								job complete
								Thanks Dave Rob & Blaine

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
5/1/2012	23644

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
MAY 05 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	ND	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	6.00	60.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	16.50	2,062.50T
276	Flocele	25	Lb(s)	2.00	50.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
104	Port Collar Tool Rental	1	Each	250.00	250.00T
581D	Service Charge Cement	200	Sacks	2.00	400.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,357.50
	Sales Tax Ness County			6.30%	151.04

**Thank You For Your Business!**

**Total**

\$4,508.54



Services, Inc.

CHARGE TO: Palamino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE

TICKET No 23644

PAGE 1 OF 1

SERVICE LOCATIONS: Merck by KS WELL/PROJECT NO: 21 LEASE: ND COUNTY/PARISH: Adrian STATE: KS CITY: Merck DATE: 1 may 12 OWNER:

TICKET TYPE:  SERVICE  SALES CONTRACTOR: DS&W RIG NAME NO.: Development SHIPPED: WET DELIVERED TO: location ORDER NO.:

WELL TYPE: 6.57 WELL CATEGORY: Development JOB PURPOSE: cement port collar WELL PERMIT NO.: WELL LOCATION:

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	10	mi			6.00	60.00
576D					Pump Charge	1	ea			1250.00	1250.00
330					SMB const	125	sk			16.50	2062.50
276					Flare	25	lb			2.00	50.00
290					D-AIR	1	gal			35.00	35.00
104					Part collar tool rental	1	ea			250.00	250.00
581					Service charge	200	sk			2.00	400.00
582					Drayage (min)	1	ea			250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

4357.50

Tax 7.95  
 6.37%

151.00

TOTAL

4508.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: ABG APPROVAL: [Signature]

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 1 May 12 PAGE NO.

CUSTOMER *Petroleum Petroleum* WELL NO. *21* LEASE *N D* JOB TYPE *cement port collar* TICKET NO. *23644*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<i>200 sk SMD cement w/ 1/4" floccle Port collar @ 1672' 2 3/8 x 5 1/2</i>
	<i>1500</i>							<i>on loc TRK 114</i>
	<i>1510</i>					<i>1000</i>	<i>1000</i>	<i>test to 1000 psi - held open port collar</i>
	<i>1530</i>	<i>3</i>	<i>4</i>			<i>300</i>		<i>inj rate 3 bpm @ 300</i>
	<i>1535</i>	<i>4 1/4</i>				<i>375</i>		<i>mix SMD cement @ 11.2 ppg fluid to surface</i>
		<i>4 1/4</i>	<i>8</i>			<i>400</i>		<i>— cement to surface —</i>
	<i>1550</i>	<i>4 1/4</i>	<i>69</i>			<i>475</i>		<i>125 sk mixed 15 to pit close port collar</i>
	<i>1614</i>					<i>1000</i>	<i>1000</i>	<i>test to 1000 psi - held Run 4 joints</i>
	<i>1630</i>		<i>20</i>					<i>Reverse hole clean 2 cement flags</i>
	<i>1640</i>							<i>wash truck</i>
								<i>Rack up</i>
	<i>1700</i>							<i>job complete</i>
								<i>Thanks Dore Blaine 5/15/12</i>



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED  
APR 12 2012

# Invoice

DATE	INVOICE #
4/9/2012	22047

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	N.D.	Ness	Pickrell Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,215.00
	Sales Tax Ness County						6.30%	567.32

**We Appreciate Your Business!**

**Total**

\$11,782.32





Services, Inc.

CHARGE TO: Pelawino Peterson  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No **22047**

PAGE 1 OF 2

SERVICE LOCATIONS: Wob City KS WELL/PROJECT NO. #1 LEASE ND COUNTY/PARISH Neos STATE KS CITY Neos City DATE 9 APR 12 OWNER \_\_\_\_\_

TICKET TYPE:  SERVICE  SALES CONTRACTOR \_\_\_\_\_ RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA TRUCK DELIVERED TO Location ORDER NO. \_\_\_\_\_

WELL TYPE: 011 WELL CATEGORY: Development JOB PURPOSE: cement long string WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION: 26-17-23W

REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
575		1			TER 114	10	mi			60.00	60.00
578		1			Pump Charge	1	ea			1500.00	1500.00
<del>405</del>		#			<del>Cement Basket</del>	<del>5</del>	<del>ea</del>	<del>3</del>	<del>ea</del>	<del>250.00</del>	<del>750.00</del>
404		1			Port Collar	5	ea	1	ea	2400.00	2400.00
406		1			Latch down plug & handle	5	ea	1	ea	250.00	250.00
407		1			Insert float shoe by fill up	5	ea	1	ea	350.00	350.00
409		1			Turbolizer	5	ea	10	ea	90.00	900.00
403		1			Cement Basket	5	ea	3	ea	250.00	750.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK AND DELIVERY OF GOODS  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6210.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5005.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
SUBTOTAL				11,215.00	
TAX 7.55%					567.35
TOTAL					11,782.35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

Thank You.



Seawind, Inc.

PO Box 466,  
Ness City, KS 67560

Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 22047

CUSTOMER Palawino Petroleum WELL ND # 1 DATE 9 APR 12 PAGE 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY.	UM			
330											
325						SMD cement	100	sk		16.50	1650.00
284						Standard Cement (50-81-2)	100	sk		13.50	1350.00
283						Calsol	50	1b		35.00	1750.00
285						SALT	50	1b		0.20	100.00
276						CFR	50	1b		4.00	200.00
281						Fluore	50	1b		2.00	100.00
281						Mud Flush	50	1b		1.25	625.00
290						KCL Liquid	20	gal		25.00	500.00
						D-AIR	3	gal		35.00	105.00
582											
581						Drops (min)	1	cu		250.00	250.00
						SERVICE CHARGE				2.00	2.00
						MILEAGE CHARGE					400.00
						TOTAL WEIGHT					
						LOADED MILES					
						CUBIC FEET					
						TON MILES					

CONTINUATION TOTAL 5005.00

JOB LOG

SWIFT Services, Inc.

DATE 9 APR 12 PAGE NO.

CUSTOMER Petroleum Petroleum WELL NO. LEASE ND JOB TYPE cement log string TICKET NO. 22047

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100sk SMD w/ 1/4" floater 100sk EA-2 1 1/4" flt 108jts 5 1/2" 14" casing 4504' (8' off bottom) Turbines #1, 2, 3, 4, 5, 6, 8, 10, 12, 67 Pacnet #2, 9 68 sheet 3607' Pore Gator - #68 1673' M loc TRK 114
	1100							start 5 1/2" 14" casing in well
	1130							Drop ball - circulate
	1325							
	1430	43	12				200	Pump 500gal mud flush
		43	20				200	Pump 20' bit KCL flush
	1435		15					Plug RH - MH <del>30sk</del> <del>20sk</del>
	1445	43	21				250	mix SMD cement @ 12.4 ppg <del>50sk</del>
		43	24				250	mix EA-2 cement @ 15.3 ppg <del>100sk</del>
	1505							Drop latch down plug wash out pump & lines
	1510	63					200	Displace plug
		68	95				900	
	1530	63	109				1500	Land plug
	1535							Release pressure to truck - dried up
	1540							wash truck
								Rack up
	1600							job complete Thank Glenn, Dave & Isaac



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 130644

Invoice Date: Mar 29, 2012

Page: 1

RECEIVED  
APR 07 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	ND #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 29, 2012	4/28/12

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	16.25	6,093.75
7.00	MAT	Gel	21.25	148.75
12.00	MAT	Chloride	58.20	698.40
394.00	SER	Handling	2.25	886.50
7.00	SER	Ton Miles	43.34	303.38
1.00	SER	Surface	1,125.00	1,125.00
339.00	SER	Extra Footage	0.95	322.05
7.00	SER	Heavy Vehicle Mileage	7.00	49.00
7.00	SER	Light Vehicle Mileage	4.00	28.00
1.00	EQP	8 5/8 Baffle Plate	112.00	112.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
2.00	EQP	8 5/8 Baskets	478.00	956.00
1.00	OPER ASSIST	Shane Konzem		
1.00	OPER ASSIST	Jonathon Ploutz		
1.00	OPER ASSIST	Jimmy Henkle		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2281.08

ONLY IF PAID ON OR BEFORE  
Apr 23, 2012

Subtotal	10,834.83
Sales Tax	511.62
Total Invoice Amount	11,346.45
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,346.45</b>

# ALLIED CEMENTING CO., LLC. 042460

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>3-31-12</u>	SEC. <u>20</u>	TWP. <u>17S</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30p</u>	JOB FINISH <u>1:00p</u>
LEASE <u>ND</u>	WELL # <u>1</u>	LOCATION <u>6 north of Ness City, 1/4 East, North</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			into.				

CONTRACTOR Pickrell Drilling #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 639  
 CASING SIZE 8 5/8 DEPTH 621 + 17 = 638  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 4.3 ft  
 PERFS.  
 DISPLACEMENT Freshwater

OWNER Palomina Petroleum  
 CEMENT  
 AMOUNT ORDERED 375 sx, Com 3% cc  
2% gel

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane K  
 # 398 HELPER Jon P.  
 BULK TRUCK  
 # 482/188 DRIVER Jimmy H.  
 BULK TRUCK  
 # DRIVER

COMMON	<u>375 sx</u>	@	<u>16.25</u>	<u>6093.75</u>
POZMIX		@		
GEL	<u>7 sx</u>	@	<u>21.25</u>	<u>148.75</u>
CHLORIDE	<u>12 sx</u>	@	<u>58.20</u>	<u>698.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>394</u>	@	<u>2.25</u>	<u>886.50</u>
MILEAGE	<u>394 x 78.11</u>			<u>303.38</u>
TOTAL				<u>8,130.78</u>

REMARKS:

Arrive on location, hold safety meeting and Rig up.  
Ran 8 5/8 casing, circulated with Rig mud.  
Hooked up ran 5 bbls freshwater ahead. Mixed  
375 sx Com 3% cc / 2% gel. Shut down  
Released Plug, Displace Plug with 37 3/4 bbls  
of Freshwater. Land Plug and Shut in.  
Cement did circulate. Rig down,  
Leave Location.

SERVICE

DEPTH OF JOB	<u>638 ft.</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE	<u>339</u>	@	<u>.95</u>	<u>322.05</u>
MILEAGE	<u>Hum 7</u>	@	<u>7.00</u>	<u>49.00</u>
MANIFOLD		@		
	<u>hum 7</u>	@	<u>4.00</u>	<u>28.00</u>
		@		
TOTAL				<u>1524.05</u>

CHARGE TO: Palomina  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1 Baffle Plate	@	<u>112.00</u>	<u>112.00</u>
1 8 5/8 rubber Plug	@	<u>112.00</u>	<u>112.00</u>
2 8 5/8 BASKETS	@	<u>478.00</u>	<u>956.00</u>
	@		
	@		
TOTAL <u>1180.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern  
 SIGNATURE x Mike Kern

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 10,834.83  
 DISCOUNT 58% 20% 2,281.08  
 IF PAID IN 30 DAYS  
8,553.75

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 City **Newton, KS 67114**  
 Operator **Nick Gerstner**

Lease Name **ND**  
 Lease # **1**  
 Legal Desc **NW NW NE SW**  
 Section **20**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **Pickrell Drilling #1**

Job Ticket **3471**  
 Range **23W**  
 State **KS**

Comments **Field: Wildcat**

**GENERAL INFORMATION**

Test # **1** Test Date **4/4/2012**  
 Operator **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 No. of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **8.9** Viscosity **45.0**  
 Mud Rate **7.2** Chlorides **3400**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1023**  
 Mid Recorder #  
 Bottom Recorder # **w1022**  
 Mileage **134** Approved By  
 Standby Time **0**  
 Extra Equipment **Jars & Safety Joint**  
 Time on Site **6:30 PM**  
 Tool Picked Up **9:13 PM**  
 Tool Layed Dwn **3:40 AM**

Well Collar Len **123.0**  
 Weight Pipe Len **0**

Elevation **2395.00** Kelley Bushings **2405.00**

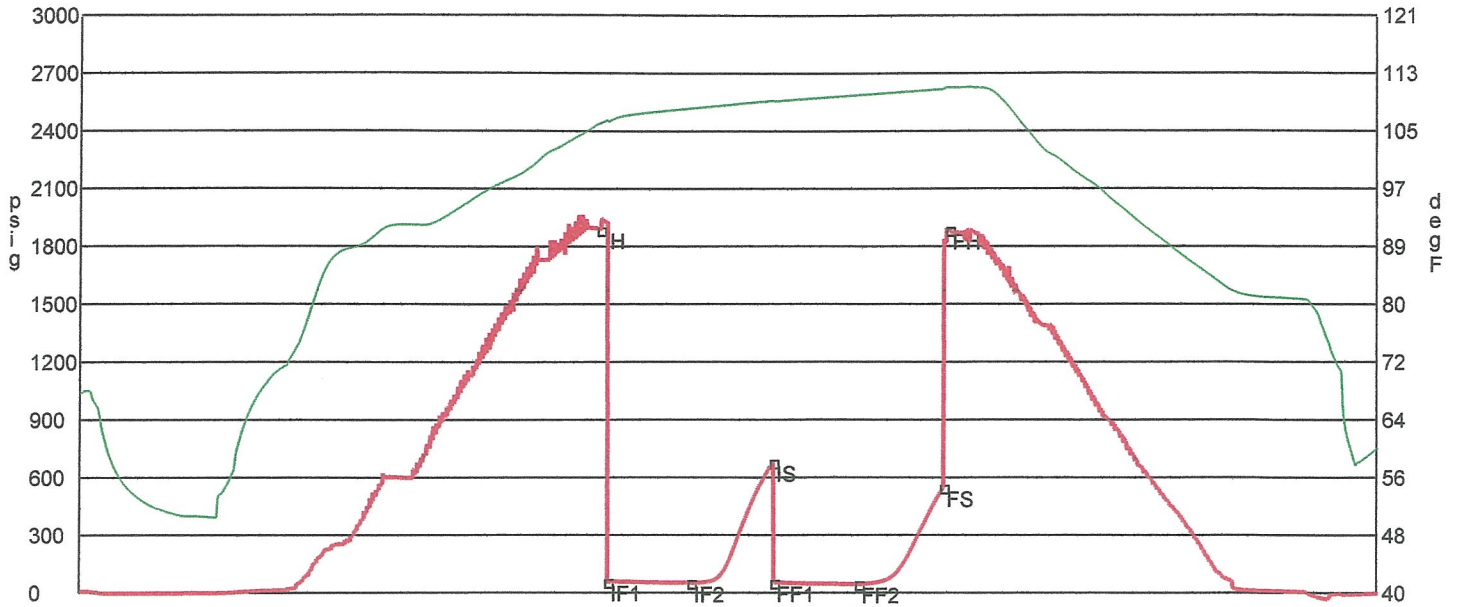
Formation **Lansing H & I**  
 Interval Top **3989.0** Bottom **4018.0**  
 Choke Len Below **29.0** Between **0**  
 Total Depth **4018.0**  
 Flow Type **Weak blow building to 1 inch initial flow period. No blow final flow period.**  
**Times: 30, 30, 30, 30.**

Start Date/Time **4/4/2012 8:40 PM**  
 End Date/Time **4/5/2012 4:23 AM**

**RECOVERY**

Net Description	Gas	Oil	Water	Mud
Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 10ft

RT Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/4/2012 11:44:30 PM	3.075	1886.439	105.961	Initial Hydro-static
IF1	4/4/2012 11:47:10 PM	3.119444	55.591	106.174	Initial Flow (1)
IF2	4/5/2012 12:17:10 AM	3.619444	50.104	107.993	Initial Flow (2)
IS	4/5/2012 12:46:40 AM	4.111111	677.511	109.075	Initial Shut-In
FF1	4/5/2012 12:47:00 AM	4.116667	52.494	109.014	Final Flow (1)
FF2	4/5/2012 1:17:10 AM	4.619444	44.424	109.853	Final Flow (2)
FS	4/5/2012 1:47:30 AM	5.125	546.987	110.658	Final Shut-In
FH	4/5/2012 1:49:30 AM	5.158333	1883.981	110.894	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company Palomino Petroleum, Inc.  
Address 4924 SE 84th Street  
CSZ Newton, KS 67114  
Attn. Nick Gerstner

Lease Name ND  
Lease # 1  
Legal Desc NW NW NE SW  
Section 20  
Township 17S  
County Ness  
Drilling Cont Pickrell Drilling #1  
Job Ticket 3471  
Range 23W  
State KS

Comments Field: Wildcat

GENERAL INFORMATION

Test # 2 Test Date 4/5/2012  
Tester Jimmy Ricketts  
Test Type Conventional Bottom Hole  
Successful Test

# of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem  
Mud Weight 9.0 Viscosity 45.0  
Filtrate 6.8 Chlorides 4800

Drill Collar Len 123.0  
Wght Pipe Len 0

Formation Lansing J  
Interval Top 3989.0 Bottom 4044.0  
Anchor Len Below 55.0 Between 0  
Total Depth 4044.0  
Blow Type Weak blow building to 5 inches initial flow period. Weak blow building to 4 inches final flow period. Times: 30, 30, 30, 30.

Chokes 3/4 Hole Size 7 7/8  
Top Recorder # w1023  
Mid Recorder #  
Bott Recorder # w1022

Mileage 0 Approved By  
Standby Time 0  
Extra Equipmnt Jars & Safety Joint  
Time on Site 12:00 PM  
Tool Picked Up 2:00 PM  
Tool Layed Dwn 8:20 PM

Elevation 2395.00 Kelley Bushings 2405.00

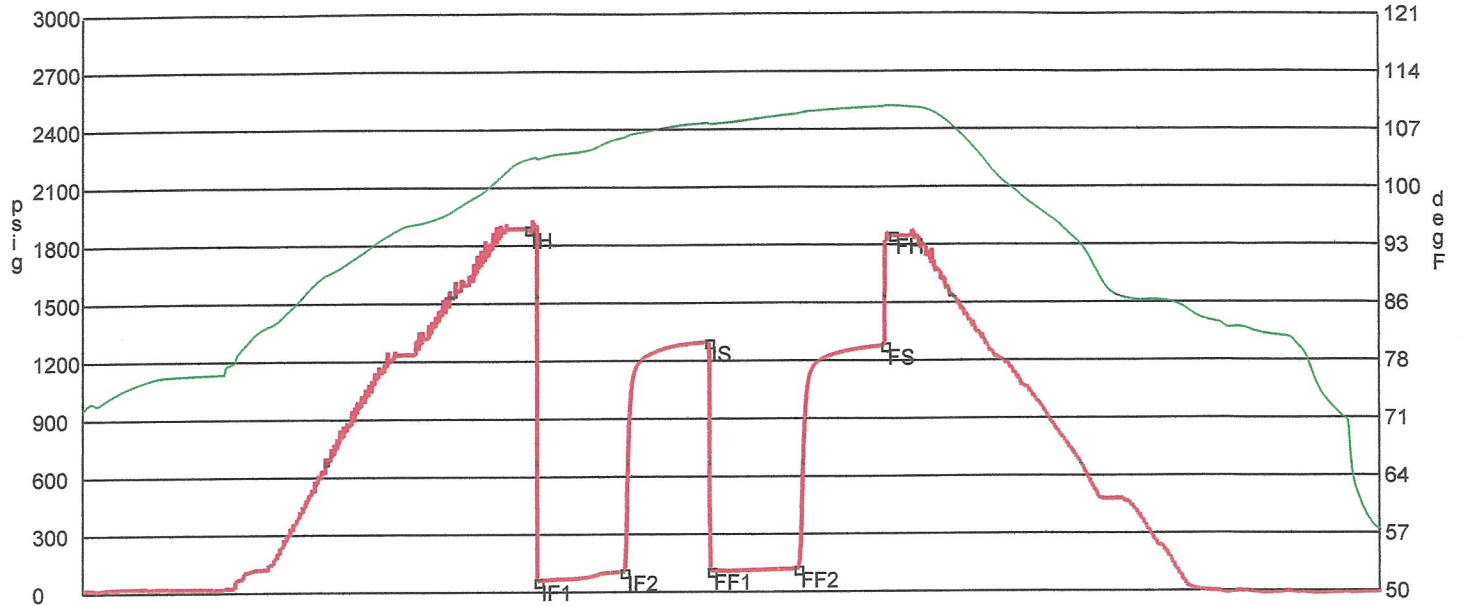
Start Date/Time 4/5/2012 1:33 PM  
End Date/Time 4/5/2012 8:59 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
45	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 45ft
125	Heavy water cut mud	0% 0ft	0% 0ft	46% 57.5ft	54% 67.5ft

DST Fluids 20000





	Date	Time	Pressure	Temp	
IH	4/5/2012 4:05:10 PM	2.536111	1885.46	103.158	Initial Hydro-static
IF1	4/5/2012 4:08:20 PM	2.588889	56.58	103.2	Initial Flow (1)
IF2	4/5/2012 4:38:00 PM	3.083333	104.646	105.785	Initial Flow (2)
IS	4/5/2012 5:07:20 PM	3.572222	1295.73	107.578	Initial Shut-In
FF1	4/5/2012 5:08:00 PM	3.583333	109.558	107.453	Final Flow (1)
FF2	4/5/2012 5:38:00 PM	4.083333	119.777	108.688	Final Flow (2)
FS	4/5/2012 6:08:20 PM	4.588889	1277.391	109.56	Final Shut-In
FH	4/5/2012 6:11:10 PM	4.636111	1849.211	109.671	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **ND**  
 Lease # **1**  
 Legal Desc **NW NW NE SW**  
 Section **20**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **Pickrell Drilling #1**

Job Ticket **3471**  
 Range **23W**  
 State **KS**

Comments **Field: Wildcat**

*GENERAL INFORMATION*

Test # **3** Test Date **4/7/2012**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.1** Viscosity **56.0**  
 Filtrate **7.6** Chlorides **7200**

Drill Collar Len **123.0**  
 Wght Pipe Len **0**

Formation **Mississippian**  
 Interval Top **4328.0** Bottom **4413.0**  
 Anchor Len Below **85.0** Between **0**  
 Total Depth **4413.0**  
 Blow Type **Weak blow building to 1 inch initial flow period. No blow final flow period. Times: 30, 30, 30, 33.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1023**  
 Mid Recorder #  
 Bott Recorder # **w1022**

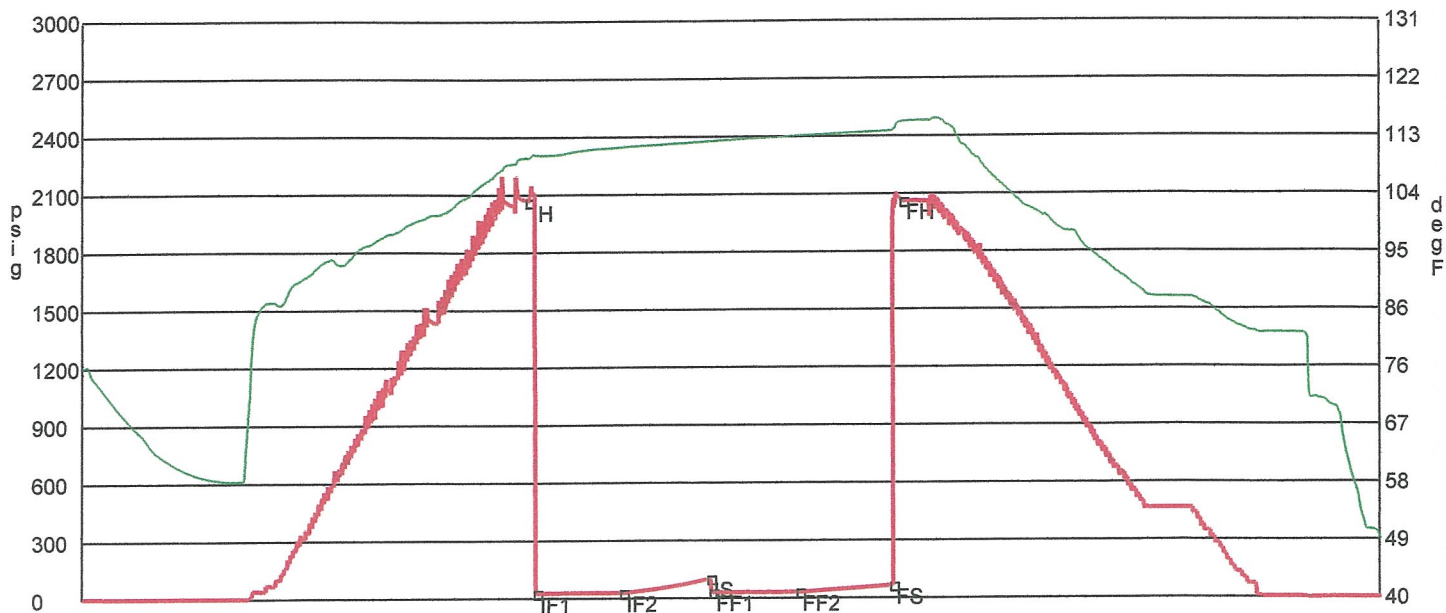
Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **9:00 PM**  
 Tool Picked Up **12:30 AM**  
 Tool Layed Dwn **7:30 AM**

Elevation **2395.00** Kelley Bushings **2405.00**

Start Date/Time **4/7/2012 12:22 AM**  
 End Date/Time **4/7/2012 7:45 AM**

*RECOVERY*

Feet	Description	Gas	Oil	Water	Mud
25	Oil cut mud	0% 0ft	5% 1.2ft	0% 0ft	95% 23.8ft
DST Fluids		<b>0</b>			



	Date	Time	Pressure	Temp	
IH	4/7/2012 2:53:50 AM	2.530556	2064.066	109.553	Initial Hydro-static
IF1	4/7/2012 2:56:20 AM	2.572222	26.966	109.974	Initial Flow (1)
IF2	4/7/2012 3:26:00 AM	3.066667	29.224	111.214	Initial Flow (2)
IS	4/7/2012 3:55:50 AM	3.563889	103.016	112.094	Initial Shut-In
FF1	4/7/2012 3:56:40 AM	3.577778	31.533	112.114	Final Flow (1)
FF2	4/7/2012 4:26:10 AM	4.069444	31.724	112.925	Final Flow (2)
FS	4/7/2012 4:58:30 AM	4.608333	65.625	113.641	Final Shut-In
FH	4/7/2012 5:02:10 AM	4.669444	2062.637	115.101	Final Hydro-static

GAS FLOWS

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **ND**  
 Lease # **1**  
 Legal Desc **NW NW NE SW**  
 Section **20**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **Pickrell Drilling #1**

Job Ticket **3471**  
 Range **23W**  
 State **KS**

Comments **Field: Wildcat**

**GENERAL INFORMATION**

Test # **4** Test Date **4/7/2012**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.2** Viscosity **49.0**  
 Filtrate **8.4** Chlorides **8900**

Drill Collar Len **61.0**  
 Wght Pipe Len **0**

Formation **Mississippian**  
 Interval Top **4328.0** Bottom **4424.0**  
 Anchor Len Below **96.0** Between **0**

Total Depth **4424.0**  
 Blow Type **Weak blow building to 5 inches initial flow period. Weak blow building to 4 inches final flow period. Times: 30, 30, 30, 31. API gravity of oil was 40.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1023**  
 Mid Recorder #  
 Bott Recorder # **w1022**

Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **2:30 PM**  
 Tool Picked Up **3:15 PM**  
 Tool Layed Dwn **9:40 PM**

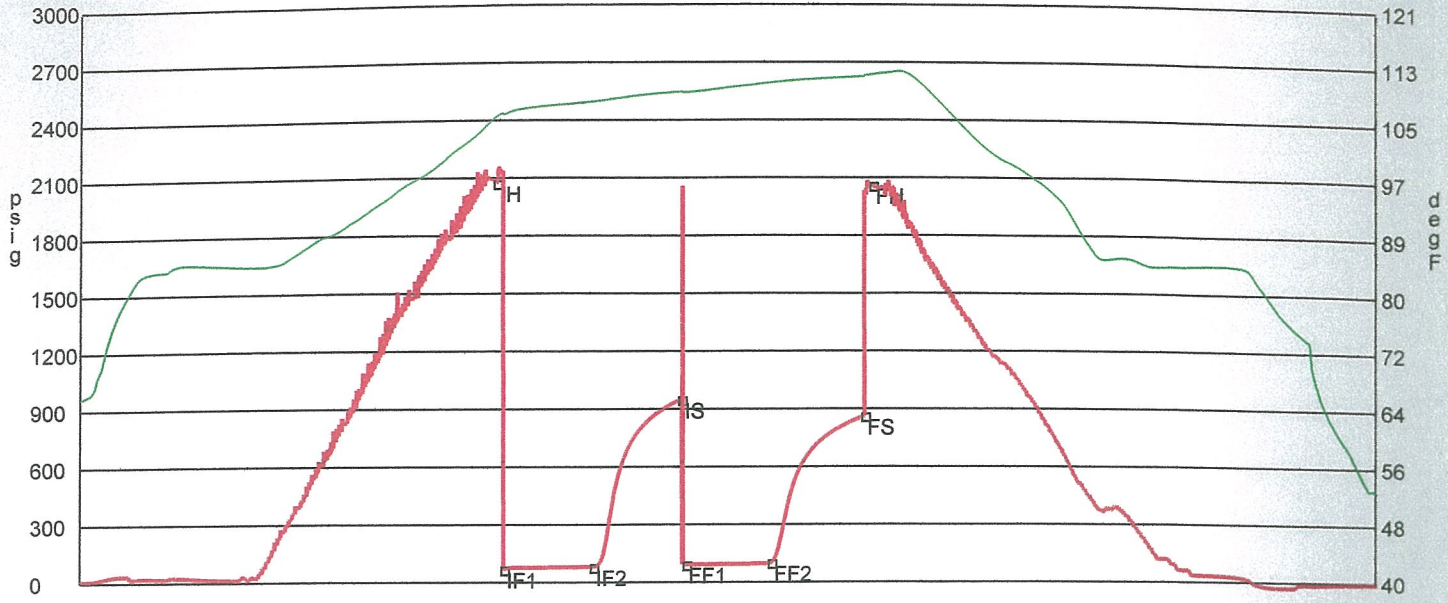
Elevation **2395.00** Kelley Bushings **2405.00**

Start Date/Time **4/7/2012 3:04 PM**  
 End Date/Time **4/7/2012 10:17 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
15	Clean oil	0% 0ft	100% 15ft	0% 0ft	0% 0ft
105	Oil cut mud	0% 0ft	13% 13.6ft	0% 0ft	87% 91.4ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/7/2012 5:22:10 PM	2.302778	2074.415	105.365	Initial Hydro-static
IF1	4/7/2012 5:24:30 PM	2.341667	69.761	105.712	Initial Flow (1)
IF2	4/7/2012 5:54:30 PM	2.841667	81.508	107.391	Initial Flow (2)
IS	4/7/2012 6:24:10 PM	3.336111	949.98	108.774	Initial Shut-In
FF1	4/7/2012 6:25:30 PM	3.358333	93.025	108.672	Final Flow (1)
FF2	4/7/2012 6:54:10 PM	3.836111	101.897	110.024	Final Flow (2)
FS	4/7/2012 7:25:40 PM	4.361111	863.32	110.918	Final Shut-In
FH	4/7/2012 7:28:30 PM	4.408333	2061.042	111.207	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke